Banpu Power Public Company Limited

Sustainability Report 2018

G ffordable Feliable E co-friendly

e

1

Energy







Vision

Mission

- To be recognized as a pioneer Asian power company with a strong reputation for sustainable development, friendly community relations and respect for the natural environment
 - To develop, own and operate both conventional and renewable power business using the most efficient technologies available for sustainable growth in pursuit of a position of leadership in Asia
- To conduct all business in an ethically, socially and environmentally responsible manner
- To create sustainable value for shareholders, customers, business partners, employees and communities while being a good corporate citizen in all countries of operations

Message from CEO

Banpu Power Public Company Limited is committed to delivering the sustainable energy for creation of economic and social development as well as environmental conservation. The sustainable energy in the context of Banpu Power consists of three important features: Accessible energy with reasonable prices in each area (Affordable), able to deliver energy continuously (Reliable) and friendly to society, community, and environment (Eco-Friendly). These are the sources of the first ever sustainability report of Banpu Power.

Throughout the year 2018, Banpu Power took another stride on the path to sustainable growth with the "Greener & Smarter" strategy turning into concrete actions as the Banpu Group's energy generation business group. Thanks to sound management and competency development as well as high efficiency of consistent power supply, the Company recorded an operating profit of THB 4,729 million in 2018, increasing 9% compared to 2017. Additionally, another three power plants commenced commercial operations with a total production capacity of 77 MWe, including the expansion of Luannan Power Plant's Phase 2 in China, Mukawa Solar Power Plant, and Nari Aizu Solar Power Plant in Japan.

Banpu Power aims to expand its production capacity to more than 4,300-MWe with a minimum of 20% of the capacity from renewables by 2025. Banpu Power focuses on the investment in the Asia-Pacific countries with electricity demand and favorable government policies. At present, we have operated 17 power plants with equity production capacity of 2,145 MWe, consisting of 1,955 MWe from conventional power plants and 190 MW from renewable power plants, respectively. In addition, we have 11 power projects, which are under development with a total power generation capacity of 724 MWe. These power plant projects will gradually start commercial operations by 2023 including the conventional power plants using High Efficiency, Low Emissions (HELE) technology in China, the solar power plant projects in Japan, and the wind power plants in Vietnam.

Climate change is a major challenge to sustainable development the world is facing today. It is an important factor leading to changes which are the Company's challenges. We, therefore, prepare ourselves to be adaptive to change and participate in mitigating climate change with a goal to invest in renewable energy no less than 20% by 2025. The Company also aims to reduce greenhouse gas emissions per unit of product not less than 15% by 2020 (from the year 2012 baseline), improving production processes and promoting innovation to use energy and resources efficiently. A carbon price study has been conducted to evaluate the project's values. In addition, the Company has continuously taken steps to improve the air quality released. For example, the air quality released from the power plant's stacks in China is continuously better than the standards set by the government.

Occupational health and safety is the most important aspect for our work at Banpu Power. It is, therefore, a duty of executives to create a safety workplace environment by providing knowledge and creating awareness on occupational health and safety to employees, contractors and those involved with the operating areas. In 2018, the safety performance of the power plants where the Company has management control was satisfactory. There was neither lost time injury nor fatality. However, in January 2018, there was a fatality of our joint-venture power plant's contractor. With this respect, I would like to express my heartfelt condolences to the families losing the beloved one. We have partnered with the contractor to find the root cause of this incident, improve and correct as well as set up preventive measures to prevent recurrence of such incident. This incident is a reminder that we must always improve the management of occupational health and safety in the areas to be better.

The Company has paid great importance on the community engagement and acceptance. The power business we have operated for more than 20 years was started with the community participation since the feasibility study, construction, and operation. Realizing that the community is the host, we therefore have to minimize the impacts and create sustainable values wherever we operate. The operation of community engagement must be appropriate with the context of each area, and respectful to differences and human rights. We have formulated effective communication channels so as to know community opinions and able to properly respond to the local community concerns.

Business ethics is something Banpu Power has adhered to and proudly enjoyed throughout its business operations. We are dedicated to operating our business with a transparent and fair manner equally to all stakeholders. We announced the anti-corruption policy; reviewed risks associated with corruption as well as communicated the Company's intention to the stakeholders. Furthermore, this intention has been expanded to the power plants which are joint-venture companies. The communication channel open for all complains has been developed with systematic practices. Not only the business ethics aspect, but also all stakeholders' concerns will be investigated to find the root causes and properly corrected. Employees are the most valuable resource for sustainable growth of the organization. They are also the driving force to accomplish the Company's goal and missions as promised. We have paid great attention to employee's competency development in terms of professionalism and expertise as well as leaderships. The future skills necessary for employees have been evaluated while the appropriate internal and external training courses have been arranged. We have opened opportunities for employees to learn both from trainings and direct experiences through assignments to work for various projects, internal rotations to learn functional works from other departments, etc. These opportunities have been equally provided to employees without discrimination of genders, races, religions, and others. The diversity of employees has helped us to open a broader perspective and strengthen the organization for more than two decades as can be seen from the various innovative projects in the organization imitated by employees who dare to think and make it materialized.

In the past year, the Company redefined its corporate shared value into the "Banpu Heart," consisting of "Passionate," "Innovative," and "Committed." The "Banpu Heart" is our corporate culture to which Banpu Power people have adhered for working together. It has been also passed to our co-workers to experience or feel about the uniqueness of Banpu Power people.

In 2018, Hongsa Power Plant was certified with the ISO 14001 environmental management system standard. Hence, all of the conventional power plants where the Company has direct management control or the joint venture companies, have been certified for environmental management system standards. In addition, it is a great pride that the Company was selected to enlist in Thailand Sustainability Investment (THSI) since the first year of participation in the THSI assessment. Respectively, I would like to thank all employees who have contributed to the sustainable growth of Banpu Power. Last but not least, I would also thank all stakeholders for your trust, which is an encouragement and a driving force making us dedicate to work together with Banpu Group. The aim is to be the leader in integrated energy solutions as the energy generation business delivering valuable energy, encouraging development throughout the supply chain, and creating sustainable values.

Lutu S

Mr. Sutee Sukruan Chief Executive Officer and Chairman of the Sustainable Development Committee



About Banpu Power Public Company Limited

Banpu Power Public Company Limited or Banpu Power (BPP) is a subsidiary of Banpu Public Company Limited. Established in 1996, BPP was listed on the Stock Exchange of Thailand in 2016. The Company has operated power business and supplied electricity from conventional power generation and renewable power production in the Asia-Pacific region, including Thailand, Lao PDR, China, Japan, and Vietnam.

Presently, 17 power plants have been commercially operated while 11 power projects are under development. The Company's total production capacity of power and steam based on equity investments from operating power plants is 2,145 MWe and another 724 MWe from the power plants projects which are under development. Banpu Power aims to expand its equity production capacity of more than 4,300 MWe, consisting of a minimum 20% of renewable energy investment by 2025 following the Greener & Smarty strategy to drive towards one of the leading sustainable power generators and electricity suppliers in the region. In 2018, the Company's total assets was at THB 51,566 million, an increase of THB 3,868 million compared to that of 31 December 2017.

For more information about Banpu Power, please visit www.banpupower.com

About This Report

This sustainable development report ("the report") is published for the first ever year in order to disclose management approach and performance particularly to the material topics relating to economy, society, environment and governance of Banpu Power Public Company Limited previously disclosed in the Sustainable Development Report of the Banpu Group.

The report has been developed in accordance with the Global Reporting Initiatives Standards (GRI Standards): Core Options with additional indicators for electric utilities. Its financial information has complied with the Thai Financial Reporting Standards while contents have been scrutinized by assessing 32 sustainability issues of the power business, of which details are related to the core sustainability materials of the Company

Reporting Period

This report covers our operational performance during the fiscal year starting from 1st January 2018 to 31st December 2018. To keep the most updated information for readers, ongoing activities within the first quarter of 2019 have also been included in the report.

Reporting Boundary

This report cover the assets that Banpu Power holds investment greater than 50 percent and has direct management control. Therefore, the contents encompass all material topics involved with the operations in China, Japan and head office in Thailand. Businesses operated in other countries that have not yet started production, however, are not reported.

As the Company has operations in many countries while its power has been generated from various technologies, such as fuels and renewable energy, some key issues are different. Hence, the information is disclosed in accordance with the nature of operations and the core materials in such businesses.

For BLCP Power Plant and Hongsa Power Plant which the Company holds investment in form of joint venture and has indirect management control through Board of Directors, therefore the performance data of these two power plant are excluded from reporting boundary. Since these two power plant are contributed significant growth of the Company, some information receiving high interest from stakeholders are reported separately.

Assurance

The Company indirectly assures the information in this report together with the Banpu Group. Additionally, some information receiving high interest from stakeholders has been certified by an external party. The Company's certified data include energy consumption and greenhouse gas emissions in the power business in China where the Company holds major investments and has management control. The Company is committed to expanding the scope of the report to cover every production unit, starting with those we have direct management control.

Contacts

Health, Safety, Environment and Community Development Department,

Banpu Power Public Company Limited 26th Floor, Thanapoom Tower, 1550 New Petchburi Road, Makkasan, Ratchathewi, Bangkok 10400 Thailand Website: http://www.banpupower.com Telephone: +66 2007 6000 Facsimile: +66 2007 6060 Email: info@banpupower.co.th

Contents

10 About Banpu Power

60

Anti-Corruption

78

Availability and Reliability

92 Customer Management

114 Air Quality

130 Corporate Culture

152 Community Engagement and Development 44 Economic

65 Compliance

83 Process Improvement and Innovation

98 Environment

120 Water Resource Utilization and Water Discharge

136 Competency and Leadership Development

163 Additional Information 46 Financial Performance and Business Growth

69 Risk Management

86 Supplier Management

100 Greenhouse Gas Emissions

124 Waste

142 Employee Engagement 55 Business Ethics

74 Business Continuity Management

90 Contractor Management

110 Energy

128 Social

144 Occupational Health and Safety

Banpu Power supply chain



Community









Asset Under Development

Banpu Power Business

China

Lao

Thailand

Vietnam



Banpu Power Public Company Limited holds 50 percent of paid - up capital in BLCP Power Limited, one of the large Independent Power Producers (IPP) in Thailand. BLCP is a 1,434 MW coal-fired power plant located in the Map Ta Phut Industrial Estate, Rayong Province. Using high quality bituminous coal imported from Australia as a fuel, the BLCP's two power stations have a power generation capacity of 717 MW each. BLCP has signed the Power Purchase Agreement (PPA) with the Electricity Generating Authority of Thailand (EGAT) since its second unit commenced a commercial operation, with the contract term of 25 years. Starting construction in August 2003, the BLCP's first and second units commenced commercial operations in October 2003 and February 2006, respectively. Presently, BLCP Power Plant has reached the 11th year operation.

• Operating • Project • Project • Coal-fired power plant 1,434 MW

Japan

The Hongsa Power Plant, located in Hongsa District, Xayaburi Province, is a lignite mine-mouth power plant with an installed power capacity of 1,878 MW. The plant consists of three power units with a generation capacity of 626 MW each. The first unit commenced its commercial operation on 2nd June, 2015 while the second and third units started commercial operations on 2nd November 2015 and March 2016, respectively. At a Glance

Banpu Power Business



People's Republic of China

The Company has operated the Combined Heat and Power (CHP) plants as well as solar power plants in China as following details.

 Combined Heat and Power (CHP) Business: The Company holds 100 percent of paid-up capital in Banpu Power Investment Co., Ltd. (BIC). BIC is registered in Singapore through Banpu Power International Co., Ltd. The Company has invested in three CHP plants in the north of China with a total power generation capacity of 323 MW, and a steam capacity of 808 tonnes per hour totaling 561 MWE. Details are as followings:

> **15** Sustainability Report 2018

Additional

Information



Lao People's Democratic Republic

The Company together with an affiliate of Ratchaburi Electricity Generating Holding Public Company Limited (RATCH) and Lao Holding State Enterprise (LHSE), a state-owned enterprise of Lao PDR, have jointly established Hongsa Power Company Limited (HPC) and Phu Fai Mining Company Limited (PFMC) with an aim to construct and operate the Hongsa Power Plant in Lao PDR with following objectives:

- HPC has received a concession from the Lao government for the right to develop, construct and operate the Hongsa Power Plant. The concession right has begun since November 2009 until the maturity date of 25 years from the commercial operation date of Hongsa Unit 3 in March 2016. The Company and RATCH each hold 40 percent of stakes while LHSE holds 20 percent of shares in HPC.
- The Lao Government has granted a concession to PFMC for the right to operate lignite coal mines. The Company and RATCH each hold 37.5 percent of shares while LHSE holds 25 percent of stakes in PFMC.

Luannan CHP Plant (Luannan) Located in Tangshan City, Hebei Province, Luannan is a CHP plant with an installed capacity of 125 MW and a steam capacity of 278 tonnes per hour, totaling 175 MWE.

- 2 Zhengding CHP Plant (Zhengding) Zhengding, located in Shijiazhuang City, Hebei Province, is the CHP plant producing power, stream, hot and chilled water. The plant has an installed capacity of 73 MW and a stream capacity of 370 tonnes per hour, totaling 130 MWE.
- 3 Zouping CHP Plant (Zouping) Zouping is located in Zouping County in Binzhou City, Shandong Province. It is the CHP plant with an installed capacity of 125 MW and a steam capacity of 670 tonnes per hour totaling 274 MWE (based on equity investment).

A Shanxi Luguang (SLG) Power Project Banpu Power Investment Co., Ltd. (BPIC) has signed a joint-venture agreement for studying and jointly developing the SLG Power Project. SLG Power Project is BPIC's new thermal power plant with a production capacity of 1,320 MW. It is located in Changzhi City, Shanxi Province in China (about 3 kilometers from Gaohe Mine).

This joint-venture power project is owned by BPIC with 30 percent equity while Gemeng International Energy Co., Ltd. (Gemeng) and Shanxi Lu'an Mining Group (Lu'an) each hold 35 percent of shares. Lu'an is one of the joint-venture companies of Shanxi Gaohe Energy Company Limited, the shareholder and operator of Gaohe coal mine in Shanxi Province (Lu'an holds 55 percent stake while Banpu indirectly holds 45 percent shares in Gaohe coal mine.) SLG Project received final approval from Shanxi Provincial Development and Reform Commission in November 2015. The project is under construction expected to commence its commercial operation by 2019 and will supply the power to Hebei Province.

Solar Power Plants

- Jinshan Solar Power Plant is located in Weifang City, Shandong Province with a total generation capacity of 28.95 MWp. Jinshan started its commercial operation in September 2016.
- 6 Huineng Solar Power Plant is located in Weifang City, Shandong Province with a total capacity of 21.50 MWp. Huineng Project consists of two power stations, namely Huineng 1 with a production capacity of 10.43 MWp and Huineng 2 with a power capacity of 11.08 MWp. Huineng commenced its commercial operation in July 2016.
- Haoyuan Solar Power Plant is located in Taian City, Shandong Province with a production capacity of 20 MWp. Haoyuan started its commercial operation in October 2016.
- 8 Huien Solar Power Plant is located in Weifang City, Shandong Province. Commencing its commercial operation in January 2017, Huien has a production capacity of 19.70 MWp.
- 9 Deyuan Solar Power Plant is located in Jiaxing City, Zhejiang Province. With a generation capacity of 51.64 MWp, Deyuan began its commercial operation in February 2017.
- Xingyu Solar Power Plant is located in Taian City, Shandong Province. The plant has a production capacity of 10.30 MWp and commenced its commercial operation in July 2017.



Environment

Social

Additional

Information



Japan

The Company has expanded into the renewable energy sector since 2014 by investing in solar power projects in Japan. Presently, we have 13 solar power projects as followings:

- Olympia Solar Power Plant has a generation capacity of 10 MW(AC). The Company has invested 40 percent in Olympia Solar Power Plant which operates five solar farms, namely:
 - Hitachi Omiya Solar Power Plant is located in Ibaraki Province with an installed capacity of 2.00 MW(AC). The plant commenced its commercial operation in July 2013.
 - 2 Hitachi Omiya Solar Power Plant No.1 is located in Ibaraki Province with a production capacity of 2.00 MW(AC). Its commercial operation started in January 2015.
 - Oseno Sato Katachna Solar Power Plant is located in Gunma Province. It has aproduction capacity of 2.00 MW(AC) and commenced a commercial operation in January 2015.

- Sakura Solar Power Plant No. 1 is located in Tochigi Province. With a generation capacity of 2.00 MW(AC), The Sakura Plant started its commercial operation in December 2015.
- 5 Sakura Solar Power Plant is located in Tochigi Province. Commencing its commercial operation in October 2015, the plant has a generation capacity of 2 MW(AC).
- Hino Solar Power Plant (Hino) is located in Shiga Province with a production capacity of 3.50 MW(AC). It started commercial operation in May 2016. The Company holds 75 percent of shares in Hino.
- Awaji Solar Power Plant (Awaji) located in Hyogo Province, has an installed capacity of 8.00 MW(AC). Commercially operated in May 2017, the Company has a 75 percent investment in Awaji.
- Mukawa Solar Power Plant has an installed production capacity of 17.00 MW(AC). It is located in Hokkaido Province and commenced a commercial operation in August 2018. The Company holds 56 percent of stakes.



- Nari Aizu Solar Power Plant (Nari Aizu) has an installed capacity of MW(AC). Located in Fukushima Province, the plant started its commercial operation in December 2018. The Company has 75 percent investment.
- Yamagata Solar Power Project (Yamagata) is under construction with an installed production capacity of 20.00 MW(AC). Yamagata project is located in Yamagata Province where the Company owns 100 percent of shares. It is expected to commence a commercial operation in 2019.
- Yubuki Solar Power Project (Yabuki) is under development with an installed production capacity of 7.00 MW(AC). Located in Fukushima Province, the plant is expected to commence a commercial operation in 2019. The Company holds 75 percent of shares.
- Kurokawa Solar Power Project (Kurokawa) is under development. With an installed capacity of 18.90 MW(AC), the plant is located in Miyagi Province and expected to start a commercial operation in 2019. The Company holds 100 percent of shares.

- Shirakawa Solar Power Project (Shirakawa) is under development with an installed capacity of 10 MW(AC). The project is located in Fukushima Province and expected to commence its commercial operation in 2019. The Company owns 100 percent of stakes.
- Kesennuma Solar Power Project (Kesenuma) is under development with an installed capacity of 20 MW(AC) Located in Miyagi Province, the project is expected to commence a commercial operation in 2019. The Company owns 100 percent of its shares.
- 11. Hiroshima Solar Power Project (Hiroshima) is under development with an installed capacity of 8.00 MW(AC). The project is located in Hiroshima Province and expected to start a commercial operation in 2019. The Company holds 100 percent of shares.
- 12. Onami Solar Power Project (Onami) is under development with an installed capacity of 16.0 MW(AC). Located in Fukushima Province, the project is expected to commence its commercial operation in 2020. The Company holds 75 of stakes.
- 13. Yamagata lide Solar Project (Yamagata lide) is under development and has an installed production capacity of 200.00 MW(AC). Located in Yamagata Province, the project is expected to commence its commercial operation in 2023. The Company has initially invested 51 percent in Yamagata lide project and later received the right to increase another 34 percent of investment when the project started construction. The Company will invest the rest 15 percent when Yamagata lide Project starts a commercial operation expected in 2023.



Vietnam The Company has got approval for the plan to develop wind energy in Vietnam. The Investment Registration Certificate (IRC) was granted to Phase 1 with a production capacity of 30 MW from a total capacity of 80 MW. The commercial operation is expected to gradually start in 2020 – 2023.

At a Glance

4

Economic

Environment

Banpu Power Business

The Investment Registration

Operatin

Project

Certificate (IRC) was granted to Phase 1 with a production capacity of 30 MW

Power Projects: 801MWe* Pipeline To 2023

Total Perating Equity Capacity At Year-End (GWe)



As of September, 2018

Corporate Governance



The key responsibility of the Board of Directors is to oversee and govern the Company to reach its goals in accordance with the corporate governance framework and ethical principles, fully concerning on the economic, social and environmental impacts possibly arising from the operations, to ensure optimal benefits to all stakeholders and the sustainable development of the Company.

The Board of Directors has determined on operation management corresponding to the development goals of listed companies under the Securities and Exchange Commission, which encourages the Thai capital market to support innovation and businesses that create added values to the economy and society, as part of driving the sustainable development and increasing competitiveness and quality growth of the nation.



Driving the sustainable development increasing competitiveness and quality growth of the nation

The Chief Executive Officer is responsible for managing the Company's business operations including sustainability management to ensure that the Company is developed in tandem with social and environmental development.

In 2015, the Board of Directors established the "Practices of the Board of Directors of Banpu Power Public Company Limited" as a practice guideline for transparent management in accordance with the good governance principle regarding information disclosure and the Board's duty. Subsequently, an independent director shall hold office for a term not exceed nine years or three consecutive terms. In addition, the appointed directors shall hold a limit of five board seats in other listed companies in the Stock Exchange of Thailand, and the resolution shall be passed by the Board of Directors meeting, with a quorum of at least 2 out of 3 directors of the whole Board.

In addition, the Company has continuously reviewed and amended the Board practice in order to comply with regulations and correspond to changes on business characteristics. In 2018, the Board practice was improved by adding details about anti-corruption measures in the authorities and responsibilities of the Board of Directors.

Corporate Governance Structure

Banpu Power PIc.'s structure of the Board of Directors is a One Tier System with three sub-committees, namely, the Corporate Governance and Nomination Committee, the Audit Committee and the Compensation Committee.

	The Corporate Governance and Nomination Committee	The Audit Committee	The Compensation Committee
Board of Directors • Executive Directors • Non-executive Directors • Independent Directors Related Charters	3 - 2 1 The Charter of the Corporate Governance and Nomination Committee	3 - - 3 The Charter of the Audit Committee	3 1 1 1 1 The Charter of the Compensation Committee
Key Responsibilities	 Determine the Corporate Governance Policy and the Code of Conduct. Monitor compliance with the policy and good governance practice framework. Recruit and nominate persons to be appointed as Directors, Chief Executive Officers and Executive Officers. Monitor a succession plan of senior executives. 	 Review the financial report, internal control and risk management system as well as law and regulatory compliance. Consider action plans and performance review of the Internal Audit Office. Consider the disclosure of the Company's information in case of related party transactions and conflicts of interest. 	 Recommend guidelines regarding management of compensation and other benefits for the Board of Directors, sub-committees and the Chief Executive Officer. Review the overall compensation and the structure of the salary and annual bonus.

Board of Directors Nomination

Fully aware of the Board's significance and roles in the Company's sustainable growth, the Corporate Governance and Nomination Committee has set the effective rules and procedures for the Board's nomination, taking into account the diversity of qualifications, namely, independence, knowledge, skills, experience, gender, nationality and age. Such qualifications as assessed by the Board Skill Matrix to ensure over all appropriate composition of the Board to the oversight of the Company and the ability to respond to stakeholder's expectation. Details of current composition of the Board are as follows:



21 Sustainability Report 2018

At a Glance

Economic

Environment

Socia

Corporate Governance 4

Composition of the Board Directors



Board Meeting Attendance

In the previous year, Directors attended the Board of Directors meetings and 3 sub-committee meetings as follows:

Board of Directors Performance Evaluation

To maximize the efficiency of the Board and to provide the Board members opportunities to periodically review their performances, obstacles and feedbacks, the Corporate Governance and Nomination Committee proposes performance evaluation criteria to the Board of Directors for approval. The annual performance evaluation covers the Board as a whole, sub-committees and individual directors. Recommendations and results from the evaluations are used for improvement of the Board's performance to ensure greatest benefit to the Company in the future. In the previous year, the Board's satisfaction has been found in all criteria of the performance evaluation and results of the evaluation are as follows:

Board/Committee	Average Score (from 5)	Result
Board of Directors	4.81	Very Good
Sub-committees	4.79	Very Good
Individual Directors	4.81	Very Good

Competency Development of the Board of Directors

In the previous year, Directors attended the below competency development programs:

Program	Organizers	Number of Directors Attending
IT Governance (ITG) Class 7/2018	Thai Institute of Directors (IOD)	1
Advance Audit Committee Program (AACP) Class 29/2018	Thai Institute of Directors (IOD)	1
Director Certication Program (DPC) Class 254/1018	Thai Institute of Directors (IOD)	1
Knowledge Sharing : BPP Assets Management & Reporting	Banpu Power Public Company Limited	3
Knowledge Sharing : BPP Risk Management & Reporting	Banpu Public Company Limited	3
Knowledge Sharing : Insurance for Power Business (Assets)	Banpu Power Public Company Limited	3





At a Glance

Environment

Socio

Additional Information

Corporate Governance

Signicant Policy and Practice that has been announced/reviewed in 2018

Sustainable Development Policy

The Company announced the sustainable development policy as a major framework for operations by emphasizing on growth and increasing competitiveness as well as building sustainable values for all stakeholders, equally.

Environment Policy

The Company announced the environmental policy by focusing on three key elements:

- 1) Reducing environmental impacts
- 2) Improving environmental quality with operational standards, technology and conservation
- 3) Efficiently consuming resources.

Climate Change Policy

The Company announced the climate change policy. Realizing that its businesses have been involved with greenhouse gas emissions, the Company; therefore, focuses on participating in mitigating climate change issues by reducing greenhouse gas emissions with high-efficiency technology to get more power supply from renewable energy including creating self-potential and stakeholders in adjusting to climate change.

Water Policy

The Company announced the water policy since water is an important raw material for power generation by the thermal power plants and the combined heat and power plants which may affect the consumption of water resources of people in the area. Therefore, the Company, especially, focuses on water conservation and management.

Business Continuity Policy

The Company announced the business continuity policy in preparation for any crisis arising from natural disasters or other events. During the crisis, the Company would be able to recover necessary activities to deliver products and services to stakeholders in an appropriate period of time, whereas, the internal and public communication is effectively managed.

Occupational Health and Safety Policy

The Company announced the occupation, health, and safety policy in order to have a framework for the management of occupational and safety risks, legal compliance, safety awareness, and safety culture cultivation throughout the organization.

Community Development Policy

The Company announced the community development policy as an operational framework emphasizing on community engagement, human right respect, energy conservation, environmental protection, and employee's participation in community development.

Human Right Policy

The Company announced the human right policy as a framework for human rights operations with stakeholders and involved parties. The preventive measures for human rights violations have been created so that all stakeholders including employees, ethnicities, minorities are treated equally by respecting to their differences. This includes an employment of unlawful labors.

Challenge and Opportunity

Countries

Challenges and Opportunities

Banpu Power' Strategies

At a Glance

Challenge and Opportunity

Economic



Conventional Power Business

Thailand	 According to Thailand's new Power Development Plan for 2018-2037 (PDP 2018), a proportion of power production capacity still mainly relies on natural gas and promotes renewable power generation. A use of coal as a fuel, however, will be reduced. An increase in captive power producers, including an Energy Saving Plan has led to a more decreasing demand for electricity in the system. The environmental awareness has resulted in an improvement of laws and standards to be more strictly. 	 Monitoring the governmental policies and other related organizations to assess the competitive advantages and the readiness for participating in various governmental projects. Improving power plant efficiency and equipment maintenance to regularly reduce environmental pollution. 	Environment
Lao PDR	 The Lao Government focuses on reforming the country to become the ASEAN energy 	 Studying on details and impacts of policy and regulatory changes 	
	 source (Battery of ASEAN) and being an important electricity exporter of the region. An urbanization development and a continuous improvement of infrastructures in the country. 	by relevant government agencies, including seeking investment opportunities.Focusing on promoting community participation in the area in parallel with improving living standards of local people.	
China	 The growing manufacturing and service sectors has affected the economic growth and the demand for electricity in each locality. Adjustment of standard energy tariff prices in each province reflects the fuel costs and more strictly environmental quality standards. 	 A readiness to adjust sales of electricity, steam, hot water, and chilled water either in the summer season or according to market conditions, including a plan to expand the power generating capacity in preparation for the power plant's availability for production and supply of both power and steam. Assessing the tariff rate impacts according to a purchase agreement specified with customers, and considering the new rates 	Social
		corresponding to the changing fuel costs.	Additional Information



Sustainability Governance





Banpu Power Public Company Limited has dedicated to striving towards the vision to be "the pioneer in the power business in Asia" at the heart of appropriate innovation and technology. In order to deliver **affordable**, **reliable**, **and eco-friendly** energy creating values for economic development, the Company has developed the sustainable development strategies by taking into account the value creation for those involved with the Company's operations, inclusion of customers, business partners, employees, communities, and shareholders throughout the supply chain, as well as the government sector. It is expected that the Company's operations will be a part of supporting sustainable development in all areas the Company has operated. The Company has set a framework to drive its operations and growth by using the sustainable development principles, taking into account the stakeholders and all aspects of changes. Additionally, the short-and long-term strategies have been developed including an assessment of the sustainable development performance by determining key indicators covering economic, social, and environmental dimensions. For the sake of sustainable company in a long run, all executives and employees are assigned to mutually drive these strategies to the success.

Additional Information

At a Glance



Sustainability Policy and Strategy

Creating Competitive Advantages

- Human Resources Development: The Company puts great emphasis on developing professionalism for its personnel as well as enhancing their leadership and adaptive to change competencies including promoting a cross-section collaboration through a corporate culture so that they have learnt to know each other.
- Process Development: The Company focuses on operational excellence through innovation and continuous improvement. If a production procedure is effective, it will help reducing natural resource consumption and waste generation as well as enhancing competitive advantages. Additionally, the efficient risk management will make the management and monitoring processes as well as a decision making better.
- **Products:** The Company has delivered valuable products and services that are reliable and environmentally friendly with reasonable prices.

Creating Values for Stakeholders

- Compliance with Laws: The Company has operated its business with good corporate governance and business ethics. It has also complied with various laws and regulations as well as used the international best practices as standards operations.
- Occupational Health and Safety: A safe working environment has been created for employees and those involved.
- Environment: The Company is continuously looking for opportunities to develop renewable energy projects and use clean technology. It also emphasizes on reducing environmentally negative impacts with an effective environmental management system, minimize resource consumption and waste generation, as well as promoting the efficient use of resource with maximum benefits.
- Society: The Company has governed its business with transparency and social responsibility, respecting the stakeholders' human rights, strengthening relationships and acceptance from the communities through the effective stakeholder engagement process. Additionally, the sustainable values have been created via taxation for development, employment, and community development projects focusing on learning and self-reliance.

At a Glance

Sustainability Governance

Social

Additional

Information

Sustainable Development Committee Structure

In 2018, the Company set up the Sustainable Development Committee to govern and oversee the corporate sustainability. The Sustainable Development Committee consists of top management from each department/business unit with following responsibilities:

- Review 'Banpu Power's Sustainable Development' policy, related policies, and corresponding governance and management systems to ensure license-to-operate and strengthen company's competitive position,
- Review the performance of Banpu Power Group in regards to the health, safety, environment, economic, and social consequences of decisions and actions on stakeholders and on the reputation of the company,

 Encourage all functions in Banpu Power Group to develop policies, guidelines and practices congruent with Banpu Power's Sustainable Development policy.

The policies and operating results must be considered and received feedbacks from the Board of Directors prior to implementing/practicing. Additionally, all employees and executives have a duty to achieve the corporate sustainability through performing their duties, creating a corporate culture including communicating the sustainability policies and operations to the joint venture companies, business alliances, trading partners, contractors, sub-contractors, customers and communities.



Evaluation/Assessment of Sustainability Performance

To operate the sustainability governance effectively, the policy must be developed with good strategies while the appropriate key performance indicators (KPI) must be set up by management, drawing employee participation to turn these policies and strategies into the tangible practices.



Recognition







In 2018 the company was listed in Thailand Sustainability Investment by Stock Exchange Thailand



Stakeholder Engagement



The Company emphasizes on stakeholder engagement both in all level of management and business unit level of every operations as all stakeholders participated/ engaged in an importance role to the sustainable growth of the organization.

Since the company has invested in multiple operation in joint venture company form, therefore stakeholder engagement process are implemented through communication between stakeholders carried by employees in each business units and then consolidated to corporate level.

The Company has developed a Management Framework: Stakeholder Analysis based on AA1000 Stakeholder Engagement Standard: AA1000SES consisting of these principles:

Inclusiveness through the stakeholder engagement

2 Materiality considering the issues that are significant to the Company and impacts on the stakeholders

3 Responsiveness

systematic management practice and transparent on performance disclosure At a Glance

Environment

Socio

Additional Information

Stakeholder Engagement

Stakeholder Analysis

- 1. **Identify Stakeholders:** By considering various factors, for example, dependency, responsibility, influence, and other factors as appropriate.
- 2. Define levels of Company's impact on Stakeholders: By considering economic, social, and environmental issues.
- Define levels of Stakeholder's influences to the Company: By considering the influence of finance, operation, regulation, reputation, and operational strategies.
- 4. Categorize Stakeholders: To identify the stakeholders based on the level of impact and influence to the Company.
- 5. **Prioritize Stakeholders:** Base on the appropriate engagement methods for each stakeholder.

All stakeholder's concerned issues in previous year are as follows:

Stakeholders	Stakeholder's Expectations	Sustainability Topics	Engagement and Communication Channel
Employee	• Direction and sustainable growth of the organization	Challenges and opportunities	Employee engagement surveyPromote corporate culture
	 Business ethics and responsible business practices 	Business management	 in accordance to 'Banpu Heart' Welfare/Benefit Committee Occupational Health and Safety Committee
	 Reasonable wages Benefits Performance Evaluation Opportunities for career advancement and development Knowledge development Enhance participation of employees in decision-making and expressing opinion Safe and healthy work environment Work and Life Balance 	 Corporate Culture Competency Development Leadership Development Succession Planning Employee Engagement Occupational Health and Safety 	 Safety Committee Innovation Committee Activities to promote social responsibility Develop a communication channel Performance Evaluation Activities to promote corporate culture Publication of 'Banpu Insight' for internal communication Publication of annual report and sustainability report
Government	 Value creation for economic and social 	Sustainability Governance	Occasional visits and meetingsPerformance Audit
	Business Ethics	Business EthicsAnti-corruption	 Response to requests for information disclosure or report Support to government initiatives
	 Compliance with laws and regulations 	Compliance	and activitiesPublication of annual report
	Maximization of natural resources	 Process Improvement Energy	and sustainability report
	Supply chain management	Supplier ManagementContractor ManagementCustomer Management	
	Social and environmental impact management	 GHG Emissions Sulfur Dioxide Oxide of Nitrogen Particulate Matter/Dust Water Discharge Hazardous Waste Spill Compliance with environmental laws 	

Stakeholders	Stakeholder's Expectations	Sustainability Topics	Engagement and Communication Channel
Customer	 Availability and Reliability Reasonable price and quality Business Continuity Management Manage impacts of products and production processes towards social and environment 	 Customer Management Business Ethics Compliance with laws and regulations Risk management Business Continuity Management System performance Production and Innovation Development Management of electricity consumption 	 Joint meeting for operational approach complies with current market situation and delivered target Employee meeting for experience sharing and contract management Regular customer visits for reports on problem and seeks for improvement Response to requests for information disclosure or report Customer satisfaction surveys Develop variety of communication channel such as telephone or website
upplier	 Procurement and returns Fair and transparent procurement process Business opportunities 	 Supplier Management Business Ethics 	 Provide procurement information through website or mobile application Regular meeting with supplier
Contractor	 Operation and Maintenance Business opportunities	Contractor ManagementBusiness Ethics	 Regular meeting with contractor Regular training to build contractor competency and work safely.
\smile	 Occupational health and safety 	 Occupational health and safety 	
	• Environmental Management	 Sulfur Dioxide Oxide of Nitrogen Particular Matter/Dust Water discharge Hazardous waste Spill 	 Community satisfaction survey Communication channel through telephone and website Regular meeting with community Establish Community Consultative Community (CCC)
	Community development projectSocial Responsibility	Community EngagementCommunity Development	 Activities to improve community relation and engagement Occasional visit to company's operations
	 Job and business opportunities 	Community EngagementCommunity Development	operations
	Environmental Management	 GHG Emissions Compliance with environmental laws Community Engagement 	

.

At a Glance

Stakeholders	Stakeholder's Expectations	Sustainability Topics	Engagement and Communication Channel	
Investor Shareholder Business Partner and Financial Institute	 Financial performance, progress on project development and business growth Financial and Accounting policies Cash flow management Payment controls Accurate and complete financial data within the time period 	• Financial performance and growth	 Annual General Meeting of Shareholders Board meetings at subsidiary and associated companies Opportunity Investment Roadshows such as quarterly meeting and visit for presentation and Analyst Meeting Presentation on Opportunity Day organized by Stock Exchange of Thailand Communication Channel 	
	Risk Management	 Risk Management Business Continuity Management 	Website	
	Business Transparency	Business EthicsAnti-corruption		
	 Innovation and operational excellence 	ReputationSystem PerformanceProduction and Innovation Development		
	 Professional Board of Directors and Management Remuneration 	Corporate Governance		
	Value creation for economic and social	Sustainability Governance		
Civil Society	 Value creation for economic and social 	Sustainability Governance	 Publication of annual report and sustainability report 	
	 Optimization of natural resources 	Process Improvement	 Occasional visit to company's operations 	
	Environmental Management	 GHG Emissions Compliance with environmental laws Community Engagement 		
Media	 Inform on operational, progress on project development and performance 	 Financial performance and growth Challenges and Opportunities 	 Response the requests for information disclosure or reports Press conference Occasional visit to company's operations 	
	• Fair, transparent and up-to-date disclosure of information	Business Ethics	Website	
	Compliance with laws and regulations	Compliance with laws and regulations		
	Social Responsibility	Community EngagementCommunity Development		

At a Glance

Fconomic

Environment

Socia

Additional Information

Materiality Assessment

In the past year, the Company compiled all relevant materiality from internal and external stakeholders' participation according to various participatory channels, such as organizing meetings asking for opinions and workshops, etc. The data collected from these activities were assessed to find the materiality affecting the sustainable development. The corporate sustainability management framework has been set up in accordance with the Global Reporting Initiative (GRI) and the AA 1000 Account Ability Principle Standard (AA1000APS). In addition, the Company has developed strategies, management framework, targets, and clear indicators for the significant materiality.

The Company has given top priority to a set-up of management framework since we have invested in many areas with different sustainability contexts. Furthermore, investing in a joint-venture company needs to be discussed and determine the appropriate scope of work with business partners. Additionally, the sustainability materiality from Banpu Group has also been important for a determination of our corporate sustainability management framework.



Materiality Assessment Procedures

Identifying Sustainability Topics

The Company has identified the sustainability materiality covering environmental and social aspects totaling 32 topics, which have been derived from stakeholders' participation and expectation.



3 Identifying Impacts on Stakeholders

A degree of impact on stakeholders is identified together with a level of stakeholders' influences on the Company's performance.



2 Identifying Impacts on the Organization

The Company has assessed the degrees of impacts on the organization in terms of financial and operational performance, strategies, reputation, and laws compliance by considering the magnitude and likelihood.

This includes a forecast of possible risks or the Company's situation when the sustainability materiality is evaluated.

4 Prioritizing Topics

Each topic is screened and prioritized according to its impacts on the Company and the stakeholders in order to select the significant materiality to formulate strategies and operations for sustainability approved by the Sustainable Development Committee and the Board of Directors



Materiality Matrix


Materiality Topics and Impact Boundary

		nterne			mpac	t Bou	ndar Exte	y ernal						
Materiality Topic	Banpu Power	Banpu	Subsidiary	Joint Venture/Business Partner	Community	Contractor	Creditor/Lender	Customer	Government/Regulatory Body	Shareholder/Investor	Supplier	Indicator and target (2018-2020)	Linkage with GRI Standards	Page
onomic														
Business Ethics	✓	✓	~	~		~	~	~	~	~	~	 A Proportion of significant CG complaints resolved, compare to the materialized ones. No incident related to business ethics unethical issues. 	-	55
Anti-Corruption	~	~	~	~		~	~	~	~	~	~	 Significant corruption complaints that are resolved in appropriate timeframe. Zero tolerance against corruption. 	205-3	60
Risk Management	~	~	~				~	~	~	~	~	• The Risk Management System covers all business entities in which the Company has invested.	-	69
 Process Improvement and Innovation 	✓	✓	~	~		✓					~	 A continuous increase of efficiencies and reliabilities of the production system. Increase employee's participation in the innovation program. 	EU10 EU11	78, 83
5. Contractor Management	~	~	~	~		~			~			• Zero work-related fatalities of contractors.	403-9 EU10	90
6. Supplier Management	✓	 Image: A start of the start of	 Image: A start of the start of	~							~	 The proportion of new suppliers selected under environmental and social criteria. The implementation of Supplier Code of Conduct covers all business units by 2020. 	308-1	86

At a Glance

	Impact Boundary													
	l	nterno	al				Exte	ernal						
Materiality Topic	Banpu Power	Banpu	Subsidiary	Joint Venture/Business Partner	Community	Contractor	Creditor/Lender	Customer	Government/Regulatory Body	Shareholder/Investor	Supplier	Indicator and target (2018-2020) Sto	inkage ith GRI andards	Page
Environment														
7. Air Emissions	~	~	~	~	~				~			Air emissions from stack are better than standards or regulatory requirements.	305-7	114
8. Effluent	~	~	~	~	~				~			Effluent quality are better than standards or regulatory requirements.	303-4	120
9. Greenhouse Gas (GHG) Emissions	~	~	~	~	~			~	~			 Reducing 15% GHG emissions intensity per unit of product by 2020 against the 2012 baseline by 2020. A proportion of renewable energy production capacity is not less than 20% by 2025. 	305-1 305-2 305-4	100
10. Water Consumption	~	~	~	~	~				~			Decrease water intensity per unit of production	303-3	120
Social														
11. Safety	~	~	~	~		~	~		✓			 Zero fatalities for employees, contractors, and others involved with the Company's operations. Decrease Lost Time Injury Frequency Rate (LTIFR) 	403-9	144
12. Community Engagement	✓	~	~	~	~				~			 No significant complaints from the community No incidents resulted from the community's complaints disrupt the businesses. No Human Rights incident 	413-1	152

Banpu Power and Sustainable Development Goals

Banpu Power Public Company Limited aims to be a part in driving the United Nations Sustainable Development Goals (UNSDG) by delivering reasonable price energy for economic development with reliable, trustworthy and environmentally friendly manner.

At a Glance

Banpu Power and Sustainable Development Goals

Economic

Environment

Socia

Additional Information

Alignments with UNSDGs are as follows:

Banpu Power	Sustainable Development Goals (SDGs) and target in 2030	Relevance and progress in the year 2018
Business Ethics	 16.3 Promote the rule of law at the national and international levels and ensure equal access to justice for all 16.6 Develop effective, accountable and transparent institutions at all levels 8.5 By 2030, achieve full and productive employment and decent work for all women and men, including for young people and persons with disabilities, and equal pay for work of equal value 	The Company has conducted its business adhering to good corporate governance and business ethics. It strictly complies with all laws and regulations. These include the use of good operating standards at the international level, the promotion of transparency and equality from the executive level to the employees. In the past year, none of complaints on corporate governance was found. Read more about previous performance on the topic of "Corporate Governance."
Anti-corruption	16.5 Substantially reduce corruption and bribery in all their forms	The Company has assessed the risks on corruptions and announced its intention to fight against any forms of corruptions as well as communicated to employees and the public. In the previous year, the Company did not find any complaints about corruptions. Read additional information on the topic of "Anti-corruption."
	 12.2 By 2030, achieve the sustainable management and efficient use of natural resources 12.4 By 2020, achieve the environmentally sound management of chemicals and all wastes throughout their life cycle, in accordance with agreed international frameworks, and significantly reduce their release to air, water and soil in order to minimize their adverse impacts on human health and the environment 13.1 Strengthen resilience and adaptive capacity to climate-related hazards and natural disasters in all countries 	The Company has applied a risk management system across the entire organization to monitor and assess risks effectively. Risks on using raw materials for production, environmental and social management, and climate change have already been included in the Company's risk management system. Read more about past operational information on the topics of "Risk Management, Water Resource Utilization and Water Discharge, Greenhouse Gas Emission, Air Quality Occupational Health and Safety and Business Continuity Management."

Banpu Power	Sustainable Development Goals (SDGs) and target in 2030	Relevance and progress in the year 2018
Process Improvement and Innovation	7.1 By 2030, ensure universal access to affordable, reliable and modern energy services7.2 By 2030, increase substantially the share of renewable energy in the global energy mix7.3 By 2030, double the global rate of improvement in energy efficiency	The Company has put great emphasis on promoting innovation and continuous improvement through employee feedbacks to be presented and considered prior to practical actions. In addition, the ideas are exchanged within the organization via knowledge management and the annual Innovation Conference. Furthermore, the Company continues increasing its investment in renewable energy as part of
		delivering clean energy for development. Read more about past operational details on the topics of "Production Process Development and Innovation, Energy Consumption, and Climate Change."
Greenhouse Gas Emission 13 RMAR COO	 13.1 Strengthen resilience and adaptive capacity to climate-related hazards and natural disasters in all countries 13.3 Improve education, awareness-raising and human and institutional capacity on climate change mitigation, adaptation, impact reduction and early warning 	To be part of problem solving on climate change, the Company has increased the proportion of its investment in renewable energy, improved production procedures by reducing energy consumption, and decreased GHG emissions. Moreover, the Company has prepared for any dangers and natural disasters by designing proper engineering system for each area. Business Continuity Management system has also been applied.
		Read more about past operational details on the topics of "Greenhouse Gas Emission, Energy, and Business Continuity Managment."
	 3.9 By 2030, substantially reduce the number of deaths and illnesses from hazardous chemicals and air, water and soil pollution and contamination 9.4 By 2030, upgrade infrastructure and retrofit industries to make them sustainable, with increased resource-use efficiency and greater adoption of clean and environmentally sound technologies and industrial processes, with all countries taking action in accordance with their respective capabilities 12.4 By 2020, achieve the environmentally sound management of chemicals and all wastes throughout their life cycle, in accordance with agreed international frameworks, and significantly reduce their release to air, water and soil in order to minimize their adverse impacts on human health and the environment 	The Company has attached importance to air quality control to meet design standards and comply with laws and regulations. To create confidence among local communities, the real-time monitoring system has been employed at the stack area and nearby communities. As China has continuously issued the air quality improvement regulations, the Company has further prepared and studied for air quality improvement. Last year, the air quality released met a standard level. All of the Company's coal stockyards in China were also built in a closed system. Read more about past operational details on the topic of "Air Quality."

Banpu Power and Sustainable Development Goals Sustainable Development Goals (SDGs) Banpu Power Relevance and progress in the year 2018 and target in 2030 Water Resource 12.2 By 2030, achieve the sustainable management The Company has realized the importance of Utilization and efficient use of natural resources efficient water consumption as water is a key raw material in cooling system and boilers in the power plants. The goals are to optimize conomic water reuse, reduce leakage in the system and control water quality in order to decrease water drainage. Read more about past operational details on the topic of "Water Resource Utilization and Water Discharge." Water Discharge 3.9 By 2030, substantially reduce the number The Company has set a goal to minimize of deaths and illnesses from hazardous wastewater as well as control the quality of 3 GOOD HEALTH chemicals and air, water and soil pollution and drained water which has to comply with laws contamination and regulations. Additionally, the corporate social responsibility activities have been 6.6 By 2020, protect and restore water-related implemented together with local communities ecosystems, including mountains, forests, to protect and restore the ecosystem. wetlands, rivers, aquifers and lakes Read more about past operational details on 14.1 By 2025, prevent and significantly reduce the topic of "Water Resource Utilization and marine pollution of all kinds, in particular from Water Discharge." Environment land-based activities, including marine debris and nutrient pollution Occupational Health 3.9 By 2030, substantially reduce the number The Company aims to establish a safety and Safety of deaths and illnesses from hazardous environment and culture in a workplace in order chemicals and air, water and soil pollution and to ensure employees' occupational health and 3 GOOD HEALTH 8 DECENT WORK AN contamination safety. The goals include zero accidents, zero 4/€ deaths, and zero injuries. 8.8 Protect labour rights and promote safe and secure working environments for all workers, Read more about past operational details on including migrant workers, in particular women the topic of "Occupational Health and Safety." migrants, and those in precarious employment Community 1.1 By 2030, eradicate extreme poverty for The Company has put top emphasis on Engagement and all people everywhere, currently measured as receiving any opinions and complaints possibly Development people living on less than \$1.25 a day caused by environmental, health and safety Socia management. Contact channels therefore are 3.9 By 2030, substantially reduce the number available for any complaints at a production Ň***Ť**ŧĬ of deaths and illnesses from hazardous unit and central office. chemicals and air, water and soil pollution and contamination The Company also wishes to be part of local community development in a poverty area. To generate incomes and better living, the Company has promoted knowledge on increasing productivity and supported infrastructures for communities. The community Additional development projects have been operated under Information a concept of self-reliance and sustainability of local communities. Read more about past operational details on the topic of "Community Engagement and Development."

At a Glance

Banpu Power	Sustainable Development Goals (SDGs) and target in 2030	Relevance and progress in the year 2018
Contractor Management	 3.9 By 2030, substantially reduce the number of deaths and illnesses from hazardous chemicals and air, water and soil pollution and contamination 8.2 Achieve higher levels of economic productivity through diversification, technological upgrading and innovation, including through a focus on high-value added and labour-intensive sectors 8.8 Protect labour rights and promote safe and secure working environments for all workers, including migrant workers, in particular women migrants, and those in precarious employment 	Since construction and production contractors play a vital role in achieving financial, production and business expansion goals, the Company has placed importance on the constructors' safety, equivalent to its employees. To prevent accidents in a workplace, the Company has set a recruitment procedure, evaluation, safety training and motivation for the contractors prior to starting the work. Consequently, the contractors are required to comply with the labor laws. Read more about past operational details on the topic of "Contractor Management."



Banpu Power	Sustainable Development Goals (SDGs) and target in 2030	Relevance and progress in the year 2018
	 4.4 By 2030, substantially increase the number of youth and adults who have relevant skills, including technical and vocational skills, for employment, decent jobs and entrepreneurship 4.5 By 2030, eliminate gender disparities in education and ensure equal access to all levels of education and vocational training for the vulnerable, including persons with disabilities, indigenous peoples and children in vulnerable situations 8.5 By 2030, achieve full and productive employment and decent work for all women and men, including for young people and persons with disabilities, and equal pay for work of equal value 	The Company has placed emphasis on developing employees' potential as well as encouraging professionalism for changes and leaderships. The individual potentiality development plan and cross functional work promotion have been implemented through the organizational culture so that employees learn to know each other. The Company has also focused on job evaluation and fair promotion in a workplace via human resources management system. Read more about past operational details on the topic of "Competency and Leadership Development"



At a Glance

Environment

Social

.

Economic (We are Energy

COD 3 power plant, totally 77 MWe



Renewable energy capacity 189.2 MW or 8.8 percent of total capacity

Availability Factor over 82.90 percent



Risk Management System cover all operation units including joint venture operations EBITDA THB 5,913 million, a year-on-year increase of 9 percent









Ш. .

Financial Performance and Business Growth

Financi	al Highlights		
B	Total Assets (THB million) 42,963 47,698 51,666 2016 2017 2018		Gross Profit and Gross Profit Margin (THB million) 1,937 1,540 2016 2017 2018
	Total Shareholder's Equity (THB million)		EBITDA (THB million)
	37,881 39,785 41,181 2016 2017 2018		5,575 5,410 5,913 2016 2017 2018
Rote	Net Bent to Equity Ratio	₿	Net Profit (Loss) (THB million)
	0.03 0.10 0.13 2016 2017 2018		4,138 4,155 3,813 2016 2017 2018
	Total Revenues		Basic Earnings per Share (THB/Share)
	5,542 6,419 6,322 2016 2017 2018		1.74 1.36 1.25 2016 2017 2018



In 2018, Banpu Power reported Earnings Before Interest, Taxes, Depreciation and Amortization (EBITDA) of THB 5,913 Million from its Operation, increasing by 9 percent from 2017, the majority of which came from significant profit increase of Hongsa Power Plant in Lao PDR. The power plant efficiently produced and

Economic

煮

Financial Performance and Business Growth

Environment

Socia

distributed electricity with impressive Equivalent Availability Factor (EAF) at 87 percent. This well demonstrates Banpu Power's competence profit generation from our power plants in Asia-Pacific countries. The increased capacity in 2018 was a result of the successful start of the commercial operations i.e.

Luannan Power Plant Phase 2 in China Mukawa Solar Power Plant in Japan

2

Nari Aizu Solar Power Plant in Japan

Our outstanding performance was our achievement to expand the total installed capacity to 2,145 MWe (equity-based), of which are



At year end, Banpu Power owned 28 power plants and power plant projects in Thailand, Lao PDR, China, Japan, and Vietnam. The projects under construction and development, with an expected capacity of 724 MWe, include conventional power plant projects with the High Efficiency, Low Emissions (HELE) technology in China, namely the expansion of Luannan Combined Heat and Power (CHP) Plant Project Phase 3 and Shanxi Lu Guang Power Plant Project Phase 1 and 2. In addition to those, solar power plant project in Japan and a wind power plant project in Vietnam are among our renewable projects. All of them will gradually achieve commercial operation dates by 2023 and increase the total equity-based power generation capacity to 2,869 MWe. Banpu Power is stepping forward to achieve our goals with the 'Greener' strategy and always on the lookout for growth opportunities in high potential countries such as Vietnam, where Banpu Power's wind power plant project phase 1 is expected to achieve commercial operation date in 2020. With over two decades of well-rounded experience and expertise in energy business of our management and staff, robust financial status and strong relationship with Banpu Public Company Limited as well as good relations with government and private sectors in all locations where we have business operations.

Banpu Power places great importance on aligning our power generation and distribution businesses with global energy trends to ensure energy stability and environmental friendliness.

Total Equity income (Million Baht)



Sustainability Report 2018

Developments in the past year



A

August

Banpu Power has diversified its investment into Vietnam's renewable energy focusing on wind-powered energy of total 80 MW capacity in Soc Trang Province. The project comprised three phases with the first phase of 30 MW capacity, the second phase of 30 MW capacity and the third phase of 20 MW capacity. The Company has received Investment Registration Certificate (IRC) from the Department of Planning and Investment (DPI) to develop the first phase of the project with 30 MW capacity. Banpu Power is conducting a feasibility study and expects to achieve Commercial Operation Date (COD) by 2020, while the remaining two phases expect to achieve COD by 2021.

Mukawa Solar Power Plant, Japan, achieved COD with a total capacity 17 MW, or 9.5 MW equity-based capacity

Banpu Power revitalized the Company's corporate identity, brand direction, and corporate culture to be in accordance with Banpu Public Company Limited. The revamped identity will reflect the Company as modernized, dynamic and constantly evolving and strengthening businesses in all countries where it operates to serve the needs of stakeholders.

November

The 2nd phase extension of Luannan Combined Heat and Power Plant, Hebei, China, achieved Commercial Operation Date (COD) with a total capacity of 25 MW electricity and 150 tons of steam per hour, or 52 MWe, increasing its total capacity to 175 MWe.

December

Nari Aizu Solar Power Plant, Japan, achieved COD with a total capacity 20.46 MW, or 15.35 MW equity-based capacity



Economic

Financial Performance and Business Growth

Environment

Socio

Additional

Information

Competitive Strategies

Thailand

Banpu Power has 50-percent shareholding in BLCP Power Plant, a major power producer who sells electricity directly to Electricity Generating Authority of Thailand (EGAT) with the capacity of 1,434 MW and 97-percent dispatch rate in 2018, reflecting the plant's reliability in electricity generation and ability in operational readiness management.

Competitive Strategies

1. Maintaining Efficiency and Operational Readiness of Power Plants

rea Ava with the

BLCP periodically improves the efficiency of power plants and maintains readiness of equipment according to the maintenance plan to ensure the Availability Factor (AF) and Contracted Available Hours (CAH) in accordance with the power purchase agreement (PPA). In 2018, BLCP reported the Equivalent Availability Factor EAF of 89 percent.

2. Seeking Opportunities for Business Expansion

The Company has always been seeking for growth opportunities by aligning the plan to expand domestic power business with the national Power Development Plan for 2018-2037 (PDP 2018), which proposes to increase capacity from the Isolated Power Supply (IPS) groups and efficient energy-saving policies. The PDP 2018 will reflect in lower power demand than anticipated while new policy promotes power generation from renewables.





Banpu Power projected that development of new power plants would face higher competition in project bidding and in applying for electricity sale license. Accordingly, the Company has prepared competent and experienced employees from the Business and Project Development Department to monitor the policies of the government and related government agencies and evaluate the Company's competitiveness. This business development team also prepares for the Company's participation in the government's project which allows private investment such as the Eastern Economic Corridor (EEC) and responds to the government's promotion of the business sector's role in the Independent Power Supply (IPS) project, which constitutes up to 14 percent of the country's total generating capacity. Currently, the Metropolitan Electricity Authority and Provincial Electricity Authority are preparing for law amendment to allow customers to buy electricity directly from the private sector rather than to buy solely from the Electricity Generating Authority of Thailand.

The People's Republic of China

Banpu Power's CHP plants and solar power plants in China are considered having higher efficiency than normal power plants and complied with pollution control standard. Hence, they enjoy various supports from the Chinese government namely guaranteed electricity sales to local electricity authorities, sole rights to sell steam and heat in permitted zones, and local government subsidies.

Competitive Strategies

1. Cost and Efficiency Management

In 2018, the Chinese government announced the reduction in traffic and stream price to benchmark level in all provinces. Banpu Power has assessed and anticipated such impact by reflecting in power purchase agreements and adjusted the prices accordingly. For example, the Zouping CHP Plant had agreed to sell steam to customers at a reference price of CNY 125 per tonne, and if there is any change in the coal cost, plus or minus, for every CNY 0.01 per kilocalorie (tax and transportation cost inclusive), the price of steam 30 ANNUAL REPORT 2018 can be raised or lowered for CNY 5 per tonne. This risk management on the price fluctuation enabled Banpu Power to lessen the impact from higher fuel cost. The high global coal price situation effected the domestic prices in China as well as Banpu Power's operating results. However, the Company still maintained its profitability by improving production efficiency and strictly controlling the costs using the inventory management strategy to buy and stock up coal when coal prices decline to be used during coal prices increase. Banpu Power also follow its plan to expand capacity to respond to an increase in steam demand due to local economic growth.

2. Environmental Management

The Chinese government has a strict policy on environment and pollution control which restricts the use of coal as a major fuel in factories. Banpu Power uses highly efficient generation processes which comply with current environmental standards with regular maintenance of all equipment and machineries. It also has a plan to upgrade pollution control equipment to be able to meet future standards. Apart from that, Banpu Power monitors and assesses environmental impacts to ensure that its business operations are in full compliance with environmental laws, rules, and regulations. The Company has considered applying the latest technology called Ultra-Supercritical (USC) technology, High Efficiency, Low Emissions (HELE) technogies, in such new project as the Shanxi Lu Guang Power Plant to minimize environmental impacts to meet international standards. Such technology can trap sulfur dioxide, nitrogen oxide, carbon monoxide, and other pollutants before being released into the atmosphere.



Environment

Socio

Additional Information

At a Glance

3. High Adaptability and Flexibility

The Company has dedicated team to closely monitor changes in market environment and align with business plan and operations to the market conditions or situations in order to create value from business opportunities as well as mitigate negative impacts. The Company is prompt to adjust the distribution of power, steam, hot and chilled water according to the factors affecting the demand as follows:

- Banpu Power would produce and distribute electricity, steam and hot water at full capacity during winter to respond to the seasonal demand.
- The Zhengding Combined Heat and Power (CHP) Plant would produce chilled water for sales during summer to generate more income and reduce the impacts from the seasonal decrease in electricity sales.

4. Service Quality and Stakeholder Relationship Management

The Company prioritizes the quality of products and services and assures readiness and security in generation and distribution of electricity and steam to respond to customer's needs at all times, especially the distribution of hot steam and water in wintertime, as well as maintaining a good relationship with customers on the basis of mutual trust and benefits. This has earned Banpu Power trust and confidence from customers. Relationship management with local government agencies and communities is on the basis of mutual benefits by providing basic utility services (electricity and steam) to local communities, building trust and equity as well as lending continued support to community. This has brought Banpu Power acceptance from local government agencies and communities as an exemplary local enterprise. Despite a setback from external factors, the Company still enjoys full support from local governments, for instance, financial subsidies or approval to raise steam prices when coal price increased. Apart from that, Banpu Power has continuously supported community activities and communicated with communities, leading to a good relationship between the two parties.

5. Seeking Opportunities for Business Expansion and Value Adding Activities

The Company puts greater emphasis more on investment in renewable energy to align with the government's policy to promote renewable energy. The Company also focuses on creating added value by expanding investment into related businesses while considering the costs of different fuels and appropriate technology. For example, the location of the Luannan CHP Plant is in the urban-industrial area, which gives it a strategic advantage to become a sole distributor of steam. Banpu Power is also considering expanding its customer base to new industrial areas to offer service of the rooftop solar power generation system. Apart from that, the Company is conducting a feasibility study for the development of the Company's existing land to develop the project that integrate biomass power plant with combined heat and power plants.

Lao PDR

Banpu Power owns 40 percent of the shares in Hongsa Power Company Limited which operates the Hongsa Power Plant (HPC), the only mine-mouth power plant in Lao PDR. The Hongsa Power Plant has a total capacity of 1,878 MW and a total equity-based power generating capacity of 751 MW. The power plant sells the majority of electricity solely to Electricity Generating Authority of Thailand under the Independent Power Producer (IPP) scheme and some of its output to Lao PDR.

Competitive Strategies

1. Operation Efficiency and Readiness Monitoring



HPC achieved commercial operation dates of all three production units in 2016, with 100-percent dispatch in 2018. This represents the operational stability and the low operation cost, the two important factors for the two countries' electricity system.

2. Managing Relationship with Local Government Agencies and Communities

The Company places importance on community development by promoting community engagement while improving the quality of life of people in the communities. Such development approach materializes into community development initiatives, for example, infrastructure development (water supply, electricity, and roads), prompt construction of houses for relocated people in appropriate areas, vocational training and promotion of local employment, contract for project design and equipment procurement.





3. Cost and Efficiency Management

The Company has improved efficiency and capacity readiness of the Hongsa Power Plant in producing and distributing electricity, thus, contributing to the better Equivalent Availability Factor (EAF) than the past year at 87 percent. Moreover, the power plant maintained readiness by stocking equipment parts for maintenance and keeping all equipment in full capacity, which ensures smooth power generation. Banpu Power's investment in solar plant projects in Japan has a total installed equity-based capacity of 37.5 MW from fully-operational plants and a 196.2-MW capacity from under-development power plants. The Company's business expansion to Japan started from solar-powered electricity generation together with feasibility study and preparation for assessment of investment and project development opportunities. It focuses on teamwork and human resource management as well as nurturing relationship business partnership to seek significant opportunities for real growth in Japan's renewable energy business. Government's support and investment incentives from financial institutions enable Banpu Power to quickly expand its business in Japan.

Competitive Strategies

1. Capability in Investment Management

The Company has a strategy to collaborate with partners in seeking new investment opportunities as well as managing financial cost by tapping from several sources, especially from domestic financial institutions, to increase the capability and to achieve long-term investment goals.

2. Project Development

The Company closely monitors policy and regulatory changes of the Japanese government related to energy, with a specific team to follow up and study the changes in details as well as impacts on under-development projects to ensure that all projects achieve commercial operation dates as planned.



3. Seeking Opportunities for Business Expansion and Creating Added Value

Since Japan's energy management is governed by clear energy policy, Banpu Power faces low investment risk because retail electricity prices of the Company's solar power plants are guaranteed under the Feed-In Tariff (FIT) scheme. The Japanese government will announce a measure to reduce purchase price, The Company has thus adapted to change by bootstrapping project management through reduction of construction costs, improvement of major equipment efficiency and seeking long-term financial sources to obtain target return on investment. Additionally, The Company continually seeks investment opportunities in related businesses by building upon the existing power generation business to create added value, such as energy trading and retail electricity to expand business opportunities with retail customers.



At a Glance

Economic

Financial Performance and Business Growth

Environment

Socio

Additional

Information

Sustainability Report 2018

53

Vietnam

Banpu Power has expanded investment in power business into the Socialist Republic of Vietnam since 2016 under an MoU signed with Soc Trang Province People's Committee to carry out a feasibility study of investment in a 200-MW renewable power plant. In 2018, The Company was awarded an Investment Registration Certificate (IRC) to set up a subsidiary company in Soc Trang, Vietnam. The Company has an experienced team with a good understanding of Vietnam's business environment to drive the existing project to achieve commercial operation date as planned as well as seeking more investment opportunities. The project phase 1 with 80-MW capacity is currently under feasibility study.

Competitive Strategies

1. Managing Relationship with Local Government Agencies and Communities

Banpu Power builds a relationship with local government agencies on the basis of understanding of social and cultural differences. The Company focuses on becoming a mutually responsible partner with government agencies to sustainably engage in local community development by providing continuous support for community activities.

2. Project Development

Banpu Power is fully aware of major factors contributing to an investment decision. That is why the Company always conducts preliminary and feasibility studies of every project. The Company seeks advice from experts in many fields such as engineering consultants, environmental consultants, legal consultants, financial consultants and accounting and taxation consultants in order to accurately evaluate feasibility prior to investment and to ensure compliance with regulations and investment conditions in Vietnam. In addition, the feasibility study helps monitor progress of project development and execution of each construction phase against the plan.



3. Seeking Opportunities for Business Expansion and Creating Added Value

Vietnam has enjoyed continuous growth rate in recent years and is expected to attain 6-7 percent of gross domestic product (GDP) in the next ten years. Such a high growth rate estimated implies an increase in power demand. Additionally, the government has a clear energy management plan to increase the portfolio of power generation from coal and renewable energy sources. The Company has seen these opportunities and decided to leverage its strengths in conventional and renewable power generation and fuel purchase capacity to seek investment opportunities in Vietnam.





Indicator

A proportion of significant CG complaints resolved, compared to the materialized ones.



Strategy

Applying international criteria and domestic regulations to manage corporate ethics within the organization. Performance

No CG complaint in 2018.

Significance and Reporting Boundary

Conducting business with honesty, transparency and accountability is a material issue interested by all stakeholders since these business ethics result in stakeholders' confidence. Not only making profits, the Company also operates its business by taking into account the best interests of stakeholders on economy, society and environment. This has driven the Company to achieve its short- and long-term goals with stability and sustainability. As a result, the Company emphasizes that executives and employees at all levels throughout the organization are obliged to comply with policies, best practices and standards used as its business mechanism. These include a strict adherence to business ethics, a continuous development of management systems and a pursuant of best practices. To effectively cope with future changes, the Company has strictly adhered to business ethics and continuously developed management systems as well as pursued best practices.

Management Approach

The Company commits to conducting its domestics and international businesses with professionalism and adhering to justices and integrity, including all types of anti-corruptions. It has applied international and domestic business standards and criteria to manage business ethics within the organization as following:

CG ASEAN Scored Card, ASEAN Capital Market Forum Principles of Corporate Governance by the Organization for Economic Co-operation and Development (OECD) The Securities and Exchange Act Policy Statement on Code of Best Practices of Directors of Listed Companies The Principle of good corporate governance by the Stock Exchange of Thailand (SET) and the Securities and Exchange Commission (SEC)

55

At a Glance

Susiness Ethics

Environment

Social

Additional Information Being aware of the importance of business ethics, the Company announced the Corporate Governance Policy and Code of Conduct both in Thai and English to ensure that employees in all areas where the Company has an operation understand and adhere to the same ethical standards. For maximum efficiency, the Company also announced additional policies and guidelines for business ethics as follows:



All employees including board of directors and senior executives have to perform their duties in accordance with the Corporate Governance Policy and the Code of Conduct overseen by the Corporate Governance and Nomination Committee. To create sustainability of good corporate governance within the organization, the Company cultivates ethical working culture and set the "ethics" as one of the corporate core values and the key performance indicators for all executives and employees. The corporate governance and business ethics activities have been continuously promoted throughout the organization to ensure that all employees know well about business ethics and anti-corruptions. These activities are as follows:



Continuous dissemination of CG knowledge and related issues via electronic mails to board members, senior executive and employees. To build stakeholders' confidence on Company's compliance with the principles of business ethics and anti-corruptions, the Company has participated in the annual assessment by the Corporate Governance Report of Thai Listed Companies (CGR) project. In 2018, the Company received "Very Good" assessment result.

At a Glance

Fconomic

4)

Environment

Socio

Additional

Information

Additionally, on 5 February 2018, the Company declared its intention to take part in Thailand's Private Sector Collective Action Coalition Against Corruption's (CAC) project.

Performance

In 2018, Banpu Power announced the Market Sensitive Information Policy and the management approach on confidential information potentially affecting the stock exchange market. It is the duty of directors, executives, employees, consultants and subsidiary companies to understand and comply with the policy and practices as follows:

Set up the internal system to prevent leakage of confidential information.

- Cultivate a corporate culture on keeping confidential information through continuous communications in order to raise awareness among relevant persons on their responsibility to keep information confidentially.
- Limit the number of persons who have the authority to access to confidential information on a need-to-know basis. Deploy the information access control system for contract parties and other service providers who can reach the Company' system.

- Carefulness in receiving and sending information to and from third parties, being aware of one's responsibility involved in using and controlling confidential information.
- Set up the appropriate information technology and control system.

In the past year, the Company received no CG complaint from any stakeholders. There was not any incident related to unethical issues either. The summary of CG complaints is quarterly submitted to the Corporate Governance and Nomination Committee and annually reported to the Board of Directors.

Conflict of Interests

The Company has a strict policy not to allow committees, executives and employees to exploit any information or opportunities obtained from being in such positions for their personal interests, inclusive of running business competing with the Company and using inside information for their own or others' interests in buying/selling the Company's stocks.

In case that executives or employees of the Company participate in any special projects related to strictly confidential information and/or under negotiation process especially when the internal information has not yet been disclosed to the public and such information possibly affects the Company's business or its share price, they must sign the Confidentially Agreement until such information is released to the Stock Exchange of Thailand and the Securities and Exchange. This will, in turn, build honesty and transparency as well as provide maximum benefits for all stakeholders.



Transparency of Tax Payment

The Company announced the Tax Management Approach with an aim to reinforce its commitment to be a "good corporate citizen" in every country where it has business operations. The Company has adhered to transparent businesses and in compliance with laws and regulations. The Company has also paid high attention on accurate taxation and continuous disclosure of tax information. To maximize the efficiency of tax administration according to laws and regulations, the Company has regularly assessed its tax risks.

Complaint Handling Process

In 2015, the Company announced and implemented the "Whistleblower Policy" in order to establish a platform for any stakeholders to file complaints related to any wrong-doing of the Company against the laws, rules and regulations, corporate governance principles and code of conduct. The Company has efficient mechanism and is responsible for treating such complaints in a confidential and sensitive manner so that the whistleblowers are confident that they will be protected and their complaints will be transparently investigated.



Complaint Channels

- Submit a letter to Secretary of Corporate Governance and Nomination Committee
 Banpu Power Public Company Limited
 26th Floor, Thanapoom Tower,
 1550 New Petchburi Road,
 Makkasan, Ratchathewi, Bangkok 10400
- 2. Website: https://www.banpupower.com/complaints_handling

The complaints will be brought into to the corporate fraud management process by the Investigation Committee. The complaints received are investigated in accordance with the Corporate Fraud Management guidelines while the investigation result with recommendations will be presented to the Chief Executive Officer for making decision and guiding appropriate actions. Additionally, such complaints will be reported to the Corporate Governance and Nomination committee every quarter and will later be summarized and reported to the Board of Directors.



CG Day 2018

The "CG Day 2018: CG Light the Way & Familing Your Story" is the annual CG event organized with an aim to express the Banpu Group's commitment to cultivating good corporate governance as part of its culture. This year a special activity called "Familing Your Story" was created, allowing employees to create video clips expressing innovative ideas about the new corporate values or the "Banpu Heart," consisting of "Passionate," "Innovative," and "Committed." The winners were the ones who made the clips about the values of "Passionate" and "Committed"

The Banpu Group also puts high importance on two-way communications with its employees. In addition to communications of good corporate practices, the Company adheres to and promotes the true practices in accordance with standards and business ethics among its employees at all levels through activities and other communication channels. The Company also encourages employees to express their opinions, submit any enquiries, or file involved complaints via various channels provided, including electronic mail, telephones, or whistleblowing system.



59 Sustainability Report 2018

Economic

Ŧ

Business Ethics

Socio







Indicator

The number of tolerance against corruption.

Annual Target

Zero tolerance against corruption.

Immediately investigating, detecting, and correcting the complaints received.

Continuously organizing communication activities for the board of directors and employees across the organization including the stakeholders.



Banpu Power has cultivated ethical working culture by determining the ethic as one of its core values and as a key performance indicator for its management and employees. Performance

5

Ľ.

Zero tolerance against corruption in 2018.

Declaring the Company's intention to join Thailand's Private Sector Corrective Action Coalition Against Corruption (CAC).

Ssuing practice guidelines

for offering and receiving any favour of gifts, hospitality or other similar forms of rewards (No Gift Policy) consistent with Banpu Power's Anti-Corruption Policy as well as communicating the Anti-Corruption Policy to directors, management and employees across the organization including stakeholders.

Organizing the workshop on corruption risk assessment and preventive measures

Communicating

commits to conducting businesses with transparency,

the Anti-Corruption Policy and practice guidelines to BPP joint venture companies namely, the BLCP Power Plant and the Hongsa Power Plant.

take advantages for their own or others' interests. As a
 on, result, Banpu Power Company Limited has highlighted
 the importance of good corporate governance.
 The Company adheres to good governance principle and

Significance and Reporting Boundary

"Corruption" is considered as a type of crime having a negative impact on the economy, society, and environment, as well as the international confidence, i.e. causing poverty in countries involved with corruption, human rights and democracy violations, unfair investment allocation, including being deprived of the rule of law. Corruption may be the use of power for personal interests and the abuse of position as well as the wrongful authority to

Economic

Anti-Corruption

Environment

Socia

Additional Information

integrity and responsibility for shareholders, customers, employees, society and stakeholders. The Company, therefore, has continuously fought against any forms of corruption either in a direct or indirect manner or via a third party. Additionally, the anti-corruption measures have been included in its Anti-Corruption Policy used as the practice guidelines for conducting businesses with integrity and transparency, striving towards the sustainability organization. Management information including the anti-corruption performance in this report covers the businesses in which the Company has more than 50 percent of investment and has management control.

Management Approach

The Board of Directors and all levels of management as well as employees of Banpu Power Public Company Limited mutually agreed to conduct businesses in an ethical and honesty manner in accordance with laws, good governance principle, honesty practices, corporate missions, the "Banpu Heart" corporate culture and ethical standards. The Company has established the anti-corruption measures by setting up work procedures and standard practices in accordance with the Anti-Corruption Policy and the practice guidelines. Moreover, potential corruption risks have been regularly monitored and assessed inclusion of communicating these measures to board of directors, management and employees throughout the organization, including stakeholders. To conduct concrete anti-corruption actions in its joint venture companies, the Company has introduced the Anti-corruption Policy and practice guidelines through various channels including executive directors who undertake a duty on behalf of the Company, announcement of the Anti-corruption Policy and Practice, arrangement of visits and workshops, as well as conducting an internal audit together with the joint venture companies' internal audit departments, etc.

Performance

In 2018, the Company has no complaint and tolerance against corruption. Various anti-corruption activities were implemented as following:



Announcement of the Company's intention to join Thailand's Private Sector Collective Action Coalition Against Corruption (CAC) on 5th February, 2018

Formulating a standard practice of receiving and offering gifts, hospitality or other similar forms of rewards (No Gift Policy) compatible to the Anti-corruption policy, To make an action of anti-corruption materialized, the Anti-corruption Policy was communicated to directors, executives, and employees throughout the organization, including those who have interests with the Company.



Setting up the anti-corruption preventive measures by developing working processes and practice guidelines in line with the Anti-corruption Policy and standard practice.

Q

Instituting the anti-corruption monitoring measurements as a procedure to monitor and report possible actions related to corruption in a timely manner. The communication channels for stakeholders and involved parties including management and employees to make complaints or report any corruption or unfair treatment to the Company were also developed. The details and practice guidelines are disclosed on the Company's website.



Paying high attention on treating any complaints related to any wrong-doing in a confidential and sensitive manner. The preventive process to protect the whistleblowers from any harm or threatening as well as the compensation measures for any damages they may later receive were also formulated.



To make employees well aware of anti-corruption, the internal communication was made through training, orientation, and knowledge sharing via electronic mails. The Anti-corruption Policy and practice guidelines were also disclosed in the annual report, the annual information disclosure report to the Stock Exchange of Thailand and the Company's website for communicating with all stakeholders.

2018 Activities

Anti-Corruption

The Company has complied with laws and regulations and operated its businesses according to the principle of good corporate governance. In addition to putting anti-corruption contents in the corporate governance policy and code of conduct, the Company has also prevented the corruption related risks possibly caused by any intentional or unintentional manners or any lack of understandings, In 2015, the Company issued the Anti-Corruption Policy approved by the Audit Committee and the Board of Directors. This policy was promulgated in all business units in which the Company has more than 50 percent of shares and has management control.



No Gift Policy

"No Gift Policy" or a practice guideline for refraining from receiving gifts, is a declaration of the Company's intention to refrain from receiving any gifts, entertainments or other benefits. In order to operate businesses aligned with the principle of good corporate governance, business ethics, transparency, avoiding any actions possibly leading to discrimination or any conflicts of interest, the Company announced the "Guidelines of Giving and Receiving Gifts, Entertainment and Other Benefits Regarding Anti-Corruption Policy" Handbook in 2018. To ensure that management and employees perform their duties in line with the international standard, management and employees are requested for cooperation to refrain from receiving gifts from external parties. If receiving any gifts, he/she shall return them to the giver. In case of any inconvenience, employees shall return or register such gifts in the Company's gift receipt system. The gifts would be later transferred to the Company Secretary and Corporate Governance for public donation.



BPP Corruption Risk Workshop & Anti-Corruption Knowledge Sharing 2018

On 20th July, 2018, the "BPP Corruption Risk Workshop & Anti-Corruption Knowledge Sharing 2018" was organized to state the Company's commitment to conducting its businesses with ethical manner as well as cultivate good governance attitude among employees at all levels. The workshop was attended by a number of board of directors, management and employees who jointly assessed the corporate risks related to corruption as well as developed measures to prevent and resolve any possible issues. The Company's anti-corruption risks are mostly caused by project development bidding, an issuance of permit licenses, etc. Additionally, the BPP management and employees also expressed their intention to fight against corruption at this event.





At a Glance

Economi

Anti-Corruption

Environment

Socia

Additional Information





Organizing the communication and knowledge sharing session on corporate governance and anti-corruption for a joint venture company-Hongsa Power Plant



Banpu Power employees attended the National Anti-Corruption Day organized under the theme of "Active Thai Citizens Against Corruption." More than 3,000 people consisting of representatives from the government and private sectors, general public as well as youth and students from various institutions participated in this event.









 Coverage ratio of the internal control and compliance system.

Annual Target

Internal audit and compliance system covers all business entities in which the Company has over 50 percent of investment and management control.

No significant incidents involving non-compliance. Strategy

Having the effective internal control system in both preventing and monitoring of operational performance categorized into several levels including self-auditing and evaluation by the independent unit reporting directly to the Audit Committee. » The number of significant fines from non-compliance.

Performance

Internal audit and compliance
 system covers all
 business units
 the company has more than

50 percent of investment and management control.

Conducting internal audit and compliance assessment among joint venture companies as well as following up on deficiency resolution to meet the common standards between business partners.

No significant incidents involving non-compliance.

Significance and Reporting Boundary

Compliance with laws is the basic principle that the Company must practice in conducting businesses. Meanwhile, it is a major challenge since the Company conducts businesses in many countries with different regulations at both local and federal levels. Besides, the outcomes of international cooperation related especially to climate change are an important driving force in rushing amendment on environmental laws in the energy industry. If the Company cannot adapt itself promptly, it would affect business operations.

The Company's business operations are related to various laws and regulations that must be fully complied, such as environmental and safety laws, labor laws, trades and investment laws, securities and exchange regulations as well as various licenses.



At a Glance

Environment

Socio

Additional Information It also includes doing business by adhering to business ethics, such as anti-corruption, unfair competition and any actions against human rights such as equality. A failure to comply with these laws will affect the sustainability of business operations and credibility of the Company. The scope of legal and regulatory compliance in this report covers all business entities in which the Company has more than 50 percent of investment and management control.

Management Approach

The Company significantly emphasizes on legal compliance in all business units in order to prevent risks possibly having a severe impact on business operations, and to create confidence among all stakeholders, especially the surrounding communities, employees, business partners and shareholders of the Company. This shows the Company's responsibility on society and environment in every country where the Company has business operations.

To initiate confidence among stakeholders that the Company has been administrated in accordance with laws and external regulations, Banpu Group has established the Global Internal Audit & Compliance as a major force to coordinate and monitor legal compliance divided into two main functions:

> Corporate Compliance Unit is responsible for assessment of compliance with laws and external regulations.

2 Global Internal Audit

is responsible for assessment of internal control systems including compliance with internal policies, regulations and operational practice guidelines.



To ensure that our business operations comply with laws and regulations of each country where the Company has investment, the Company has implemented the proactive and preventive operations as well as regularly monitors the performance as follows:

Monitoring corporate compliance with laws and external regulations

The Corporate Compliance Unit of Banpu Group was established with the main objective of ensuring that all business units operate in compliance with relevant laws and external regulations through the specialized monitoring and reporting system based on the ISO 19600 standard (Compliance Management Systems-Guidelines). The Corporate Compliance Unit monitors law compliance by:

Developing a legal registration

that each department must comply with one another; then, each department must conduct a self-assessment and submit the results every quarter.

2 Assessment of law compliance by the Corporate Compliance Unit at least once a year.



Auditing of internal control system and compliance with internal policies and regulations

To ensure that all departments have operated in compliance with the internal policies, laws, regulations and operation guidelines, the Company has regularly audited the operational performance and internal control systems based on the framework of Committee of Sponsoring Organizations of the Treadway Commission (COSO), which consists of five areas. These include internal control, risk assessment, operational control, information and communication technology system, and monitoring system. Furthermore, the Company has established the Internal Audit and Compliance as an independent body, directly reporting to the Senior Vice-President of Internal Audit and Compliance and the Audit Committee to evaluate adequacy and efficiency of the internal control system as well as corporate compliance.



Operational Audit by the International Certified Body

The Company has continuously applied the international standards to operational management in order to improve operational standards and create confidence to all stakeholders. As a result, the Company's business entities in each country have been certified by international standards, namely Quality Management System Standard (ISO 9001), Environmental Management

System Standard (ISO 14001), Occupational Health and Safety Management System (OHSAS 18001) and Business Continuity Management Standard (ISO 22301) from the International Certified Body located in each country; meanwhile, legal compliance is part of the requirements of such systems.

Country	Dusingan Linit	International Standards						
Country	Dusiness Offit	ISO 9001	ISO 14001	OHSAS 18001	ISO 22301			
China	Zouping Power Plant	\checkmark	\checkmark	\checkmark				
	Zhengding Power Plant	\checkmark	\checkmark	\checkmark				
	Luannan Power Plant	\checkmark	\checkmark	\checkmark				
Thailand	Bangkok Office*				\checkmark			

*Bangkok Office in Thailand incorporated with Banpu Group

Quality Assurance Review (QAR)

The Company in cooperation with Banpu Group has assigned all support units under supervision of Corporate Services Department, including Health, Safety, Environment and Community Development, Information Technology Department, Legal Affairs, Procurement and General Administration as well as Business Process Management Department, review qualities and legal compliance of operations by establishing the QAR Working Group from Bangkok Office to assess the operational performance of the subsidiaries in each country; meanwhile, the QAR working group of each subsidiary would conduct a regular review in every business unit located in that country at least once a year.

> 67 Sustainability Report 2018

At a Glance

Fconomic

Environment

Socio

Additional

Information

Monitoring of Environment Quality Required by Laws

The Company has a system to monitor environmental qualities required by laws in each area as follows:



Air Quality:

Instituting the Continuous Emission Monitoring (CEM) and installing the Ambient Air Quality Monitoring System (AQM) to monitor air quality in the nearby communities of thermal power plants and combined heat and power plants.



Water Quality:

Collecting water samples for quality analysis by external agencies and establishing the continuous monitoring systems.



2

Air quality and effluent always comply with regulatory requirements

Performance

In 2018, the Company established an internal audit system and legal compliance supervision covering all business units in which the Company has more than 50 percent of investment and management control including the Head Office in Thailand, Power Business in China and Japan. There were no significant incidents involving non-compliance in all aspects including environment, society, labors, human rights violations as well as business ethics misconduct.

Results of air quality monitored from stacks by Continuous Emission Monitoring (CEM) in all the Company owned CHP power plants in China met the standard as required by laws, including BLCP Power Plant in Thailand and Hongsa Power Plant in Laos. The new air quality regulations recently issued in China, however, requires construction of the closed-system coal stockyards to reduce dust. Thus, Zhengding Power Plant got warning due to a delay construction of the closed-system coal stockyard which was completed in December 2018.

For other businesses in which the Company has less than 50 percent of either direct or indirect investments, and has no direct management, namely BLCP Power Plant in Thailand, Hongsa Power Plant in Laos, the Company jointly conducted an inspection with our business alliances. Additionally, law and regulatory compliance was assessed through the Board of Directors of each company. In the past year, both power plants did not have significant incidents involving non-compliance.









» Coverage ratio of risk management system.

Annual Target

- The Risk Management System covers all business entities in which the Company has invested.
- Setting up risk indicators for core assets where the Company has invested.

١<u>×</u>

Organizing risk management trainings for employees in all countries in which the Company holds investment and has management control. Strategy

Using risk management for decision making and implementation of risk reduction plan.

Using risk indicators to manage risks within the organization.

Improving the risk management system to meet international standards.

Performance

Having risk management system covering all business entities.

» The number

employees.

of risk training for

Setting up risk indicators for joint venture companies and the Company's performance.

Organizing risk management trainings for employees at the headquarters and those working in Japan and China.

Significance and Reporting Boundary

Since a nature of power business is relevant both directly and indirectly to social and environment, the Company put great emphasis on operating business in accordance with applicable laws and regulations, inclusion of meeting the stakeholders' expectations. Effective risk management is a key mechanism the Company uses to increase its business opportunities and as the operational collateral to gain returns as targeted.

Management Approach

۶Ľ

A proportion

of business units

having risk indicators.

»

The Company's risk management is under supervision of the Audit Committee. Moreover, the Company has set the Risk Management Committee (RMC) consisting of Chief Executive Officer and senior management. The RCM duties are as follow:

At a Glance

Risk Managemer

Environment

Social

Additional

Information

Assessing and managing risks to mitigate any risk effects on the Company's operational performance.

2 Providing policy related supports to help manage risk efficiently and to create awareness on any risks related to Company's activities.

3 Supporting internal and external resources necessary for efficient risk management.

The Company has declared the Risk Management Policy & Manual and updated it regularly. The recently updated policy and the charter of Risk Management Committee were announced in August 2018. The Risk Management Committee convenes quarterly to monitor risks and risk management performance. The reviews of risk management system are reported to the Audit Committee and the Board of Directors on a quarterly basis.



Socia

Additional

Information

Risk Management Structure

For the highest efficiency of risk management, the Company has integrated risk management process into its operational plan, putting great importance on creating values for the Company and its stakeholders. The risk correlation principle is used for analyzing any risk correlations, both positive and negative aspects. Additionally, there have been other committees' meetings relevant to risk management, for instance, the Financial Management Committee's monthly meetings to monitor financial risks.

The Company's risk management procedure starts from identifying risks by having operational employees who have expertise in such activities identify risks by their own as well as evaluate possible impacts from such risks, to developing a risk mitigation plan in order to alleviate possible risks. Furthermore, the risk management procedure also includes a preparation of report submitted to supervisors for acknowledgement and progress monitoring.



Performance

Presently, the Risk Management System covers all of the Company's business entities including developing projects. Each business unit has developed Key Risk Indicators (KRIs) and reported to the Risk Management Committee quarterly. Moreover, the Company continues

Japan

improving its risk management system. In 2018, the risk management workshops were organized for employees in Thailand, Japan and China to create awareness on risk management.

	Risk Categories	Example of Risks
S	1. Strategic Risk	 Risks on strategic planning and implementation Risks on human resources (HR) management and competency development to facilitate future growth Risks on corporate reputation Risks on new business investment
	2. Financial Risk	• Exchange rate risks resulted from investments in many countries
	3. Operational Risk	Risks on power businessRisks on occupational health, safety and environment
	4. Compliance Risk	• Risks from regulatory and policy changes in the countries where the Company has invested.
	5. Emerging Risk	Risks from disruptive technologyRisks from climate change
	6. Other Risks	Risks on human rights

✓ In 2018.

the risk management workshops were organized for employees in Thailand, Japan and China

China

Emerging Risks

According to the Company's risk assessment, two major emerging risks were found, namely disruptive technology and climate change risks.

Risk from Disruptive Technology

Emerging energy technology trends have driven changes in consumer behaviors as well as relevant laws and regulations focusing on clean energy and not relying on the central grid system. This has resulted in changes in power demand in various countries. In coping with such risks, the Company has collaborated with Banpu Group of companies to conduct a pilot project using micro grid technology in 2018. This pilot project was aimed at researching information for future products development in addition to existing projects

Risks from Climate Change

Climate change is a risk directly affecting Banpu Power both as an energy producer and a power consumer. The Company manages the climate change risks by two main approaches:



Reducing GHG emissions per power production unit by 15 percent in 2020 compared to that of 2012.



2 Developing an investment plan and seeking opportunities in alternative energy targeting to generate renewable energy in a proportion of more than 20 percent in 2025.

In addition, risks associated with climate change are the **risk of water shortages especially in the water stress area and the air quality** in large cities which has a direct effect on health. As climate change has gained high attention worldwide, becoming more severe and frequently happening, the Company will monitor and evaluate its impacts for further adaption.
Organizing Risk Management Workshops

The Company gives top priority to risk management by regularly organizing risk management trainings with an aim to create knowledge and understating as well as awareness of risk management. In 2018, the Company organized risk management workshops for employees in Thailand, Japan and China in order to review the principles and methods of risk management.





Using Key Risk Indicator (KRI) System in the Organization

In 2018, the Company used the KRI system as a key risk indicator, starting with asset management to monitor risks from the Hongsa Power Plant. In 2012, the Company also plans to apply the KRI system to its core businesses in which it has management control.

Economi

l⊢ 🗶 Risk Management

Environment

Socia

Additional Information







Indicator

Target

Business continuity management covers all business units as well as new businesses in the future.

» Conducting a risk assessment likely to affect business continuity throughout the organization.





» An ability to restore all necessary activities

during the crisis in order to deliver products and services in the period expected by stakeholders. » An ability to communicate appropriate and sufficient information to the public in times of crisis.



Conducting a risk assessment possibly affecting business continuity across the entire organization.

Conducting a BCM drill for testing an ability to restore all necessary activities during the crisis in order to **deliver products and services** in the period expected by stakeholders.

Reviewing risks to cover business expansion, prioritize significant incidents, and improve a BCM manual and communication procedures.

Significance and Reporting Boundary

Business Continuity Management (BCM) is highly interested by stakeholders, especially customers, business partners and contractors due to many risks possibly crippling business operations nowadays, for instance, natural disasters, terrorists, cyber-attacks, protests or any incidents (e.g. fires and chemical leakage). Since electricity is essential for lives and industry, preparation for the rapidly operational Rehabilitation during the crisis together with appropriate and sufficient communication, can build confidence among stakeholders. Additionally, the Company will be able to minimize the impacts and deliver products and services in an appropriate time, if any incidents occur. This reporting boundary covers all business entitles in which the Company holds over 50 percent of shares and has management control.

Management Approach

As for business continuity management, the Company has placed great importance on restoration of main necessary procedures, affecting stakeholders in an acceptable time of crisis, whereas other supportive procedures which are not urgent will be consequently revived. The Company has integrated business continuity management into Banpu Group since we have management team and offices located nearby. Some executives are concurrently responsible for Banpu Group and have been assigned as a commander to communicate to the public in case of any incidents in the power plants. Therefore, the integrated operation is the most effective and saving resources.

Key targets of business continuity management are as follows:

Response	 Effectively responding to the incidents and prevent extended damages. Appropriately and sufficiently communicating to the public in the time acceptable by stakeholders.
Recovery	 Restore key necessary activities to rapidly deliver products and services in the time acceptable by stakeholders. Preparedness of information technology system and supportive information for operations. Preparation for alternative workplace and necessary equipment.
Restoration / • Rapidly restore all company activities in the time accepted by stakeholders.	

The Banpu Group has integrated the ISO 22301:2012 Business Continuity Management Standard into its business continuity management system. The Company has certified the ISO 22301:2012 since 2016. It annually conducts the BCM drill and uses its result to effectively improve its crisis/ incident responses. The BCM drill is conducted in three levels including the operational site, country and the corporate levels.



Fconomic

susiness Continuity Management

Environment

75 Sustainability Report 2018



Performance

In the previous year, Banpu Group maintained the BCM to ensure that its business continuity management be effective. Whereas, Banpu Power cooperated with Banpu Group in conducing the BCP drill in order to reduce costs and resources.

 \bigcirc

Passed the ISO 22301:2012 certification audit for three consecutive years.

 Regularly conducts the business continuity plan drills for improvements. Conduct the BCP drills specifically for information technology and necessary information during the crisis. Presently, the Company has increasingly installed some parts of an information technology system on the cloud computing system. This will help the Copany in promptly recovering necessary information and system.

Conduct Crisis Communication drills

The Company's challenge in business continuity management is damage in large power plants which may take a longer period of time for all activity recovery. Therefore, the Company has put emphasis on investing in preventing and controlling as well as reducing the severity of incidents. In addition, immediate and appropriate external communications are also implemented. In the less affected production units such as a solar power plant, the Company can monitor and inspect the incidents via information technology system from a long distance. A close investigation will be conducted when it is safe. The Company also focuses on a close communication with contractors for damage investigation and will communicate with the power buyers so that they can explore the power supply from other power plants promptly. Last year, the Company carried out the following activities:



Organized a workshop to review risks and developed a crisis communication manual to cover the power business by considering the severe and high risks as the most priority.



Evaluated and set up an additional business continuity development plan in Beijing Office.

Conducted the BCM drills in cooperation with contractors in all business units having an operational risk.

The BLCP Power Plant and the Hongsa Power Plant, the Company's joint venture companies, conducted a workshop on crisis communications and simulation exercises so that all participants from both plants were able to exchange their experiences.





At a Glance

Economic

Business Continuity Management

Ż

Environment

Additional Information







Indicator

The power plant is able to maintain its availability and reliability corresponding to customer's demand as follows:

» The Availability Factor (AF) » The Planned Outage Factor (POF) » The Unplanned Outage Factor (UOF)

Annual Target

The three combined heat and power plants in China have the AF higher than 82.90%

BLCP Power Plant

- The AF is higher than 85.22%
- The POF is lower than 13.28%
- The UOF is less than 1.5%

Hongsa Power Plant

- The AF is higher than 86.47%
- The POF is lower than 7.5%
- The UOF is less than 6.03%

Strategy

Managing operations to ensure that the power plant has high availability in order to continually respond to customer demand.

Performance

The three combined heat and power plants in China, BLCP Power Plant, and Hongsa Power Plant can maintain their availability and reliability according to customers' demands.

Significance and Reporting Boundary

The Company has invested in the thermal power plants in Thailand and Lao PDR, namely BLCP Power Plant and Hongsa Power Plant. The major customer of BLCP and Hongsa power plants is the Electricity Generating Authority of Thailand (EGAT) which requires high security of power generation.

BLCP and Hongsa power plants are categorized as the power plants that generate electricity 24 hours a day at a high power supply rate or a so called "base load plant" because they have competitive costs. Therefore, the level of availability and reliability of the power plants must be under the agreements between the power plants and EGAT in order to maintain stabilities of the power transmission system and the nation's electricity costs.

Meanwhile, the electricity generated from combined heat and power plants in China will be sold to the public through the government transmission system. The steam

Economic

Availability and Reliability

Environment

Socio

and hot water will be sold to factories and residences. The Company has paid high attention to continuously supply steam for industrial and retail customers, especially small customers who use steam to keep their residences warm. They have high demand for steam in the winter during November to March. Maintaining the highest availability of power plants in response to steam demand is, therefore, significant since it affects the well-being of people in the area.

BLCP and Hongsa power plants are categorized as the power plants that generate electricity 24 hours a day at a high power supply rate

Management Approach

Communicating with customers to create understandings with them in advance in preparation for the effective production and maintenance plan is the key factor to maintain the system's availability and reliability. The annual maintenance outage is one of the important activities to keep the machines in good conditions and able to operate as targeted. As a result, the power plants are in the best condition ready to operate continuously and complete the availability hours as stated in the contract each year.

The number of availability hours and the annual maintenance outages of Hongsa Power Plant and BLCP Power Plant are specified in the Power Purchase Agreement throughout the 25-year contracts. Generally, the power plants must submit their maintenance outages divided into a 5-year planned maintenance and an annual maintenance outage. Additionally, the power plants must coordinate with EGAT to plan for the country's electricity production each year. The goal of an annual maintenance outage is to complete maintenance within the specified period as stated to EGAT.

The combined heat and power plants, however, will have a longer period of maintenance outages as customers demand the maximum steam and hot water during the winter. As a result, maintenance of each power unit is scheduled for summer until November to ensure that the power plants will have the highest availability throughout the winter season. The maintenance outages for combined heat and power plants will be based on a 3-year medium-term plan and an annual operational plan in order to prepare in advance for preparedness of major equipment requiring a long period of maintenance. Maintenance activities are varied according to the life-cycle of each production unit. The annual planned maintenance outage will include equipment improvements in order to enhance efficiency and availability of the power plants. The maintenance for each unit will not be operated at the same time since these power units have to produce and distribute steam to industrial customers even during the off- winter season.



The annual maintenance outage schedule

The power plants' maintenance period is varied depending mainly on the items determined by the manufacturers. However, some maintenance outages will be based on equipment working-conditions which have been deteriorated.

The Hongsa Power Plant will have a yearly inspection (YI) every year, which takes approximately 17 days. In addition, there is a minor inspection every three years while a major inspection is carried out every six years.



The combined heat and power plants in China are scheduled for minor maintenances every year, taking 10-20 days per time. The major maintenance is operated every two years with 30-45 days each time. Each maintenance must be completed before entering the winter season to ensure that the power plants will be able to continuously produce steam throughout the winter when customer's demand for steam is high.

Performance

In 2018, the Company was able to maintain the availability and reliability according to customers' demand of the three combined heat and power plant, BLCP Power Plant and Hongsa Power Plant as followings:



The combined heat and power plants in China have the availability factor, the planned outage factor, and the unplanned outage factor as targeted. The plants were able to sell electricity, steam, and hot water continuously.

The BLCP Power Plant and the Hongsa Power Plant, which are the joint venture companies and the company's main source of revenue, were able to maintain their availability as planned, completing the availability hours as stated in the contract. Furthermore, they also completed the maintenance faster than the target set, making them possible to support the transmission system by generating additional electricity from the power trading hours specified in the power purchase agreement.

Availability factor of BLCP Power Plant (%) Availability Factor of Hongsa Power Plant (%) 100 100 95.29 86.45 90 95 80.84 80 88.71 90 85.96 70 62.03 85 60 80 50 2016 2017 2018 2016 2017 2018 ¶ • ¶

Availability factor of the three Combined Heat and Power Plants in China (%)



Sustainability Report 2018

At a Glance

Economic

Availability and Reliability

Environment

Replacing the Reheat Panel to solve the cracking steam pipe problem during production of BLCP Power Plant.

Due to the cracking reheat panels of BLCP's two production units in 2016, the preventive maintenance plan was undertaken by cutting and replacing all reheat panels with the new ones. This is to ensure that the power plant will be available and reliable as planned. It will also help reduce the unplanned outages in the following years because the reheat panels may have deteriorated in the adjacent areas due to a similar working environment.

The replacing reheat panels were designed to be more durable by using new materials to replace the old ones that have been used for more than 10 years. The reheat panel replacement program was included in the plant's major maintenance plan, which took 75 days. The reheat panels of the first unit were replaced in 2017 and the second unit's were changed in 2018. In addition a life-cycle assessment of the main equipment was conducted by the foreign experts in order to find out the power plant's remaining lifetime. As a result, the availability rate of BLCP Power Plant was higher that the plan set significantly reducing the maintenance hours and the unplanned outages.







82 Banpu Power Public Company Limited





Indicator

» Productivity efficiency per person of each business unit.

Long-term Target

A continuous increase of efficiencies and reliabilities of the production system. Increasing financial values gained from the innovation programs. Increasing employees' participation in the innovation program.

Strategy

Managing operational process under the continuous improvement concept by coordinating with all levels of employees. The employees are encouraged to create and apply innovations to their working procedures.

» Financial values gained from the innovation and process improvement projects.



Performance

An **increase** of the productivity efficiency per person.

An **increase** of the production system reliability.



The number of submitted innovation projects.

Significance and Reporting Boundary

An increase in the production costs affected by external factors which are beyond the Company's control, such as fuel prices, is one of the Company's concerns. We believe in the continuous development of process management system, including applying innovations and state-of-the-art technologies to our production process. "Innovation," in the Company's context, is an initiation to improve and change the working process to be more efficient. The improvement probably includes applying advanced technologies to production process or using the initiative ideas to reduce a working procedure, making it faster and more accurate. This will result in the effective production process which is better than the current one. Additionally, an efficient process is also the key driver in helping the Company to sustainably grow with stability amid the rapid changes of the industrial industry.

Management Approach

The Company has improved the production efficiency based on the principles of "Operational Excellence" together with innovation. In order to increase working efficiency and process reliability as well as to reduce costs and losses in a production procedure, employees at all levels collaborate to identify problems possibly arising during working, including its root causes through a systematic process and continuous improvement. The procedure starts with training employees to enable them to identify the problems that may arise during their working process. With the support from a corporate team, the annual seminar on operational excellence has been organized to provide opportunities for employees to present their initiative projects to improve production efficiencies.

83 Sustainability Report 2018 At a Glance

Process Improvement and Innovation

Ŧ

Environment

Social

Additional

Information

The Company has also put great emphasis on promoting innovation among its employees at all levels, ranging from the operational level to the executive level. Various innovation promotional activities have been created with an aim to educate employees to understand the importance of applying innovations to their working life. Since 2012, the Company has included its participation in the innovation promotional activities as one of the strategies by submitting the innovative projects to compete in Banpu Innovation Convention. Held annually, the Banpu Innovation Convention aims to open opportunities for employees in each country to exchange their ideas about the innovative projects imitated. The innovation awards will be handed over to the excellent innovation projects judged by the committee, consisting of the Chief Executive Officer and top management.

Performance

In 2018, the Company held the "Operational Excellence" seminar for our employees in China in order to make them pay high attention to a continuous improvement. Seven innovative projects, which helped the corporate save THB 80 million, were submitted for competing in the Banpu Innovation Convention.

Improvement of the coal conveyor system - Hongsa Power Plant.

In 2018, Hongsa Power Plant dedicated to enhance its power generation performance to be continuously stable in preparation for the machinery readiness for the power plant's fuel handling system as well as to increase efficiency and continuity of the production process.

In the second quarter of 2015, the fuel conveyor belt of Hongsa Power Plant was broken and unable to deliver fuels to the production process. This resulted in operational shutdowns of the power plant's Unit 1 and Unit 2 which directly affected the power generation process. The lesson learned from this incident made the Hongsa Power Plant improve its coal handling system by increasing the length of four conveyor belts and the number of conveyor's plow discharges. The aim is to add more options and diversify machinery usages as well as prevent any risks from the fuel handling system.

The recent efficiency improvement of the fuel handling system has enhanced the stability of Hongsa Power Plant leading to its flexibility to operate the conveyor belts in the production process. In 2018, the three power plants were able to handle fuels continuously and effectively.



Improvement of the system for solving problems and reducing power plant's costs - BLCP Power Plant.

BLCP Power Plant's has aimed to improve its power stations continuously since its commencement. In 2018, BLCP Power Plant improved its system to solve the production process problems and to analyze measures to reduce costs.



Installing lifting motors in replacement of the 120-tonne forklift provided by external parties. Thus, the cost resulted from the annual maintenance was reduced by

THB 5.12 million.

Increasing the speed of Travelling Screen to prevent unknown stuffs entering into the Cooling Water Pump. As a result, BCLP managed to prevent the loss of

THB 58.9 million from operational shutdowns.



Producing Reagent Chemical in the BLCP Laboratory instead of purchasing from the external outsources. This helped BLCP reduce its cost in an amount of

THB 2.16 million per year.

The aforementioned improvements have led BLCP Power Plant to become stable in both business and production aspects, demonstrating its commitment to continuously developing, though having been operating for more than 12 years.



Improvement of the boilers to reduce a pollution problem according to the new standard - Zhengding Power Plant.

In 2018, China has amended the conditions in the new enactment of its environment law by changing the emission standard of nitrogen oxidization (NO_x) from 100 mg. per cubic meter to 50 mg. per cubic meter.

Prior to the new law enactment, Zhengding Power Plant's average NO_x emission was around 80 mg. per cubic meter; thus, the plant had to control and improve its boiler system in the power generating procedure in order to reduce the NO_x emission. Hence, Zhengding Power Plant was able to control and reduce NO_x emission to 30 mg. per cublic meter, 40% better than the new law requirement. This made all production units of Zhengding Power Plant able to continually maintain their power production volumes and comply with the local environment laws. At a Glance

Process Improvement and Innovation

Environment

Socia

Additional

Information





Indicator

The proportion of new suppliers selected under environmental and social criteria.

Target

There are no complaints regarding supplier management in terms of business ethics, environment and society.

The use of Supplier Code of Conduct covers all business units by 2020.



Driving the sustainable supplier management in production units through the integration of quality management system standards (ISO 9001), occupational health and safety management system standards (OHSAS 18001/ISO 45001) and environmental management system standards (ISO 14001).

Integrating supplier management with business ethics, environmental and social policies.



Establishing Supplier Code of Conduct covering the areas of business ethics, environment and society.

Supporting and participating in sustainable development with suppliers to reduce risks on environment, society and governance.

Performance



Announcement of Banpu Group's sustainable supply chain management policy.



Establishing standards for purchasing products and services that are environmentally friendly in Banpu Group's Bangkok Office.

Significance and Reporting Boundary

Presently, major risks in the Company's supply chain are classified into two main groups as follow:

 Fuel Supply Chain: A main raw material for electricity generation in the Company's conventional power plants is coal. Supplier management, to reduce the risk of supplying coal with quality, price and quantity according to the production plan in each production period, is an important issue for



the management of availability and the production reliability. Additionally, coal is categorized as the commodity product that is volatile with the world market price. Production and transportation of coal from the production sources may be affected by the severe natural disasters caused by climate change, etc. 2. Machinery Supply Chain: Manufacturers of machinery parts specific to the maintenance of power plants which cannot be purchased in the general market, are considered the important suppliers to business operation. Therefore, having suppliers with good production, environment and social management would make the Company be assured of smooth production. For electricity generated from renewable energy, major suppliers are manufacturers and distributors of solar cells to which the Company must pay attention on the quality, safety and reliability of suppliers. Since each solar cell has a lifetime up to 20-25 years, it is necessary to be assured of effectiveness and safety as specified. At the end of use, disposal methods must be appropriate without environmental impacts.



Additionally, the Company strongly intends to supporting suppliers with social and environmental responsibility and good corporate governance according to the Company's policy. This would support the creation of sustainable values throughout the supply chain. The scope of this report covers all business entities where the Company has greater than 50% of investments and management control.

Management Approach

The Company is committed to building sustainable values for stakeholders as well as paying great attention to the performance focusing on environment and society in order to the goals. The Company has guidelines to implement sustainability throughout the supply chain as follows:

- Establishing and applying Supplier Code of Conduct by starting from major suppliers (Critical Supplier).
- Integrating the environmental, social and corporate governance goals with the supply chain management strategies and other associated policies to enhance opportunities and reduce risks possibly occurring in the supply chain.
- Sustainably driving supplier management in the production units based on the Quality Management System Standards (ISO 9001), Occupational Health and Safety Management Standards (OHSAS 18001/ ISO 45001) and Environmental Management System Standards (ISO 14001).

- Conducting reviews on suppliers' environmental, social and corporate governance impacts in order to be able to effectively identify and manage risks.
- Conducting procurement with transparency and fairness in accordance with the Banpu Group's business ethics.
- Promoting business operations with suppliers by adhering to ethical principles with social and environmental responsibility, respecting human rights, and complying with the Code of Conduct and any related policies with suppliers.
- Offer any process to ensure that suppliers comply with local regulations and international labor standards.
- Supporting domestic purchase in which the Company has operations.

Fconomic

Environment

Social

Additional Information

- Encourage suppliers to establish practices to achieve sustainability throughout the supply chain with continuous development.
- Regularly disclosing sustainable performance of the supply chain to stakeholders.

Performance

In the past year, the Company had no complaints related to supplier management from our major suppliers, including coal suppliers and machinery parts related to the power plants' maintenance suppliers. The Company has managed suppliers according to the laws, environment, transportation and coal market in each area. At present, the company has important supplier management approach as follows.



Conducting procurement with transparency by bidding, keeping all partners inform about coal quality, quantity and time required through the online system.

Evaluating suppliers' qualifications and performance history in terms of operations,

reputation and laws compliance to reduce any risks related to purchasing.

Establishing the performance indicators and regularly

monitoring operations to ensure the operations truly

achieve the policy's goals.





Implementing the Quality Management System Standard (ISO 9001), Occupational Health and Safety Management System Standards (OHSAS 18001/ISO 45001) and Environmental Management System Standards (ISO 14001) for operating conventional

power plants covering procurement with suppliers. At present, the three combined thermal power plants in China have been approved for all three management systems.



Announcing the sustainability policies covering suppliers' business operations, including policies on business ethics, environment, occupational health and safety, human rights, etc.



Establishing clear criteria and qualifications to select suppliers for the power plants' construction covering the management of quality, environment, society and corporate governance of suppliers.



In the past year, Banpu Group announced the sustainable supply chain management policy to use throughout the organization, including its subsidiaries as a major guideline for supply chain management both in business ethics and also environmental and social management that encourages suppliers to have sustainability management, good corporate governance principles. Additionally, the Company also performs supplier management together with Banpu Group, the process of which is under drafting the Supplier Code of Conduct in order to define suppliers' environment and social criteria more comprehensively as well as to improve priorities of Critical Supplier, which is expected to be completed in 2019.

Supplier Management in Joint Venture Power Plants

- Making long-term contracts with major suppliers with license to distribute coal to power plants, while the quality, operating standards and laws compliance in the countries where the Company has operations, have been evaluated.
- Conducting trainings for local suppliers such as enhancing productivity and quality, marketing, safety and environmental concerns, etc.
- Supporting local procurement such as food, consumer products, agricultural products, including local handicrafts as souvenirs.





At a Glance

Supplier Managem







The number of contractor's fatalities relating to work.



Significance and Reporting Boundary

The contractor' safety and work quality is significant. The Company, therefore, has paid serious attention to this issue in addition to power generation management and power plants' efficiencies in order to cover risks on occupational health, safety, and environment. Since a contractor works closely with the Company's operations and is one of the key drivers in creating stability of power generation process, the sound operational performance and safety is required from either long-term contractors or maintenance contractors.

Management Approach

A contractor is one of stakeholders working closely with the Company and is also a part of creating quality performance and corporate stability. Hence, the Company has set the criteria in selecting quality and high potential contractors under the appropriate budget and within the proper period according to good governance principles. The contractor selection criteria are based on their working experiences, past performance qualities, budgets, and performance assurances. After a selection of contractors, the Company has put high emphasis on operational safety by providing the safety working environment, including conducting trainings to educate contractors about working safety and environment, which is part of safety management. Additionally, a continuous monitoring and evaluation of contractor's performance has been instituted to ensure our stakeholders that the Company has properly managed contractors with a quality performance.

Economic

Contractor Management

 $(\mathbf{4})$

Environment

Additional Information

Performance

Besides putting great importance on contractor's performance quality by means of properly selecting contractors, the Company has also focused on the contractor's work safety. The training to increase understandings about working and managing operations safely is, therefore, a part of the quality, safety, and environment management. Furthermore, contractors are responsible for preventing any accidents or damages possibly affecting their works, society, and environment as well as the Company. The training on social requirements has been also organized in order to help contractors properly operate

in compliance with rules and regulations set by the society in areas with different cultures. Additionally, the Company has improved working environment suitable for working conditions. This includes providing the resting area for contractor members during their free-time, organizing recreational activities to help contractors feel relaxing after their working-hours. Various activities to strengthen relationships, such as sports competitions and traditional events have also been organized to create good relationships and cooperation between the Company and contractors as well as to care about the safety of each other.

In 2018, there was none of work-related fatalities of contractors at the power plans where the Company has management control. However, one contractor of our joint-venture power plant was dead from work related accidents. As a result, the Company has still closely monitored the contractor's operations. In order to standardize and increase efficiencies of contractor management, the Company has paid high importance on developing measures to reduce work -related risks and accidents.





Contractor works closely and is one of the key drivers

In creating stability of power generation process, the sound operational performance and safety









»

Availability and Reliability » Customer complaints. » Customer satisfaction. according to customer needs.

Target

The combined heat and power plants can maintain the availability and reliability according to the needs of customers.

No complaints related to issues on business ethics and how to keep information on customer privacy.

Receiving over 90% of customer satisfaction.



Driving sustainable customer management in production units through the integration of quality management system standards (ISO 9001), occupational health and safety management system standards (OHSAS 18001/ISO 45001) and environmental management system standards (ISO 14001).

Integrating customer management to business ethics, environmental and social policies.



14

Regularly checking customer satisfaction and expectation for continuous improvement.

Improving production system to high sustainability and efficiency for continuous product delivery to customers.



The three combined heat and power plants in China, BLCP Power Plant and Hongsa Power Plant can maintain the availability and reliability according to the needs of customers.



No complaints related to issues on business ethics and how to keep information on customer privacy.



Customer satisfaction level of all three combined heat and power plants in China is 95-100%.

Significance and Reporting Boundary

The Company has five main types of customers, namely:

Government agencies, electric state enterprises, or legal entities with the government as a major shareholder, primary buyers under the power purchase agreement.

Z The industrial sector buying electricity and/or steam.

3 The trade sector buying cold water used for cooling system in commercial areas.

4 Retail customers in the residential areas and communities who buy steam during the winter

5 Companies buying fly ashes.

The primary customers that mainly generate revenues are the government agencies/state enterprise, the primary electricity buyers under the power purchase agreement, as well as the industrial sectors buying electricity and/or steam. Realizing that the Company's operations have contributed to the stability of the country's electrical system, and is the important part in the industrial sector's production process affecting the well-being of the communities, the Company has a policy to produce and sell products with quality and quantity, as exactly agreed with the customers. Therefore, it is a responsibility of the Company in delivering products to meet or exceed customer expectations with flexibility and readiness in adaptation to the needs of customers. Conducting business in good faith will be an important foundation in building the long-term business success together.

At a Glance

Fconomic

Customer Management

Invironmen

Management Approach

The Company has applied the Quality Management System Standard (ISO 9001) to the production units that require contact with variety of customers, namely, the three combined heat and power plants in China. One of the quality management approaches is "Customer Focus" of which process is as follows:

- Understanding needs and expectations of customers.
- Setting operational goals in accordance with customers' needs and expectations.
- Communicating throughout the organization to create understanding on customers' needs and expectations
- Measuring customer satisfaction.
- Stablishing a systematic customer relationship.
- Taking into account the balance in responding to the needs of customers and other stakeholders.





93 Sustainability Report 2018

The Company has focused on building relationship with customers as partners of achievement as well as giving priority to deliver the sustainable values to all customers by taking into account of four values as follows:



Product values

by using technology with High Efficiency Low Emission (HELE) having ability to control the air quality, water and environmental management to meet international standards.



3

People values

by knowledgeable staff with corporate culture as the qualified human resource with ability to accurately solve the customers' problems in timely manner.



Service values

by improving production efficiency having availability and reliability in accordance with the customers' needs, as well as flexibility to meet the needs of customers.



Image values

by operating businesses professionally based on business ethics and good corporate governance.



Performance

In the past year, the combined heat and power plants in China were able to maintain availability and reliability according to the needs of customers in both public and private sectors. From the customer satisfactory survey, it was found that the level of satisfaction was at 95-100%; besides, there was no complaint related to business ethics issues and keeping information on customer privacy. Additionally, the power plants also had flexibility to adjust steam supply before the deadline to accommodate the customers' needs during the winter that came earlier than usual in the previous year.

Electricity generated by solar power plants in both China and Japan was sold to the government sector under the power purchase agreement without indicating the quantity of electricity supply because it is the renewable energy, of which the production volume varies according to intensity of natural lights. Only the quality of electricity would be determined, such as the characteristics of voltages, frequencies, etc. In this regards, the Company was able to generate power according the international quality standards and the power purchase agreements.

The power plants under joint venture companies, namely BLCP Power Plant and Hongsa Power Plant were able to maintain availability and reliability in accordance with the power purchase agreements with the government sector. Moreover, they have been entrusted to perform full production in accordance with the production capacity to help maintain stability of the power system and energy security in Thailand.

94

Customer Complaint Handling Process

The Company has offered various channels for receiving complaints from customers such as:

- Consultations with customers in the governmental and industrial sectors within time period upon mutual agreements.
- Proving hotlines allowing customers to call for changing the power purchase, requesting for product consultation, including reporting any complaints directly to the production unit.
- Emails
- The Company and subsidiaries websites.

The Company has established a complaint recording system, tracking and amending system, as well as responding to customers' complaints in a timely manner. To designate process of receiving complaints and handling them is in correspondence to the context of each area. The combined heat and power plants in China, have handled their customers based on the Quality Management System Standard (ISO 9001).

Customer Satisfaction Survey

The Company has conducted customer satisfaction surveys through various channels, for example:

- An interview to evaluate in-depth satisfaction for assessing particular problems, needs and expectations of customers so as to use the information obtained to improve work processes and production as well as enhancing good relationships with them.
- Sending questionnaires to customers for satisfaction score.

The combined heat and power plants in China have managed customers' satisfaction by using the Quality Management System Standard (ISO 9001), having frequency to conduct customer satisfaction surveys varying from quarterly to yearly.



At a Glance

Economic

Customer Management

Environment

Socio

Additional Information

95

Safeguarding Customer Information

The Company is fully aware of the significance of safeguarding information receiving from customers in order to prevent damages and build trusts among customers. Policy and guidelines are as follows:

Use of Information

2

The Company uses database on expectation, suggestion and complaints to improve services, develop operational and production process, as well as create products to respond customers' needs.

Information Disclosure to the Third Party

- The Company will disclose customers' personal information to the third party only with consents from the customers.
- The Company will disclose customers' personal information only when the Company honestly believes that there are necessity and appropriate reasons for the disclosure and in compliance with related laws.

Security Maintenance of Information

• The Company protects customers' personal information from unauthorized access by restricting to authorized staff, employee and representatives who need to use that information for customer service or data processing. As such, those people must strictly comply with regulations of securing confidential data.

Policy and Customer Care According to Business Ethics Manual

The Company realizes the significance of customer satisfaction towards business success of the Company. Therefore, the Company has intention to find any methods on responding to the customers' needs more efficiently and effectively at all time. The policies and guidelines have been formulated as follows:

 Delivering products and providing quality services to meet or exceed the customers' expectations at reasonable prices. 2) Providing accurate and sufficient as well as up-to-date information to customers about products and services without any exaggeration possibly causing customers misunderstanding about quality, quantity or any conditions of certain products or services.



 Strictly complying with conditions towards the customers and if in any events that any conditions cannot be met, customers must be notified to find means of solutions to problems together. At a Glance

Economi

Customer Management

 $(\mathbf{4})$

Environment

- 4) Contacting with customers with politeness, effectiveness and reliability.
- 5) Providing the system and process for customers to complain about quality, quantity, safety of products and services including timely responding, delivering and executing to the utmost for quick response to customers.
- 6) Securing customers' confidentiality and not to use the data for self-benefit or any wrongful related persons.
- 7) Providing advices on user manual of the Company's products and services effectively with the utmost benefit to the customers.





Oxide of Nitrogen Rate 0.0536 Tonne/GWh

GHG emission rate 0.6130 tonne CO_e/MWh

Sulfur Dioxide Rate 0.07243 Tonne/GWh Particulate Matter Rate 0.0039 Tonne/GWh

SO₂

Water Consumption

Rate 1.103 cubic meter/MWh

Green House Gas (GHG) Emissions



» GHG emissions intensity » Investing in renewable Indicator per unit of product. power generation projects. Performance Target Strategy Reducing 15% GHG emissions intensity Reducing greenhouse gas The GHG emissions intensity per unit of product by 2020 (GHG) emissions per unit per unit of product was 0.6130 tonnes of CO2e/MWh, against the 2012 baseline by 2020. of product by increasing the power plant efficiency. increased by 2.9% A proportion of renewable energy compared to 2012. production capacity is not less than 20% Investing in clean energy such by 2025. as renewable energy to be The production capacity part of a low-carbon society of renewable energy in the future. was 189.2 MW, Enhancing ability to adapt itself representing 8.8% to climate change. of the total electricity generation.

Significance and Reporting Boundary

Climate change is an issue affecting the sustainability and the human's well-being. It has become the global concern pulling collaborations across the world to reduce the GHG emissions and alleviate its impacts. This can be seen from the Paris Agreement of which many countries jointly set up the GHG emissions target to keep an increase of the global temperatures well below 2 degrees Celsius. As such, the policies and laws regarding climate change have been issued such as the Emission Trading Scheme (ETS), the promotional scheme for clean energy investment, for example a renewable energy, etc. During the 24th United Nations Framework Convention on Climate Change (COP24) held last year, the operational practices according to the Paris Rulebook and the Paris Agreement Work Programme (PAWP) were certified. As a result, all countries will have enough time to prepare themselves to manage the climate change issue according to such agreement in the next two years. Hence, it is expected that the GHG emission reduction measures of each country will be clearer such as the announcement of policies and laws by the government body, the enhancement of accessing to

funding sources in developing countries. This may be an opportunity for the Company to invest in the clean energy in the future.

The GHG emissions data disclosed in this report cover all thermal power plants and solar power plants in China and Japan in which the Company has direct operational control. In addition, the disclosed data are in accordance with the GHG Protocol Corporate Accounting and Reporting Standard (Revise Edition), which is in line with the Banpu Group's one. The two joint venture power plants in Thailand and Lao PDR of which the Company has not had direct operational control namely, BCLP Power Plant (50%) and Hongsa Power Plant (40%), have reported their GHG emissions exclusively, not including in the Company's GHG emissions data in accordance with Banpu Group's practices on GHG emissions reporting earlier mentioned.

The Company's activities causing GHG emissions are summarized as follows



Management Approach

Climate change is a key factor to promote the use of clean technology for power generation and a support scheme to increase a proportion of renewable power production projects especially, in countries announcing their intentions to reduce greenhouse gas emissions in the Paris agreement. The Company has a management approach to reduce greenhouse gases as follows.

At a Glance

Environment

House Gas (GHG) Emission

Green

Social

Additional

Information

The Conventional Power Generation Plant that Currently Operating

- The combined heat and power plants in China are able to consume energies efficiently, having 25% energy loss during a full production capacity of steam and electricity. Meanwhile the conventional power plants solely generating electricity will lose about 65% of production energy. This has led the combined heat and power plants to have low energy consumption rate and GHG emissions intensity. Customer's demand to purchase steam at different times, however, will directly affect the efficiency of energy consumption and GHG emissions. The Company therefore, focuses on using innovation to improve the power plant efficiency. Additionally, The Company together with Banpu Group have monitored and checked the accuracy of the greenhouse gas emissions database. The three combined heat and power plants were inspected and certified for GHG emissions in 2018.
- The conventional power plants which are the joint venture companies, namely BLCP Power Plant and Hongsa Power Plant, focus on the quality management and annual maintenance. This also includes the implementation of an information system to predict a machinery maintenance before the machine is broken (Predictive Maintenance). It will have an effect on the power plants' efficiency reducing the fuel consumption per unit of product and equivalent availability factor (EAF) as designed. They are the important performance indicators reflecting the readiness and efficiency of the power plants, and directly affecting the reduction of greenhouse gas emissions. Respectively, the Company has the Asset Management Unit in collaboration with its business partners who jointly invest in the power plants, monitor the GHG emissions of our power plants.

In addition, the Company is also looking for opportunities to use a variety of fuels in response to the stakeholders, being able to get fuel supplied in the area such as natural gas, biomass and industrial waste gas, etc.



Conventional power plant projects that are under development and expanding production capacity.

The Company has chosen the clean and high efficiency technology to develop the thermal power plants and combined heat and power plant projects in the future. For example, using the Ultra-supercritical technology, the latest technology for thermal power plants, to design and construct the Shanxi Luguang (SLG) Power Project which is under development.

Renewable Power Plant Projects

The Company has set its targets to invest more in renewable power plant projects, no less than 20% by 2025. The investment in renewable power plants will help reduce the Company's GHG emissions per production unit. At present, the Company has the solar power plant and hydro power plant projects which are under development. We are also seeking opportunities to generate more renewable electricity to achieve the goals.

The Company emphasizes the greenhouse gas emitted by its own operations by paying top priority to directly reduce GHG emissions (Scope 1) through using various fuels, and indirectly lower GHG emissions (Scope 2) from the purchase of electricity and other energies. Since our operations are the upstream business in producing electricity and other energies for use in the industrial area and households, the Company sees opportunities and capabilities to reduce the GHGs by improving competencies and investments of renewable energy by itself in order to achieve the greenhouse gas reduction targets. Furthermore, the GHG Emissions Trading Scheme (ETS) and Carbon Tax have not yet been permitted for use in the areas where the Company has currently invested in thermal power plants in China.

The Company, however, has closely monitored the progress of changes and prepared for such movements.

For example, in the past year, a study on the carbon pricing was conducted for internal use as part of investment consideration, including a calculation of return on investment of various projects in the future. It is likely that China will begin an enforcement of the ETS in some areas in 2020



Additional

Information

Environment

Green House Gas (GHG) Emission:

Social

At a Glance

Economi

Performance

Green House Gas Emission Per Unit of Product

In 2018, the GHG emissions intensity increased by 2.9% compared with the 2012 baseline due to a temporary increase in energy consumption caused by following factors.



As a result of this, the Company's GHG emissions intensity per unit of product was up in the previous year, although the Company was able to launch two additional solar power plants, namely Mukawa and Nari Aizu

 $\begin{array}{c} 0.8000 \\ 0.6000 \\ 0.4000 \\ 0.2000 \\ 0.0000 \\ \hline \\ Base Year 2012 \\ 2015 \\ 2016 \\ 2016 \\ 2017 \\ 2018 \\ \hline \\ 2017 \\ 2018 \\ \hline \\ 2018 \\ \hline \\ 2018 \\ \hline \\ 2017 \\ 2018 \\ \hline \\ 2018 \\ \hline \\ 2018 \\ \hline \\ 2017 \\ 2018 \\ \hline 2$

Greenhouse gas emissions intensity (tonnes of CO2e/megawatt-hour)



The amount of direct and indirect GHG emissions (million tonnes of CO₂e)

The GHG emissions intensity from the combined heat and power plants in China (tonnes of CO2e/megawatt-hour)



Reference: IGES List of Grid Emission Factors (2017)

The thermal power plants of which the Company has no direct management control namely BLCP Power Plant and Hongsa Power Plant, on the other hand, have different operational scope though they are the conventional power plants. The Hongsa Power Plant's GHG emissions intensity was higher because it is a mine-mouth power plant. Therefore, the greenhouse gas was emitted from electricity generation, coal mining and limestone. Meanwhile, the BLCP Power Plant purchased coal from external sources so that its GHGs were emitted only from power generation. However, the GHG emissions intensity of the two power plants was higher than that of Chinese power plants. As the electricity generated by BLCP and Hongsa power plants was for sales only, their energy loss and GHG emission intensity were higher than those of the combined heat and power plants which generate power and steams for sales. At a Glance

Fconomic

Environment

Green House Gas (GHG) Emission:

Social

Additional Information

Looking for investment opportunities in clean energy such as renewable energy as part of a low-carbon society in the future.

Following our goal to invest in renewable energy no less than 20% by 2025, the Company is looking for opportunities to invest in solar power plants in countries with clear supporting policies. In the past year, the Company had an electricity production capacity of solar energy accountable for 8% of a total production, consisting of 152.1 MWe from China and 37.1 MWe from Japan. There were two solar power projects commencing their commercial operations in 2018, namely the 17 MWe-Mukawa Project (representing 9.5 equity MWe) and the 25 MWe Nari Aizu Project (equivalent to 15 equity MWe).



In addition, the Company's plan to develop wind energy business Vietnam was approved and received the Investment Registration Certificate (IRC) for Phase 1, with a capacity of 30 MW from the total capacity of 80 MW. It is expected that the wind power plants in Vietnam will gradually start commercial operations in 2020-2023. This is the key milestone for the Company's business investment in Vietnam.

Increasing the potential for adaptation to risks relating to climate change

- Production Risk Management: The Company has adopted the Business Continuity Management System (BCMS) in preparation for events interrupting business operations such as natural disasters., Consequently, the Company will be able to deliver products and services to customers and various stakeholders immediately.
- Changes in Policies and Regulations Regarding Energies and GHG Emissions: The Company has a responsible unit to monitor and anticipate changes in regulations in all areas open for operations at the local and central governments in order to be able to adapt itself to the changing environmental quality standards that are more concentrated. It is also looking for opportunities to invest in the renewable energy business receiving more supports from the government.



The production expansion of Luannan Power Plant has turned the plant from the electricity and steam supplier to the integrated energy provider.

Presently, China's energy structure is moving towards the changing mode. Most of the combined heat and power plants are affected by policy changes in reducing coal energy consumption and increasing renewable energy production. In addition to selling electricity to the state's grid/electricity system, Luannan Power Plant, located in the city and the only supplier of steam to the city, expanded its power production capacity of Phase 2 last year. The plant increased its power production capacity to 52 MW by using clean and highly efficient technology as well as installing the sulfur dioxide detectors having equivalent standards to the European countries. A close monitor on energy policies has made Luannan Power Plant well prepared. The plant is looking for opportunities to expand its solar power generation capacity of distributed solar PV for industrial plants in the area. The aim is to sell electricity to industrial factories according to government support scheme.



"A Feasibility Study for Adding Values of Gas Discharged from Coal-fired Power Plants with By-products of Hydrogen Gas for Methanol Production"

BLCP Power Plant and Thailand Institute of Scientific and Technological Research (TISTR) signed the cooperative agreement to conduct a "feasibility study for increasing the values of waste gas from coal-fired power plants in conjunction with by-products from hydrogen gas to produce methanol" on 6 September 2018.

The aim was to jointly develop wastes/affluent from the coal-fired power generation process as a model for coal fired power plants using clean technologies in order to reduce waste gas released, including nitrogen, carbon dioxide, sulfur oxides, and nitrogen oxides.

At a Glance

Green House Gas (GHG) Emission

Socio

Additional Information

Carbon Pricing

The power generation and energy industry is part of the significant greenhouse gas emissions to which the Company is committed as part of mitigating climate change by reducing GHG emissions. A carbon dioxide price or a GHG cost is commonly called the "carbon price."

In the past year, the Company studied on the internal carbon price which would determine the GHG cost in various areas used as part of the cost. In analyzing the investment value and possibility of new projects in the future, the Company focused on low carbon emission projects and factors to reduce the Company's GHG emissions reduction in order to achieve the goal set and to well prepare for adaption to the possibility of legal changes and enforcement to reduce GHG emissions in the near future.




Other Indirect GHG Emissions (Scope 3)

The Company conducted a preliminary assessment of other indirect GHG emissions (Scope 3) which involved operational activities as follows:

Type of Activities	Association	Description	Economic
1. Purchased of goods and services	~	A production and transportation, coal, oils, electricity, several chemical substances, constructional materials, contractors' services, etc. (Exclusion of the Hongsa Power Plant, which is a mine-mouth power plant)	
2. Capital goods	~	The Company's capital goods mostly include machineries, spare parts, vehicles, project's constructional materials.	
3. Fuel and energy related activities outside direct (Scope 1) and indirect (Scope 2) reports	ο	The energy consumption in offices having no production activities.	
4. Upstream transportation and distribution	\checkmark	The oil consumption for materials delivered by sellers or sub-contractors via key transportation channels including ships, trains and roads.	
5. Waste generated in operations	~	Affluent treatments or disposals by external persons/parties such as hazardous waste treatments and disposals as well as a utilization of fly ash and bottom ash, etc.	
6. Business travels	0	The Company's business trips have been conducted via airplanes, trains and cars, etc. The amount of GHG emitted from traveling is little when compared with the ones generated by other activities.	Environme
7. Employee commuting	ο	The employees commute from their residences to the workplaces via their own cars or other public transportations. The amount of GHGs emitted from this activity is little when compared with those generated by other activities.	
8. Upstream leased assets	×	The Company has no leased assets for production, but only for leasing offices.	
9. Downstream transportation and distribution.	ο	A loss from the transmission grid, steam, hot and chilled water pipelines which are not owned by the Company.	Ť
10. Processing of sold products	ο	Electricity, steam, hot and chilled water can be used immediately without being processed. The voltages, however, may be changed a little before being used or sold to customers. This may lose some energy.	
11. Use of sold products	~	The consumer's consumption of electricity, steam, hot and cold water is considered of the in-direct GHG emissions by customers.	Social
12. End-of-life products treatment of sold products	ο	The electricity and heat is no need for treatment. The steam, hot and cold water, on the other hand, are used for other purposes or further recycled.	
13. Downstream leased assets	×	There is no associated operation in providing leasing assets for production.	÷
14. Franchises	×	There is no associated operation.	
15. Investments	~	The Company has various investment projects including the thermal power plants and the renewable power plants. The power plant projects significantly emitting GHGs are joint-venture companies namely, the Hongsa Power Plant and the BLCP Power Plant, inclusion of fuels and other energies used by sub-contractors during the project construction.	Additionation Informatio

Notes

 $\ensuremath{\textbf{O}}$ Associated with the Company's operations but without significance

X Not associated with the Company's operations

At a Glance Ŧ

Green House Gas (GHG) Emissions

 $[\]checkmark\,$ Associated with the Company's operations







The energy consumption intensity per unit of product.



Significance and Reporting Boundary

The major costs of thermal power plants and combined heat and power plants are from fossil fuels which are used for generating power, steam and other energies. The energy consumption efficiency, therefore, directly affects costs and competitive advantages as well as greenhouse gas emissions.

Meanwhile, regulations setting the fuel consumption intensity standards for local government production units, such as those in China, are considered as the challenges the electricity producers must adapt to keep up with changes. This includes the improvement of current power plants and projects under development in response to clean energy demand in the future.

The power plants having lower energy consumption intensity and participating in mitigating climate change are included in the energy consumption reporting boundary in accordance with the greenhouse gas report. This covers business entities in which the Company has greater than 50% of investments and management control including the power business in China and Japan. The energy consumption of joint venture companies namely, BLCP Power Plant and Hongsa Power Plant, however, has been reported separately in performance data section.



The Company has greater than 50%

of investments and management control including the power business in China and Japan.



Management Approach

As a producer of power, steam, hot water and others, the Company's energy consumption is mainly from the boiler's fuel combustion activities of thermal power plants. The electricity production from solar power plants consumes negligible energy, only using electricity purchased from external sources in the office during a night time. The Company, therefore, focuses on power management in its power plants as follows.

Additional Information

At a Glance

Current Thermal Power Plants	Future Thermal Power Plants	Renewable Power Plants		
 Improving the boiler efficiency in order to achieve the most complete combustion. Reducing heat and energy leakages in the pipe system Planning for effective maintenances to increase the availability factor (AF) of power plants, reducing the planned outage factor and the unplanned outage factor as well as decreasing the energy loss from stoppages and starting operating the machines. 	Using the high-efficiency technology with low fuel consumption and environmental-friendly.	 Increasing electricity production from renewable energy with no less than 20% by 2025. 		
 Looking for opportunities to reduce heat loss and reusing such heats. Improving other supporting systems, such as enhancing the boiler's water quality for longer use, reducing water discharge and refilling new water to the system. Looking for opportunities to use other fuels available in the area, such as waste gas from neighboring industrial plants, natural gas, biomass fuels, etc. Reducing energy consumption in the power plants and other supporting works. Planning for purchasing fuels and seeking various vendors to supply quality fuels with reasonable prices. Studying the possibility to reduce the transportation's fuel consumption. 	 Arranging the fuel transportation system and others appropriately to reduce the transportation's energy consumption. 	 Reducing energy consumptions and losses from operating the system and other parts. Conducting a study to reduce electricity consumption of solar power plants during the nighttime. Conducting a study for a maintenance plan to increase efficiency. 		

Performance

In the past year, the Company's power consumption intensity was 1.72 gigajoules per megawatt-hour, increasing by 4.2% compared to 2017. Due to the production capacity expansion of Luannan Power Plant's Phase 2 and the installation of machinery and equipment to improve the air quality of Luannan and Zhengding Power Plants, the overall energy consumption was higher. The Company has regularly monitored and compared the imported energy to the energy produced and energy consumption in each production unit since it is the main cost of electricity generation from thermal power plants and combined heat and power plants. It is also looking for opportunities to reduce the use of fossil fuels which are the costs and cause greenhouse gas emissions such as:



In the past year, Luanan Power Plant's Phase 2 commenced its commercial operation with a capacity of 52 MW. Additionally, the two new solar power plants in Japan, namely Mukawa and Nari Aizu started commercial operations with a total production capacity of 37 MWe (24.5 equity MWe). Increasing a production capacity by using efficient technologies and generating electricity from renewable energy will result in a reduction of the Company's energy consumption rate per unit of product in the future



At a Glance

Environmen

Energy

Socia

Additional Information



The below graph demonstrates the energy consumption rate per unit of product (Gigajoules/MWh)



In addition, BLCP Power Plant and Hongsa Power Plant have studied an improvement of the boiler's fuel combustion efficiency in order to use energy with maximum efficiency. This will not only help in saving fuels, but also extending the life of various devices, reducing maintenance costs, increasing the power availability, and improving the air quality released from the stacks.





Strategy

Choosing the right fuel.

Developing the effective

Installing the air-quality

monitoring system at the

communities.

stacks and the surrounding

discharging from the stacks.

trapping system and

system efficiency.

Improving the combustion

emission rate per unit of product.

Annual Target

The SO₂ emission rate per unit of product is not exceeding 0.0282 tonnes per GWh.



The SO₂ emission rate per unit of product is not exceeding 0.0737 tonnes per GWh.

Particulate Matter (PM) emission rate per unit of product is not exceeding 0.0057 tonnes per GWh.

emission rate per unit of product.

The sulfur dioxide (SO_2) » The oxide of nitrogen (NO_2) » Particulate Matter (PM) emission rate per unit of product.



Significance and Reporting Boundary

Sulfur dioxide (SO₂) and oxides of Nitrogen (NO_x) as well as a quantity of dust are the indicators of air quality released at the stacks of thermal as well as combined heat and power plants. Since these gases and dusts may have the effects to air quality, agriculture, ecology, and human and animal health, possibly causing irritation of the respiratory system both acute and chronic, they are a major concern of communities around the power plants. In addition, the need to improve air quality in large cities with high air pollution, such as cities in China, has pushed the government to set standards

and measures more strictly to improve the environment and health of local people in the area. The Company, therefore, has to adjust itself by implementing the effective control systems and reliable preventive measures for its operations. As such, the Company will be able to operate as required by laws and receive recognition as well as relieve concerns from the communities.

The boundary of this report covers the power plants in which the Company holds greater than $50\,\%$ of investments and management control including

the power business in China and Japan. The power plants releasing SO_2 and NO_x as well as dusts are the three combined heat and power plants in China. The solar power plants in Japan, however, have not released any

of SO₂. BLCP Power Plant and Hongsa Power Plant, which are the joint-venture companies, separately disclosed the information on SO₂ and NO_x management in the "operating performance" section.

At a Glar

Management Approach

The Company has set up measures to control air quality in the safe level for employees and communities living surrounding the project's areas. Furthermore, technologies properly for each area have been used to control air quality as followings:

- The Company has opted to use coal with low sulfur contents to reduce the amount of sulfur dioxide at the original point. It has established a long-term purchase contract for the quality coal resources as specified. The online trading system has been open for coal traders to offer the coal quality meeting the Company's requirements.
- 2 The clean technology has been used to help the boiler igniting completely, such as the introduction of clean technology namely, the "Pulverized Fuel Combustion" to reduce SO_2 and NO_x as well as dusts during the boiler's combustion. This includes the use of Low NO_x Burner to control the combustion temperature in order to reduce oxides of nitrogen.
- The high standard precipitator has been installed at the stack, for example a dust precipitator called the "Flue Gas Desulfurization (FDG)," a dust capture system-the Electrostatic Precipitator, and a dust filter-the "Bagfilter," etc.
- **4** The Continuous Emission Monitoring System (CEMs) has been implemented to continuously monitor the air quality released at the stack, while the Ambient Air Quality Monitoring System (AQMS) has been installed in neighboring communities. In addition, samples of quality have been collected by third parties in order to verify the reliability of the system.



5 A study was conducted and the air quality models were created in the surrounding project's areas so as to calculate the appropriate height of the stack with sufficient circulation and distribution of air as well as prevent risks on blowing pollutants to the communities in some seasons.



Performance

The amount of emissions from the stack depends on the quality of coal used for combustion, the boiler's combustion efficiency, and the efficiency of trapping pollutant gases before being released. The three combined heat and power plants in China have continuously improved the air quality at the stacks before being released since 2013. This has resulted in a significantly higher air quality released at the stack. In the previous year, the air quality of all three power plants in China was released in accordance with the standards specified by laws while the amount of emissions decreased as the target set.



NO, emissiosn rate for power business (Tonnes per GWh)







 $\mathrm{NO}_{\!\scriptscriptstyle x}$ emission rate per unit of product (Tonnes per GWh)



117 Sustainability Report 2018

At a Glance

The amount of NO_x emissions (Tonnes)



The dust emission rate was 0.0039 tonnes (per GWh, which was in accordance with the target set at lower than 0.0057 tonness per GWh. This represented the total amount of dust emissions of 24 tonnes, which was 11 tonnes lower than the previous year even though there was an increase in production capacity of Luannan Combined Heat and Power Plant's Phase 2.



The three combined heat and power plants in China had an average concentration of dust emissions in the range of 1.17-3.86 mg per cubic meters, 10 mg per cubic meters lower than that required by the Chinese laws throughout the production period. In addition to controlling the amount of dust released from the stacks.

The three power plants also constructed a closed-coal storage system in order to decrease

the amount of dust generated from coal stockpiles to the minimum level in accordance with the laws.



Dust emission rate per unit of product (Tonnes per GWh)

118 Banpu Power Public Company Limited

The amount of dust emissions (tones)



An improvement of the boiler to enhance air quality according to the new standards at Zhengding **Power Plant**

In 2018, the conditions of China's environmental laws were amended by setting the standard for the amount of NO, released from the original amount of 100 mg per cubic meters to be only 50 mg per cubic meters. Previously, Zhengding Power Plant had an average amount of NO, released for 80 mg per cubic meters before the new law announcement. This resulted in a control and improvement of boiler system in the production process in order to reduce the amount of NO, emissions. As such, Zhengding Power Plant was able to control and reduce the amount of NO, emissions

to just only 30 mg per cubic meters, making the air Environment quality released at the stack better than that of 40% as required by the new law. As a result, all production units of Zhengding Power Plant were able to generate power continuously in accordance with the laws.

All production units of Zhengding Power Plant were able to generate power continuously in accordance with the laws.



At a Glance

Air Quality

Socio

Water Resource Utilization and Water Discharge



^{ovo} Indicator

 The discharge water quality compared to the standards prescribed by law.

Annual Target

A discharge water quality is complied with the standards set by laws.

A water consumption rate per unit of product is lower than 1.232 cubic meters/megawatt-hour.



Improving a production process, reducing loss, and using water with maximum benefits.

» A water consumption

rate per unit of product.

Managing water holistically including raw water entering the system and water discharged to the outside in order to reduce the impact of water usage in the area.

Promoting participation from stakeholders in water management in the area.

Performance

A released water quality is in accordance with the standards required by laws.

A water consumption rate per unit of product is 1.103 cubic meters/megawatt-hour.

Assessing the location of business units vulnerable to water shortages in order to develop a conceptual framework for water accounting and water balance in the production process.

Significance and Reporting Boundary

Water resources are essential to the human life, agriculture, and industry. An access to clean water and having adequate water sources are the key factors for the sustainable development. Presently, the water resource shortage problem is increasingly due to climate change and increasing populations. The Company has put great emphasis on the efficient use of water resources/efficient water consumption especially in the areas with water shortages since the water consumption in thermal power plants may absorb all limited water resources in the area which will have an effect on lives and development of the area. The three combined heat and power plants in China are located in areas with high risks of water resources possibly causing water shortages in the future. The thermal power plants which are the joint-venture companies namely, BLCP Power Plant in Thailand and Hongsa Power Plant in Laos where water is one of the main raw materials for power generation, have medium risks for water shortages. The Company is, therefore, well aware of the significance of water resource management. The framework of this report covers the power plants of which the Company has direct management control, inclusion of the three combined heat and power plants in China that have supplied electricity, steam and cold water. The solar power plants in Japan, however, are not reported since they have not used water for power generation significantly. The information of water resource management for the thermal power plants, which are the joint-venture companies, are separately disclosed on the performance data section.



Note The classification of areas with water resource related risks is referred to the WRI Aqueduct Water Risk Atlas, a program displaying maps that help identify areas vulnerable to water regarding physical, economic, legal and predictable risks in the future.

Management Approach

Water resources are the important raw materials for generating electricity, steam, and coal water in the combined heat and power plants. The water usage indicates not only the natural resources consumption, but also the power plant's operational system efficiency and the loss in various systems such as heat loss, chemical usage, energy consumption and water treatment costs, etc. The water discharge may be from cooling water, water used for the boilers, rainwater from the gutters, cleaning water and other water consumptions, which must be treated and inspected so that the water quality is complied with the standards required by laws before being discharged.

As a result, the consumption of water resources and water released must be well managed because it may lead to conflicts from resource shortages and water quality in the area, affecting stakeholders and surrounding communities. Hence, the Company has set the water management guidelines in accordance with operational standards as followings:

Socia

Additional

Information

Environment

At a Glance

Fconomic

Managing water usage for maximum benefit and looking for opportunities to reduce water consumption, reuse or recycle the water.

2 Improving the discharge water quality in accordance with the standards specified by laws and developing measures to prevent chemical leakages and contamination at its original sources.

3 Implementing a holistic water management to ensure that the use of water resources for operations is in accordance with the righteousness and effectiveness with no effects on stakeholders in the area

4 Assessing the water resources related risks and determining measures and practices in the event of emergencies in order to reduce the impact and recover the area.

5 Developing a surveillance system for both quality and quantity to ensure that water is well managed while the discharge water is compiled with the standards required by laws.

6 Promoting stakeholders engagement especially the local communities and the research sector in order to conserve water resources, improve water quality and management in the area.

Supporting the community capacity building so as to have sufficient water sources in the project's areas appropriately.



water discharge and keep water used in the boilers stay longer. Most of water discharge were from the combined heat power plants amounted to 0.95 million cubic meters. The effluents were carried to the authorized external parties for treatment. The water quality discharged was in accordance with the standards set by laws while there was no incident regarding chemical leakage into the water source.

The amount of water used from natural water sources

7.84

2018



Performance

In the past year, the Company's water consumption rate per unit of product was 1.103 cubic meters/ megawatt-hour, decreasing by 10.5% compared to the previous year. The water consumption was mainly from a production of the three combined heat and power plants in China, with a draw of 7.8 million cubic meters of natural water sources, of which 65% was the surface freshwater while the rest was the groundwater. The reduction of water consumption, however, was due to an improvement of the boiler's water quality to be higher. This made it possible to extend the period for

Water Consumption Rate



Banpu Power Public Company Limited

35%
GroundwaterWater sources used
in the production
of 3 combined heat and
power plant in China65%
Surface Fresh WaterIn addition, the company has assessed the locations
of business units having water shortage related risks
in order to develop a conceptual framework for water
accounting and water balance in the production

process in the next phase.

Forecasting Water Resource Related Risks



123 Sustainability Report 2018

At a Glance

Economic







A proportion of reused and recycled non-hazardous wastes.

The amount of non-hazardous

Annual Target

- waste is reused and recycled not less than 50% per annum.
- A proportion of fly ash eliminated by recycling is not less than 100% per year.



Reducing the use of waste generated at its sources

Promoting a reuse and recycling of waste.

Developing measures to prevent and solve the leakages of hazardous waste.

Performance

80% of hazardous waste was reused and recycled per annum

35% of non-hazardous waste was reused and recycled per year.

A proportion of fly ash eliminated by recycling is 100% annually.

All production units conducted a risk assessment, managed hazardous waste, developed preventive measures, and corrected the impacts from hazardous waste spills.

Significance and Reporting Boundary

The Company has placed top priority to the management of non-hazardous waste generated by operations since it is the best practice for natural resources conservation. This has been carried out by reducing the use of natural resources at its original sources in order to generate minimal affluent. Most of the Company's wastes are ashes generated from fuel combustion, which can be sold as materials for mixing with construction materials. Additionally, the Company emphasizes the hazardous waste management since it will have an impact on environment and surrounding communities if leaking and improperly disposed. Additionally, some countries

where there are no basic structures for eliminating hazardous wastes and no clear laws and regulations, will cause risks on operations, transportations and disposals.

The boundary of this report covers the businesses of which the Company has more than 50% of shares and direct management control including the three combined heat and the power plants in China and the solar power plants in Japan. The information of the joint venture power plants namely, BLCP Power Plant and Hongsa Power Plant, however, is separately disclosed in the performance data section.

Management Approach

The Company has guidelines for managing waste as follows:

			Econor
Waste	Waste Samples	Management Approach	Ĩ
1. Non-hazardous waste	 Papers and office equipment Metal scraps materials and equipment as well as packaging. Household wastes Organic wastes generated from tree trimmings and mowing in the area. 	 Reducing consumption Storing and classifying for reuse and recycling. 	- -
2. Hazardous wastes	 Lubricant Battery Chemicals used to improve water quality and packaging Electronic wastes such as solar cells that will be obsolete in the future 	 Reducing consumption Reducing the use of packaging by transporting and installing hazardous wastes in the chemical storage tanks. Storing and classifying wastes for reuse and recycling. Developing measures to prevent and handle waste leakage and in the event of emergency. Transportation, disposals and sales for recycling must meet the standards set by laws. Conducting a study on material parts separation for recycling and eliminating the expired solar cells in the future at the project's beginning stage. 	Environ
3. Ash	Fly ashBottom ash	 Separating fly ash sizes corresponding to the customers' needs and the market demand. Explore the market to sell fly ash, bottom ash and gypsum as materials for construction. 	



.

At a Glance

Waste

Waste Management



waste disposals.



Fconomia

Naste

Additional

Information

Performance

In the previous year, hazardous waste generated by the Company's operations amounted to 13 tonnes, 80% of which was reused and recycled. This was above the set target of having no less than 50% of hazardous affluent. Meanwhile, the amount of non-hazardous waste was 2,352 tonnes, of which 30% was reused and recycled. The Company, therefore, was unable to achieve its waste management goal.

Fly ash is considered the largest amount of waste and by-products from electricity generation of thermal power plants. Currently, the use of fly ash for mixing with cements to make concretes is widely accepted. The fly ash not only helps improving concrete properties but also saving resources by reducing the use of limestone as well as the areas used for landfill. The amount of ashes generated from the Company's combined heat and power plants in China was 619,138 tonnes, all of which were reused. The size of fly ashes was classified prior to selling as construction materials. Classifying the fly ash sizes to meet customer's needs is a method to add values to fly ashes generated from the Chinese power plants since the price is higher due to their qualifications meeting the market's demand. However, the Company has not been able to reuse all fly ashes. This is due to the fly ash generated during the beginning stage of operations possibly having contaminated substances while their qualifications have not met the customer's expectation.

The solar power plants in Japan, on other hand, have not significantly generated any wastes. Additionally, the solar power plants are remotely controlled with no staff operating in the area. Moreover, they have no wastes generated from the obsoleted solar cell panels since they have just started commercial operations and are in the manufacturer's warranty period. There is only a small amount of organic wastes caused by mowing and twigs for maintenance of the area. The solar power plants will generate wastes from the deteriorated solar cell panels at the end of the project, taking about 25 years in the future. Hence, the Company has studied for recycling and disposal of wastes at a beginning stage of environmental impact before starting operations.







The Company has prepared a water cylinder as a gift for its stakeholders to create awareness and reduce wastes generated from using packages.

We are Energy Social

Tailored community engagement process and CSR projects to fit each community context No Human Right incident and significant complaints



5 Leadership Development Programs

15 Competency Development Programs

"Banpu Heart",

a strong corporate culture that creates synergy to drive business success

Fatality = 0

LTIFR = 0









Developing the "Banpu Heart" plan

for employees to practice within the organization.



Communicating the corporate culture by raising a concentration level from the core values of "Banpu Spirit" with the newly launched corporate shared value "Banpu Heart" to all employees in countries where the Company operates its core businesses, including Thailand, China and Japan.



Driving the "Banpu Heart" corporate culture program by Banpu Spirit Change Leaders (BCL) who are the employee representatives.

Performance

Communicating the newly launched "Banpu Heart" shared value by leveling up concentration of the previous core value "Banpu Spirit" for employees in Thailand, China and Japan.

Improving KPI evaluation by dividing into two parts including the work related KPI accountable for 70% and the behavioral based KPI, representing 30%. The behavioral based KPI is measured through the core values behaviors.

Significance and Reporting Boundary

The previous corporate shared value "Banpu Spirit," consisting of "Innovation," "Integrity," "Care," and "Synergy" has helped the employees of Banpu Power Group not only in working harmoniously without differences on genders, ethnicities and religions, but also having the consistent mind and commitment to achieving corporate goals. On 3 July 2018, the Company launched the new corporate shared value "Banpu Heart" as the corporate culture.

The newly launched corporate shared values of "Banpu Heart" are comprised of "Passionate," "Innovative," and" Committed." The "Banpu Heart" was originated from the workshop conducted for a diverse group of employees across the organization, who jointly initiated and searched for Banpu's core values applicable with the Company's vision and business strategies. 10 core behaviors of the "Banpu Heart" are as followings:

Banpu⊕eart

Passionate Value includes:

- (1) Pursue for success
- (2) Can do more
- (3) Be agile and change
- (4) Express care and share

Committed Value includes:

- (1) Adhere to Integrity and Ethics
- (2) Synergize and network
- (3) Engage to sustainability

Innovative Value includes:

At a Glance

Economi

Environment

Corporate Cultur

Additional

Information

(1) Transcend the trend
 (2) Ideate and get real
 (3) Learn fast, do first

Management Approach

To transform the corporate culture "Banpu Heart" into tangible actions, the Company has continuously improved and implemented following activities:



- Conducting the "Banpu Heart Desired Behaviors Workshop" participated by employee representatives both in the management and operational levels in order to drive the Company to reach its goals.
- Setting up the Banpu Change Leader (BCL) working group to create and implement corporate culture activities reaching all levels of employees. The BCLs are employee volunteers from various departments who have caring minds and commitment to the "Banpu Heart" value.

- Designing the "Inner View Test" to recruit employees in order to know characters and behaviors of all applicants whether they embrace the corporate values or not. After obtaining candidate's test results, the result accuracy will be verified through the "Behavioral-Based Interview" before making decisions to employ candidates who behave in accordance with the Company's corporate culture.
- Organizing the "Banpu Heart" shared value orientation including a participation in the Banpu Heart in Action" activity for new employees. The aim is to help new employees understand backgrounds and rationales for using the "Banpu Heart" as a corporate culture, know how to apply the "Banpu Heart" to working and daily lives as well as learn about the "Banpu Heart" experiences from other employees who have worked with the Company for several years.

- Conducting a behavioral based performance assessment which is accountable for 30% from the whole KPI (100%). It is expected that the desired behaviors aligned with each of the "Banpu Heart" values, will be continuously applied to operational practices.
- Organizing varieties of "Banpu Heart" promotional activities for every level of employees with maximum participation, such as the "Banpu Heart" Sharing Session, the Monthly Lunch Sharing, and the Banpu Outing, etc.
- Promoting and encouraging the innovative environment leading to an application of the "Banpu Heart" into innovative practices. This activity has been run through creating understandings as well as increasing work efficiency among employees.

Performance

On 3 July 2018, Banpu Group organized the event called "Our Way in Energy: Leading the Transformation," to launch the new Banpu Brand and its corporate culture "Banpu Heart." More than 300 employees from Thailand and overseas attended this event. The "Our Way in Energy: Leading the Transformation" event demonstrated an important step towards a major change leading to a creation of strength from inside-out and a vision to be a leading energy company in Asia committing to innovation, technology, and sustainability.

"As we are the Banpu Brand Ambassador, starting changing is initially from ourselves."

"Banpu Heart: Passionate | Innovative | Committed – the three Core Values Leading Banpu to the Future"

The three core values, namely Passionate, Innovative, and Committed were expressed through the colorful light and sound performance conducted by the committed Banpu Group representatives. Mr. Chanin Vongkusolkit, the Board of Director of Banpu Power Public Company Limited and the Chairman of Banpu Public Company Limited gave a remark summarizing key significances of the three core values that will unite all Banpu people into one, and will lead Banpu to proudly reach its goals.



Additionally, Mr. Chanin together with Ms. Somruedee Chaimongkol, CEO of Banpu Plc. passed on to executive management in all countries where Banpu operates, including Australia, China, Indonesia, Japan, Mongolia, and China, the missions to continue carrying on the new corporate value "Banpu Heart" and Banpu Brand. Highly impressed by all participants, the event ended with a launch of Banpu's new theme song reflecting Banpu Brand and its new corporate shared values. The "Banpu Heart" activity was later launched in China and Japan, respectively.





Scan for

Launch of "Banpu Heart" in China, Japan and Thailand clip video

At a Glance



BANPU Spirit Outing: SYNERGY with CARE

BANPU Freshy Day 2018

BANPU Young@Heart

133 Sustainability Report 2018

"6th BANPU Innovation Convention 2018: The Power of Digital Connection"



On 2 March 2018, Banpu Group organized the "6th BANPU Innovation Convention 2018: The Power of Digital Connection" in Bangkok with an aim to encourage employees to think creatively, create opportunities from learning new things, and share knowledge within the organization. The event was also a platform for employees participating in the innovation contest to demonstrate their potentials. Participants of this innovation contest were from all countries in which the Company has operations. More than 140 executives and employees of Banpu Group from both Thailand and overseas including the joint-venture power plants also presented their innovative projects.

This year, Banpu Group selected 10 innovative projects to be alternatively presented at the event. At the event, the innovation success stories helping improve the corporate procedures and performances, inspired all participants. The three innovation projects from the Company and its joint venture companies were as followings:

> Improving the Design of Boiler's Ash Tubes at Zhengding Power Plant Project to ensure combustion with proper internal temperature, increase combustion efficiency, use less fuel, and extends the power plant's lifetime as well as reduce nitrogen oxidation.

Construction of a Closed-System Coal Stockyard at Zhengding Power Plant Project to reduce dust diffusion by using materials from the original structure and windproof fences for waste reduction and cost saving.

Using the Reverse Osmosis System to Improve Sea Water Used for Boilers at BLCP Power Plant Project

to reduce using fresh water in the area, heighten water quality, decrease water consumption and lessen water discharged from the water-pipe system in order to adjust pressure.





1)

2)

3)

The First Ever Long-Distance Walk Activity of Luannan Power Plant Employees

The first joint - walking activity of Luannan Power Plant employees was held in May 2018. The activity was aimed to enhance the corporate culture among its employees and to create an opportunity for them to participate in outdoor activities as well as promote healthy exercises. The walking route started from the Luannan Power Plant and ended at Hongya Fruit Orchard, with a total distance of 5.3 km. There were 130 employees from Luannan Power Plant participated in this activity. In addition to walking, the employee had a chance to join various fruitful activities, such as the internal communication related session to enhance communication skills within the team. The strawberry collection activity drew laughter and fun to participants. The long-distance walk activity helped strengthen relationships among employees of the power plant.



At a Glance

Economi

影

Competency and Leadership Development



Indicator

A proportion of employees attending the leadership development trainings.

Contract Con



Developing leadership competency and strength as well as managing a succession plan for key positions.

Developing leaders and employees equipped with new necessary skills and roles in line with business directions by establishing the Individual Development Plan.

Performance

) Employees selected to attend the "Global Leadership Program and Engaging Leader" training include:

- Vice Presidents and higher 70%
- Managers and higher 78%
- Section Managers 37%

Significance and Reporting Boundary

An opportunity for self-development is the first priority the Company and employees pay attention to since the competency development in the areas of professionalism, management, and leadership is a key element for the career path and growth of employees. Additionally, the employee's competency and leadership development in response to the Company's business expansion and competitive advantage, is one of the major human resources management policies and is continuously supported by the Company. The Company, therefore, has prepared the comprehensive development plan for both executives and employees to increase their learning ability and work efficiency. The leadership development plan implemented through the future desired-skill development programs will finally lead to successes as targeted and stated in the corporate missions.



Economic

Environment

Management Approach

In designing the training course for executives and employees, every year the Human Resources Department will take into consideration various factors as parts of the course design. HR courses are comprised of the short-term training course (one year) and the long-term ones (according to business strategic plan). The HR training courses are as follows:

 The development of short-term training courses will focus on the ones appropriated with each employee' competency profile by taking following criteria into consideration.

> The annual individual training plan by comparing the employee's competency assessment with job positions.

2 The employee's competency development guideline specified for each department which is different from job characteristics.

3 The updated knowledge receiving high interest from employees.

 The long-term training development will emphasize on designing the courses that are in line with the Company's strategies and respond to the trend of business needs, as well as the demand for new skills in the global market. This is to prepare our employees to be able to lead changes in the business trends and to link diversities of each country where the Company operates.



- Designing the employee development model different from a level of job positions and in accordance with the most efficient learning process. The Company has supported the employee performance in each level as follows:
 - Developing the Banpu Group Learning and Development Road Map by taking into consideration necessary knowledge required for the Working System, the People System and the Managerial Skills. The Banpu Power employee development focuses on leadership and functional competencies so that our personnel, ranging from the employee level to the managerial level, can increase their working skills in parallel with leadership skills.

Improve the Leadership Competency in accordance with business strategies for year 2016-2020.



137 Sustainability Report 2018 In addition, the Company has promoted various learning models, such as:

- A training by internal staff (Internal trainer): This training is the development of employee's knowledge and competency through being a trainer to transfer and share his/her knowledge and experiences.
- Providing opportunities to employees to gain direct working experiences, e.g. transferring to work in other functions that have work characteristics close to such employee's functions, attending the cross-function projects, and working in overseas affiliates, etc.
- E-learning Program: Employees are able to learn by themselves at all times through the e-leaning system, which is part of the internal knowledge management.



Performance

In 2018, the Company developed the leadership and competency development programs for employees as follows:

Leadership Development Program	Main Objectives	Target Groups	Econ
 Banpu Engaging Leader & Great Coach: Helping Others Succeed 	To create understandings about teamwork management and a promotion of operational management efficiency, the Company has developed and trained its managements as the leaders who encourage employee engagement, and as the persons with whom employees feel comfortable to learn at all times. Various managerial skills development programs were also provided to these management in the areas of coaching, motivation, and inspiration.	 Vice Presidents and higher Department Managers 	-
	In addition, the continuing course called "Great Coach" was provided for them to learn about coaching skills, and how apply this skill to coach his/her team members properly, as well as to encourage their subordinates to achieve their works.		-
2. BGLP: Business Leader	Developing managerial competency for sustainable performance in accordance with the organizational strategies.	Assistant Vice-Presidents	Enviro
3. BGLP: First Line Leader	Developing various competencies regarding team management to drive the action plan into practices, including promoting a sharing of actual work experiences.	Department Managers	
4. BGLP: Future Leader	Preparing the employee's readiness for taking executive positions in the future.	Supervisors	-

Remark: *BGLP: BGLP means "BANPU Global Leadership Development Program"

The internal competency development programs were organized in Bangkok Office and were equally opened to every employee interested in attending.

Social

Competency and eadership Developm

	Courses	Objectives	Duration (Days)	Trainers	Target Groups	Maximum Number of Attendees	(*)
1	. Basic fire-fighting and evacuation during emergencies.	Complying with labor laws and providing basic knowledge on fire fighting	1	External Agencies	All levels of employees	40	
2	2. Safety for supervisors	Complying with laws and providing safety knowledge to supervisors	2	External Agencies	Department Managers	20	Additional Information
3	 Safety for executive management 	Complying with laws and providing safety knowledge to executive management	2	External Agencies	Vice Presidents and higher	20	

139 Sustainability Report 2018

Courses	Objectives	Duration (Days)	Trainers	Target Groups	Maximum Number of Attendees
4. Safety for new employees	Complying with laws and providing safety knowledge to new employees	1	Occupation health, safety, environment, and community development Department	All levels of employees	25
5. Project Management	Efficient project management in accordance with the Company's business operations.	2	Technical and Project Development	Section Managers, Department Managers	24
6. Contract execution (Basic Contract Knowledge)	Basic law knowledge for contract execution	2	Laws	Supervisors Section Managers	24
7. Hands-on Financial Modelling	A development of practical business model regarding operational improvement and a cash-flow forecast.	2.5	Strategy and Business Development	Section Managers, Department Managers	24
8. Sustainable Development	The principles of Banpu Group's Sustainable Development.	0.5	Occupation health, safety, environment, and community development	Section Managers, Department Managers	24
9. HR tools for new employees	The human resources management principles and tools for developing the functional works.	0.5	Human Resources Department	Supervisors, Section Managers	25
10. HR Management tools for new managers	The human resources management principles and tools for managers to develop the functional works.	0.5	Human Resources Department	Department Managers	30
11. The 7 Habits of Highly Effective People	The self-development principle, interpersonal relationships, leaderships, and increasing efficiencies.	3.5	External Agencies	Section Managers, Department Managers	24
12. The 5 Choices	Productivity Enhancement.	2.5	Outsources/ External Agencies	Section- Managers	20
13. Getting Things Done	The Arts for productivity enhancement without stress	2.5	External Agencies	Supervisors	24
14. Understanding Global Perspective	Learning working perspectives in the different cultures for success.	2.5	External Agencies	Section- Managers, Managers	56
15. Building Global Mindset for Success	Learning working perspectives in the different cultures for success	2.5	External Agencies	Supervisors,	30

At a Glance

Economi

Environment

Social

\$

Additional Information

Employees eligible for the leadership development trainings

Levels	Total numbers	The Number of Attendees (%)	Training Hours (Hours)	The Number of Training Hours per Person (Hours)
Vice Presidents and higher	10	70	153	15.3
Department Managers and higher	9	78	282	31.3
Section Managers	19	37	504	26.5

Management of Key Positions' Succession Plan

Establishing the Succession Plan Committee to develop and manage the succession plan for significant positions. The Committee is obligated to prescribe a policy and determine the key and critical positions.

Setting the key and critical profile and developing criteria for further nomination and selection.

Nominating and selecting persons who will succeed such positions. In this regard, the Human Resources Department will work together with the Succession Plan Committee.

Developing, monitoring, and evaluating the Individual Development Program (IDP) of selected persons. In this regards, the Human Resources Department will work together with the Succession Plan Committee.

Reviewing the Key Position Succession Plan in accordance with the Company's strategies as well as identifying critical roles for further developing a guideline for selecting the persons to succeed these positions including a development plan for critical positions. In addition, the succession plan committee meeting has been convened quarterly in order to monitor a progress of such a development plan.

Initiating an assessment for a group of employees identifies as high potential human resources according to the international standards.





141 Sustainability Report 2018







Significance and Reporting Boundary

Employees, ranging from the operational level to the executive level, are the driving force of the Company. Employee engagement is another target the corporate wants to tangibly achieve. The Company believes that taking good care and maintaining employees as well as making them feel satisfied with their works, inclusive of providing a fair opportunity for their career growth and listening to their opinions for further improvement, will finally create happiness among employees. This will also drive them to continuously improve their works. As a result, the Company has regularly surveyed a level of employee engagement in order to evaluate the achievement of employee engagement.



Management Approach

The Company has formulated the Employee Relations Policy as a practice guideline for strengthening good relationships with employees. The employee engagement is fostered with "Say Stay Strive" concept.



Performance

In the previous year, the Company together with a consulting firm conducted the employee engagement survey. The survey found that the level of employee engagement at offices in Thailand and China was 68% and 94%, respectively. The survey result and employee opinions will be used for developing the action plan to further create employee engagement.

To create tangible employee engagement, the Company has implemented some following activities.



Fconomia

Environment

Occupational Health and Safety (OHS)



Indicator

» of fatalities

The number » Lost Time Injury Frequency Rate (LTIFR)

Target Zero fatalities for employees, contractors, and others involved with the Company's operations.

The LTIFR for employees and contractors is reduced to zero by year 2024.



Cultivating the safety culture in all operational areas.

Conducting OHS risk assessment and mitigation in all production activities as well as developing measures to control OHS related risks within the acceptable level.

Performance Zero fatality for employees and contractors as well as others involved with the Company's operations. The LTIFR for employee

was zero.



The LTIFR for contractors was zero.

Significance and Reporting Boundary

The Company has considered the workplace safety as the utmost target for operations since unsafely working may cause losses of life and assets as well as have an effect to the environment and employee's health. The Company, therefore, has placed great importance on building a safety working environment, providing knowledge, creating awareness and participation from all parties involved.

The safety workplace environment is counted as the human rights of which employees, contractors and those working in the area should get sufficiently and equally. In addition, promoting employee participation in expressing their opinions to improve their workplace environment will finally help in creating their contribution, encouragement, and engagement with the Company.

The reporting boundary of safety data in this report covers all business entities in China where the Company holds greater than 50% of investments and has direct management control. However, the safety data of solar power plants in Japan which are operated from a remote control by contractors and the joint-venture companies, namely BLCP Power Plant and Hongsa Power Plant, are separating reported in a statistic format in the appendix (performance data).
Management Approach

The Company focuses on cultivating/ formulating the safety culture within the organization with the "3 ZEROs" target as followings:



Zero Incident: There is no incident by preventing and correcting unsafe behaviors and working conditions.



At a Glance

Economic

Environment

Social

Additional

Information

Occupational Health and Safety (OHS)

2 Zero Repeat: There is no recurrence by investigating for the real cause and correcting a mistake at its root cause as well as informing employees to prevent a recurrence of such incident. 3 Zero Compromise: Do not ignore compliance with rules, regulations, and safety practice standards.

To achieve the above targets, the Company has managed safety in the following areas:

Taking full responsibility and accountability on OHS

The management ranging from the top to operational levels has a commitment and responsibility to create safety workplace environment. The process starts with construction designs to operations as well as a collection of unsafe working environment and behaviors. The determination of short-and long-term safety goals demonstrates the Company's good leadership in safety.

Complying with Laws and Regulations as well as Company's Safety Standards

The Company is committed to strictly complying with laws and best practices on safety as well as regularly reviewing the legal compliance.

Safety Related Risks Management

The Company has assessed OHS risks in all areas where it has operations. Hence, all business units have measures to prevent and reduce safety related risks appropriately. The high possibility and severe risks are promptly mitigated within the acceptable level.



Creating Safety Culture

The Company has given great values on promoting and cultivating safety culture in all areas where its employees and contractors are working. The safety behavior has been valued by integrating into "care" corporate culture. Additionally, the employees and contractors are encouraged to give warning to each other if seeing unsafe working behaviors.

Ensuring Employees Have Sufficient OHS Knowledge and Skills

The Company has always provided OHS knowledge to its employees and contractors so as to ensure that they have sufficient safety capabilities and continuously review their knowledge related to OHS.

Performance



Occupational Injuries

All business units of the power plants in which the Company has direct management control, had no severe accidents resulting in injuries or dead. The LTIFR was zero while there were no fatalities. The Company surveyed a safety working culture within the organization to measure the level of safety awareness of its employees and executives. The aim was to be the guidelines for improving and cultivating the safety working culture in the future.

However, there was a contractor's fatality in the joint-venture power plant. Hence, the Company closely monitored and investigated the root cause, collected, as well as prevented the recurrence of this accident. Remedies were provided to the directly affected contractors in order to ensure that all operations will be improved immediately according to the safety operation standards.

Lost Time Injury Frequency Rate: LTIFR (person/million man-hours)



Work-related Risk Assessment

The Company has assessed work-related risks as well as the dangers that may occur by applying various tools to assess each job's risks throughout the organization. For example, the job safety analysis (JSA), checklists, and risk assessments by the experienced operational officers by using the event's opportunities and severities for risk appraisal, etc.

The Company has implemented the "permit to work" practice to control and prevent high-risk works possibly causing severe accidents. This process starts with analyzing risks and their dangers, identifying types of permit licenses, specifying preventive and controlling measures, monitoring operating practices in accordance with the measures set, and closing

the permit to work when finishing working. The process is used in conjunction the Energy Isolation or the Lock out/Tag out. Furthermore, jobs assessed as having high risks must request for permission before getting started, including high voltage electrical work, mechanical work, heavy lifting equipment, scaffolding work higher than 8 meters (according to the laws in each country), work in difficult access areas, hazardous chemicals work, radiation work, drilling work, cold room work, confined spaces work, work in high places, fire sparking work, and diving work, etc. In addition, if the high level risk is found, the immediate mitigation must be undertaken to lower such a risk into the acceptable level.

At a Glance

Environment

Social

Additional

Information

Health and Safety

Occupational Health and Safety Management System

The Company has placed great emphasis on working safety of its employees and contractors. The OHSAS 18001 system has been integrated with the ISO 9001 and ISO 14001 for implementation at the three combined heat and power plants in China. Additionally, the Company has assessed safety risks for activities conducted by the solar power plants, which have less safety risks, set up safety operational procedures, and monitored the improvement by the safety department regularly.

Creating Safety Culture



Safety Culture Transformation Workshop



In the previous year, the Company organized a workshop to create the safety culture across

the organization for middle and top level management including those from the power plants where the Company has management control in China and Japan and the joint-venture power plants in Thailand and Lao PDR. The workshop was aimed at mobilizing ideas and creating a common way to strengthen the safety work culture. In addition to focusing on good workplace environment management, the most significance to drive the safety culture growing stronger than the traditional one, which emphasized only on safety management and regulations, is an interpersonal relationship, listening to understand each other, and care for the public safety.





"Banpu People and 'Care' Culture"

"The employees and "Care" corporate value are the secret to the success of Banpu today. I personally cannot accept any working related injuries of our people since the "safety" is an invaluable issue for Bnapu. Hence, building leaders and creating corporate safety culture will be accomplished when the "Banpu Heart" corporate culture is integrated with the "Operational Excellence," and turning it into true practice."

Employee Health Promotion



- An annual health checkup conducted for employees.
- A physical fitness measurement based on risks arising from a nature of work.
- Organizing a "Healthy Day" event to provide health related knowledge such as disease prevention.
- Supporting the employee's sports clubs such as badminton, golf, running, football, Espak muzzle and etc.
- Providing a fitness room with trainers for employees to exercise before and after work.
- Providing fitness classes such as yoga, Zumba dance, etc.
- Communicating for safety and health awareness through emails and posters, etc.
- Reducing office syndrome symptoms by teaching how to stretch during working and providing relaxation massages by the visually impaired massagers.

- Providing a psychological consultation project called "Relation Flip" for employees.
- Organizing the "Flexible Benefit" project, supporting THB 12,000 per annum for employees to utilize various benefits for health such as the membership fees for fitness and spas, and other membership fees, etc.
- Organizing the cholesterol reduction program for high-risk employees through exercising courses conducted by the experts and seeing a doctor for a periodic follow-up.
- Measuring the workplace environment in both the office and production units, and regularly updating to the standards.
- Organizing the health promotion projects such as the friendship football tournament, mini marathon runs, etc.



"RelationFlip" Psychological Consultation Project



Work and personal stress has a profound effect on happiness and balance in life. In the past year, the Company initiated the "RelationFlip" project or psychological counseling for employees. A process to help employees understand the problem condition facing more clearly in terms of both work and personal matters was initiated. An expert called "RF Analytical Counselor," has been employed with a responsibility to help employees see the solution of such a problem. A decision to solve the problem, however, is made by the staff himself/herself. The consultation takes about 45-60 minutes each time and might not end just only one time. More appointments will be later made continuously depending on severity of the problems brought by each employee. According to the physiologist's ethics, all information consulted will be kept confidentially.

Employees in Thailand and those working overseas can join this program by making appointments in advance by themselves via website applications. Moreover, the employees who see the others facing the problems, they can recommend the psychologists to contact back. All information will be kept confidentially as well.

Promoting safety for employees and contractors

Safely working of employees and contractors is considered as one of the organization's success indicators. The contractors can be divided into two categories: 1. companies and contractors running routine work in the area, such as contractors, etc. 2. companies and contractors performing occasional tasks such as maintenance contractors, construction contractors, etc. Most of the contractors who occasionally work will perform their duties during the power plants' annual maintenance.

At a Glance

Environment

Social

Health and Safety OHS)

Occupational

Additional Information

The Company has promoted safety for employees and contractors as follows:





Miss Wu Ming Wei,

the Luanan Power Plant's employee who participated in the safety skills competition organized by Tangshan City, was selected to receive the

"Tangshan City Safety Position Model" Award from over 400 contestants.

A continuous improvement of power plants in China

The power plants in China, namely Luannan Power Plant, Zhengding Power Plant, and Zouping Power Plant, have continually improved their safety. Due to a long service life and an improvement in accordance with new legal standards, the three power plants improved their efficiency and safety management last year. In addition to maintaining the Safety Management Golden Rules' activities organized continuously, more additional activities were implemented as follows:





At a Glance

Environment

Implementing the Process Safety Management (PSM) system in BLCP Power Plant



BLCP Power Plant has managed its safety by using a variety of management systems and tools since its operational commencement, such as safety rules for working and operational safety, cultivating behavior base safety (BBS) to reduce risks and promote behaviors leading to safety, etc. In the past year, BLCP power plant implemented the PSM system to help reduce procedure risks possibly causing severe damages when the incidents happen. The PSM system is a management system popularly used in the high-risk industries, such as oil and gas business, hazardous chemicals industry, etc. Although BLCP Power Plant is not subject to the PSM legal action, the plant is committed to maximizing its safety by using such a system. Last year, BLCP received a certification on safety.



Process Safety Management (PSM)

Community Engagement and Development



Indicator

» Significant complaints » Incidents resulted from the community from the community's

Annual Target

from the community All complaints have been

analyzed and corrected

No incidents resulted from the community's complaints disrupt the businesses.



Building community engagement and development through the joint consultative committee between the Company, the community and the government sector

A regular two-way communication

A complaint channel and an effective correction





No significant complaints from the community



from the community's complaints disrupt the businesses.

Significance and Reporting Boundary

Communities surrounding the power plant are the important stakeholders for the Company's operation because they have received both positive and negative impacts throughout the project. The community's acceptance is a significant factor to measure the achievement and the project's operation.

Establishing the community engagement's procedures and community's comments acceptance since the beginning of the project can therefore create information communication, understandings and good relationship between the project and communities. In addition, all information receiving from community engagement at the beginning stage of the project are collected and used for a project design, a decision making and possible impacts monitoring during the project's operation.

The Company has collected all comments, resulting from the community engagement and recommendations, to improve its operations and to seek opportunities to work with the local community for a sustainable development. This is a key factor for establishing acceptance and good relationship throughout the project.

The reporting framework covers the power plant business and the solar power plant projects in Thailand, Lao PDR, China and Japan.

Economic

Environment

Social

At a Glance

Management Approach

Since the Company has business operations in various countries which differ on economics, infrastructures, local needs on community development as well as project characteristics that have different levels of impacts. Consequently, the Company has distinctive procedures on community engagement based on local's needs and project characteristics which affect the communities.

The Company has established the community engagement through the stakeholder analysis procedures, dividing into directly and indirectly affected groups as well as beneficial people. The procedures start from receiving comments and concerns, deigning a project, and establishing proper measures to decrease social and environmental impacts for each area. Generally, the program will identify sstakeholders based on impact levels. The identification may differ from locations and regulations of each country.

 Communities living in the project area are the most affected people who have to be relocated at the beginning stage of the project. Since the relocation has an impact on the community's traditional living and possibly affects their occupations, cultures, and traditions, etc., the Company has to understand and well plan for relocation as well as support the communities for their best benefits with minimal effects. The unwilling relocation is avoidable and challenging for the project accomplishment.

- 2. Communities located closest to the project are the communities living adjacent to the project or over 5 kms away from the project but not exceed 10 kms (radius may vary upon each area). These communities are directly affected and in proximity to the project, The Company considered them as the most affected stakeholders during its operation. Consequently, these communities together with the communities located in the project area will have the most opportunity from the project such as job recruitment and occupational support.
- 3. Communities located in the moderate vicinity of the project are communities living over 5 kms from the project but not exceed 10 kms (radius may vary upon each area) or the communities that the Company buy buys lands for operating, but do not have to relocate. These communities are directly affected by the project, but less than the first group. Hence, the Company considered them as the moderate affected stakeholders.
- 4. Communities with indirect effects are the communities located far away from the project or the communities supporting the relocation which may be indirectly affected, for instance, increasing density of population and transportation. The Company considered these communities as the least affected stakeholders, compared to the first two groups.

Afterwards, the Company will assign a direct responsible function to create community engagement in order to develop an appropriate and sufficient operational plan for each community, covering a vulnerable group such as persons unable to protect their rights or have no freedom to make a decision like children, the elderly, refugees, and native people.



* Radius may be different depend on the project location



As for the large-scale power plants including BLCP Power Plant and Hongsa Power Plant, the Company has established community engagement by offering an opportunity for communities to participate in the development and monitoring as a tripartite committee. The tripartite committee comprises representatives from the Company, communities and the government sector, aiming to communicate a progress of the Company's operations, environmental quality, and community development projects. Apart from receiving comments and requests from the communities, the committees will consider community development projects, based on their true demand.

Meanwhile, the combined heat and power plants in China namely, Luannan Power Plant, Zhengding Power Plant and Zouping Power Plant in China are small size power plants located in the industrial and city areas for generating power, steam, and cold water to factories and local communities. The Company, therefore, has collaborated with customers, trading partners, government agencies and nearby companies to build community engagement in various activities for each location.

Situated in a rural or remote area, the solar power plants in Japan and China have an effect on the communities during the construction but, have less impacts during the production period. The Company has established a community engagement since the feasibility study and construction period in order to listen to community opinions and properly design the projects accepted by the communities. During the operational period, the project staffs have been assigned to conduct the community relations.

Time Period Establishment of community engagement

Feasibility Study and Project Development	 Identifying stakeholders who are directly and indirectly affected. Preparing thorough community database. Analyzing significance of stakeholders, community's needs and concerns for further project design. Analyzing the project's possible impacts for further design and providing appropriate preventive and corrective measures, focusing on environmental management.
Project operation	 Establishing a tripartite committee to provide opinions and examine the project efficiency. Analyzing and correcting all complaints as well as preventing recurrences. Conducting community development activities responding to the local's true needs and allowing activities to level up their living. For instance, a participation in infrastructure and utilities development, traditional and occupational promotion and educational development. Establish a communication channel to receive the community complaints such as community relations activities, community visits, websites and other social media. Collaborating with business partners, traders and customers for building community engagement such as the Corporate Social Responsibility (CSR) activities



Performance

In 2018 the Company received no significant complaints from surrounding communities and there were no incidents related to production halts or disruptive operations, resulting from community's complaints in both the project areas where the Company has management control and the joint venture projects. However, after receiving all suggestions and concerns, the Company has analyzed the root cause and regularly communicated with local communities.



Learning is the power of change and development

Education and learning is the power of a constructive change and sustainable development of Banpu Group. The Company, therefore, has dedicated to organize CSR activities, both at the corporate and local levels, emphasizing the promotion and development of continued "learning" among children and young adults who are the human capital and future of the nation. To ensure sustainable development of communities and society, a number of initiatives-both in and outside the classroom-have been undertaken. These range from learning (both individually and as a team) through daily real-life experiences and hands-on practices to enhance capabilities and skills. Other supports to fulfill basic needs have been also provided.

Additionally, the Company has also encouraged employees to express their ideas and participated in CSR activities across the organization. Apart from promoting employees to be proud of being a part of social development, the Company has supported the employee's competency development in various areas, including leadership and teamwork, as well as strengthening the corporate culture.

Volunteer Staff being the School Partner in ConnextED, <u>"Pracharath" public-private project</u>

The volunteer staffs of Banpu Group have participated in the ConnextED, "Parcharath" public-private project as the school partners to support 12 schools in Mahasarakham, Khon Khaen and Roiet provinces. The aim is to assist these schools to level up their teaching and learning quality, minimize inequality, develop people's capacity, and increase competitive advantages, which are all related to encourage youth to be a good and great person.

CONNEXTED, the Public-Private Partnerships in Education and Leadership Development Project, is one of the significant mechanisms of the "Pracharath" public-private project in basic education and leadership development. Initiated and established by 12 leading private companies, the project aims to develop a network of new-generation leaders who will play an important role in driving sustainable education in Thailand. School Partners from participating organizations have an opportunity to develop skills and knowledge in several areas so that they are ready to the effective potential leaders who can further create values for themselves, the corporate and society.

The Company has put great emphasis on teaching and learning reforms as well as promoting a two-way classroom through educational media that can draw student participation. In collaboration with the lecturers from Chulalongkorn University Demonstration Secondary School, semi-workshops have been undertaken for all primary school teachers. Furthermore, School Partners have also assisted schools in developing actions plan for the "teaching less-learning more" project, for example an occupational promotion program, aiming to encourage students to think out of the box, extend project ideas, create added values and experiments with new things in schools. Economic

Environment

Socia

4

Additional

nformation

Community Engagemen and Development





Scholarship for Luannan Banpu Special Education School

Luannan Banpu Special Education School is a full-time boarding school, comprising 37 teachers and staff and 98 students with visual, hearing and intellectual impairment or other physical disability. In July 2008 Tangshan Banpu Heat and Power Co. Ltd. (Launnan Power Plant) made an agreement to grant scholarship worth RMB. 50,000 annually for the school's teaching and learning enhancement. In appreciation of Launnan Power Plant' support, the school was later renamed as Luannan County Special Education School.

During the last 11 consecutive years, Launnan Power Plant has continuously granted the financial support as well as learning and teaching equipment worth CNY 750,000.00 (approximately USD 117,000.00) to the school. With the support from local government and civil society, Luannan County Special School is the only free school in Hebei District since 2012 until present.





Chengfeng Cogen Table Tennis Club

Banpu Table Tennis Club, formerly known as Chengfeng Cogen Table Tennis Club, was co-found in 2003 by Zhengding Power Plant and the Zhengding National Table Tennis Training Center, one of the most famous table tennis club among national athletes as well as trainers across the world. Since the inception, Zhengding Power Plant has granted a financial support in an amount of CNY 150,000 annually to support the club's training and competition expenses.

In 2007, the Chengfeng Cogen Table Tennis Club was renamed as Banpu Table Tennis Club (BTTC). Located at Zhengding National Table Tennis Training Center, BTTC has currently served 50 female players aged between 8-17 years old. The Zhengding National Table Tennis Training Center has been reputed as the "Cradle of the World" Table Tennis Championship, with top-drawer conditions and facilities to provide effective training and a pleasant living environment for a total of 180 athletes and 19 coaches.

The Zhengding Power Plant's support provided to BTTC has not only helped strengthen competition skills of the table tennis athletes, but also creates a CSR linkage between Banpu Headquarters and its subsidiary companies in China. BTTC has provided an opportunity for Chinese trainers to coach the athletes of Banpu Table Tennis Club in Thailand as well as to Thai players for training at Zhengding National Table Tennis Training Center. During the past few years, Banpu Table Tennis Club's players have great achievements in various competitions.

In the previous year, Banpu Group organized the 7th "Banpu Table Tennis Club Inspiring and Developing Thai Youth" Camp by inviting coaches and the BTTC national table tennis athletes to train 120 northeastern youth aged 6-16 years in Ubon Ratchathani Province.

Making Salt Licks and Conserving Animals & Forests at Khao Yai National Park

Employees of Banpu Headquarters participated in the "CSR Ideas" program. Held annually, the "CSR Ideas" is a corporate social responsibility project that allows employees of Banpu Group to propose their CSR ideas and implement their own project in the target area. In 2018, the employees proposed their CSR project called "Making Salt Licks and Conserving Animals & Forests" at Khao Yai National Park where Banpu Power employees joined hands to make salt licks in a remote area as well as provide jungle survival kits to the National Park's officers for patrols and deforestation prevention during 6-7 September 2018.

A salt lick provides essential mineral nutrients such as sodium, calcium, iron, phosphorus and zinc for wild animals. Nowadays salt licks are decreasing so that it is necessary to build the artificial ones as mineral sources for the wild animals. The artificial salt licks will help prevent animals moving out from the national park. Additionally, when the wild animals are in good health, they can walk and propagate plants all over the area.

Khao Yai, Tublan, Pang Sida, Ta Phraya National Parks and Dong Yai Wildlife Sanctuary have been announced as the Natural World Heritage Site from UNESCO since 2005 under the name of Dong Phraya Yen-Khao Yai Forest Complex because it is a large scale of forest site and is important for the ecosystem, consisting of high biodiversity. Presently there is a smuggling of Payoong wood (Scientific name: Dalbergia cochinchinensis) which is highly demanded and costly in the market as it is considered a hardwood with beautiful texture and a sacred tree.

Aside from proposing their ideas for helping the society, the employees also gained knowledge on forests and wild animals, realized the importance of forest conservation by the officers from the national park, strengthened their relationships, and knew how to work as a team.

Public Hearing in wind power project in Soc Trang province, Vietnam



At a Glance

Economic

Environment

Community Engager and Development

Additional Information

BLCP Junior Guides Project



BLCP Power has continuously organized the "BLCP Junior Guides" project since 2007, aiming to promote knowledge on power generation and other energies for youth, as well as develop their skills as a tour guide. In response to the educational policy regarding "teaching less, learning more", this project reinforces learning experience outside the classroom. High school (Grade 9-10) students can apply for a competition as a guide of BLCP Power Plant. Fifty selected youth will have a chance to attend a 3-day training course and receive a certification as a trainee of the junior guides program.

In 2018 BLCP Power has conducted "BLCP Junior Guides" project for 12 consecutive years, hiring a professional for public speaking as a trainer. The training emphasized on ethics and morals for the junior guides, while some knowledge related to the power plant was also provided by BLPC's trainers. After training completion, all youth will be fully responsible as the junior guide and ready to welcome the visitors.

BLCP Power Plant is a coal-fired power plant with a power generating capacity of 1,434 MW. It is located in the Map Ta Phut Industrial Estate, Rayong Province. In collaboration with the Electricity Generating Public Company Limited (EGCO), BLCP has developed the project at the beginning stage of feasibility study and construction. At present, the Company and EGCO each hold 50% of stakes of BLCP Power Plant.



BLCP Continuous Activities/ Projects in 2018

- Artificial Coral Exploration and Development Project
- 2 Mangrove Forest Conservation Project with BLCP and Mangrove Forest Learning Center at the Floating Pagoda.
- ³ The 15th BLCP Scholarship Project
- 4 Bottom Ash Research and Development Project
- 5 Fly Ash Bricks Project, Kao Pai Community Enterprise
- 6 A project under occupational development master plan for 13 small fishery boat groups
- 7 Ecosystem Restoration around the Saket Island Project
- 8 Organic Farming Project under sufficient living concept
- ⁹ The international beach garbage collection project in collaboration with a group of factories in the industrial estate.
- 10 Organizing the joint-projects with the Community Partnership Association

- The 8th check-dam construction project to celebrate Queen Sirikit, is the employee volunteer project in collaboration with the power plant group
- 2 The 13th forest-robe presenting project
- 3 The 2018 V-EsEPC Technician Development project, Map Ta Phut Technical College, Rayong Province to support technicians who have skills and specific qualifications in response to the industry's demand.
- BLCP in collaboration with Thailand Institute of Scientific and Technological Research conducted a preliminary feasibility study to add values from gas released from the coal-fired power plant together with by-products of hydrogen gas to produce methanol.
- BLCP in collaboration with the Royal Thai Marine Corps, Rayong Province, has run the marine ecosystem restoration and coral reefs reproduction project at Saket Island and Gai Tia Island.

159 Sustainability Report 2018

Environment

Social

Additional Information

Community Engagemer and Development

Public Health Improvement and Health Monitoring Project for local people surrounding Hongsa Power Plant



Located in Xayaboury Province of Lao PRD, Hongsa Power Plant is a thermal power plant project with a power generation capacity of 1,878 MW. The Company has developed the project at the beginning stage starting from a feasibility study to construction. Presently, the Company and Ratchaburi Electricity Generating Holding Public Company Limited each own 40% of shares, while Lao Holding State Enterprise (LHSE) holds 20% of stakes. Hongsa Power Plant supplies 100 MW of electricity to Lao State Enterprise and 1,473 MW to Electricity Generating Authority of Thailand.

Hongsa Power Plant has been designed and constructed with preventive environmental impact measures by using the clean technology. The plant is installed with Flue Gas Desulphurization (FGD) system which eliminates 92% of sulfur dioxide, Electro-Static Precipitator (ESP) system which eliminates 99.86% of dusts, and the Continuous Emissions Monitoring System. Meanwhile, the air quality monitoring stations have been installed at the surrounding communities. Moreover, the water for electricity production will be treated within the power plant area to meet the quality standard before disposal to the public water sources.

However, during the project development and public hearing stage, it was found that stakeholders in the community were concerned about health impact. Hongsa Power Plant, therefore, organized the health monitoring project for local people surrounding the project site due to community's concerns.

In addition, the power plant's location is in a rural area of Lao PRD, where infrastructures and public health were insufficient for better living. The project realized that when the construction began, there would be high labor relocation into the power plant area. Hence, Hongsa Power Plant consulted with Environmental Health Department to improve quality of life and local public health in the area. A mechanism to improve public health has been created while health monitoring has been conducted since the beginning of the project to the present as follows:



Environment

Socia

Community Enc and Develop

Additional nformation

At present, it is found that the health surveillance project and the improvement of public health in the community of which Hongsa Power Plant has worked with village volunteers who are representative of local communities and the government, can create community engagement. The project is also used as a communication channel and receives comments from local communities effectively.

Continuous Activities/ Projects of Hongsa Power Plant for year 2018.

- 1 Health impacts monitoring system for the public
- 2 Improvement of infrastructures in the villages surrounding the project and relocating villages.
- ³ Development of highland agriculture and Na Poung Learning Center
 - Land development and promotion of livestock farming

- Promoting alternative jobs for the group of people affected by the project
- Improving an access to the market mechanism, and setting up cooperatives.
- 7 Monitoring the employment and incomes of the relocating groups.

Hongsa Power Plant was certified Environmental Management System (ISO 14001)





Employees of Banpu Power in Japan assisted surrounding communities during the earthquake

Situated in Hokkaido Island, Japan, Mukawa City was severely affected by the powerful earthquake on 6 September 2018. Since the beginning of the earthquake, the Company in collaboration with its business partners continuously supported Mukawa City in which the Company's solar power plants are located.

At the beginning, the Company provided some food and electricity from portable generators for power supply to the areas where electricity systems were damaged. The Company's assistance received a positive feedback from the government officers and local people. After that, Japan Self-Defense Force reached the site and brought some more food for local people. Between October and November, the restoration process and accommodation cleaning were undertaken. Until December, some local people who were affected by the earthquake and moved to complementary accommodations could return to their home, while some moved to the new temporary accommodation sites.

However, the city's main infrastructures could not re-operate as a whole, the Company donated portable solar generators and uninterruptible power supply batteries to Mukawa City in case

of electricity cut down by natural disasters. The handover ceremony will be held on 27 March 2019. The Company plans to install the generators at five important points in Mukawa City, including Shiniko, Yagata, Ditto, Mukawa City Hall, in front of Hobetsu Company and Hobetsu dinosaurs' museum. Each generator can supply power for 120 mobile phones. As part of its sustainable community development, the Company is committed to continuously supporting the Japan government.



Native People Engagement

The Company has placed great importance on respecting human rights and native people engagement. Although the company's operational sites are located in town and no native people are living nearby, there is the only power plant in Lao PRD which is a joint venture company, surrounded by some native people who have different cultures, beliefs and ways of life. Hence, the Company has to study and gain better understanding at the feasibility study stage so that the project can operate smoothly and will not affect ways of life and cultures of native people. The Company has put emphasis on cultural conservation, fair quality of life promotion such as public health and education, promotion of native products, and providing more job opportunities compared to people from other regions.

List of Business

Power Business



Country	Project Name	Business Type	Production Capacity	Current Status	Ownership
China	Zhengding	Combined Heat and Power Plant	139 MW	Operating	100%
	Luannan	Combined Heat and Power Plant	123 MW	Operating	100%
	Zouping	Combined Heat and Power Plant	247 MW	Operating	70%
	Shanxi Lu Guang	Coal-fired Power Plant	1,320 MW	Under Construction	30%
	Jinshan	Solar Power Plant	28.95 MW	Operating	100%
	Huineng	Solar Power Plant	21.51 MW	Operating	100%
	Haoyuan	Solar Power Plant	20 MW	Operating	100%
	Hui'en	Solar Power Plant	19.7 MW	Operating	100%
	Deyuan	Solar Power Plant	51.64 MW	Operating	100%
	Xingyu	Solar Power Plant	10.3 MW	Operating	100%
Japan	Olympia	Solar Power Plant	10.0 MW	Operating	40%
	Hino	Solar Power Plant	3.5 MW	Operating	75%
	Awaji	Solar Power Plant	8.0 MW	Operating	75%
	Nari Aizu ^(a)	Solar Power Plant	20.0 MW	Operating	75%
	Mukawa ^(b)	Solar Power Plant	17.0 MW	Operating	58%
	Yamagata	Solar Power Plant	20 MW	Under Construction	100%
	Kurokawa	Solar Power Plant	18.9 MW	Under Construction	100%
	Shirakawa	Solar Power Plant	10 MW	Project Development	100%
	Yabuki	Solar Power Plant	7.0 MW	Under Construction	75%
	Onami	Solar Power Plant	16.0 MW	Project Development	75%
	Kesennuma	Solar Power Plant	20.0 MW	Project Development	100%
	Hiroshima	Solar Power Plant	8.0 MW	Project Development	100%
	Yamagata lide	Solar Power Plant	200.0 MW	Project Development	100%
Lao PDR	Hongsa	Coal-fired Power Plant	1,878 MW	Operating	40%
Thailand	BLCP	Coal-fired Power Plant	1,434 MW	Operating	50%
Vietnam	Soc Trang ^(c)	Wind Power Plant	30 MW	Project Development	100%

(a) Commercial Operation Date in December 2018

(b) Commercial Operation Date in August 2018

(c) The Investment Registration Certificate (IRC) was granted in May 2018 (Phase 1)

At a Glance

1

Economic

Environment

Social

Additional Information

素

Awards & Recognitions



Power Plant	Awards/Recognitions	Host Institute
Luannan Power Plant	Pass the revaluation of Demonstration Enterprise on Safety Culture Construction in Tangshan City	The Safe Production Committee of Tangshan City
	Heat and Power Comprehensive Engineering Technology Study Center of Luannan County	Science and Technology Bureau Luanan County
	Ma Zhentian innovation studio	Labour Unions of Luannan County
	Employee 'Wu Mengwei' won the title of "model of production safety management of Tangshan City"	The Safe Production Supervision and Administration Bureau of Tangshan City
	Employee 'Li Jianhua' was awarded the honorary title of "excellent safety production volunteer of Tangshan City"	The Safe Production Supervision and Administration Bureau of Tangshan City, etc.
Zhengding Power Plant	Top 100 Private Enterprise Tax payer	Shijiazhhuang Tax Bureau
	"Excellent Enterprise" Award for the 40 th Anniversary of Reform and Opening-up of Shijiazhuang	Jointly issued by Publicity Department of the Municipal Committee of Shijiazhuang; Bureau of Industry and Information Technology of Shijiazhuang; Shijiazhuang Radio and TV Station; Shijiazhuang Entrepreneur Association
	Model Home for Staff	General Labor Union of Hebei Province
	Advanced Unit of Safe Production in Zhengding	Bureau of Industry and Information Technology of Zhengding
Zouping Power Plant	Advanced Environmental Protection Units in 2017	Zouping Environmental Protection Bureau
	Human Resources and Social Security Law-abiding and Honest Grade A Unit in 2017	Binzhou Human Resources and Social Security Bureau
Haoyuan Solar Power Plant	Foreign Investment Project Promotion Award by Tai'an City	Dongping County Commercial Bureau
Jinshan Solar Power Plant	Excellent Company Award	Wushan Town Government
Deyuan Solar Power Plant	Excellent EPC Award-Second Prize	China Planning and Design of Electric Power Association

Participation and Membership



Banpu Power

Organization	Status	Role	Economic
			- - - -
Thai Listed Companies Association (TLCA)	Chairman of Center for Building Competitive Enterprise	Provide advises for building competitiveness to Thai enterprises	Ì
Thai Listed Companies Association (TLCA)	Advisor of the Chairman	Provide advices to the Chairman, raise issues of business sector to the government	Ļ
The Securities and Exchange Commission	Chairman of the working group for Sustainable Development of Thai Listed Company	Prepare "Corporate Governance Code 2017" as practice principles to create a sustainable value for a listed company	Environment
The Securities and Exchange Commission	Expert Board members of The Securities and Exchange Commission	Set policy, promote the development of Thai capital market and establish rules and regulations according to Securities and Exchange Act B.E.2535 (1992) and Thailand's capital market-related laws	
Thailand's Private Sector Collective Action Coalition Against Corruption (CAC)	Committee Member	Support and promote anti-corruption in Thailand	

Mr Subsidiaries

Business	Organization	Status
Banpu Investment (China)	Banpu Investment (China) Chinese Thermal & Power Professional Management Association	
Co., Ltd.	Thai Chamber of Commerce in China	Member
	China Association of Enterprises with Foreign Investment	Member
	Henan Association of Enterprises with Foreign Investment	Member
	Shanxi Association of Enterprises with Foreign Investment	Member
Zouping Power Plant	Shandong Overseas Chinese Entrepreneurs Association	Member
	Binzhou Overseas Chinese Entrepreneurs Association	Member
	Shandong Electric Power Enterprises Association	Member

Social

Additional Information 煮

(4)

At a Glance

1

Data Boundary



	Head	(Direct	Power Plant Operational C	Joint Venture Company		
Sustainability Topic	Office,	Office, China		Japan	Thailand	Lao PDR
	Inailand	Combined Heat and Power Plant	Solar Power Plant	Solar Power Plant	BLCP	Hongsa
Financial Performance	•	•	•	•	•	٠
Business Ethics*	٠	•	•	٠	×	×
Anti-Corruption*	•	•	•	•	×	×
Risk Management*	•	•	•	•	×	×
Business Continuity Management	•	•	0	0	×	×
Process Improvement and Innovation*	•	•	•	•	+	+
Access & Affordability	•	•	•	•	×	×
Product Stewardship	NR	•	•	•	×	×
Plant Decommissioning	NR	NR	NR	NR	×	×
Contractor Management*	NR	•	•	•	+	+
Supplier Management*	•	•	•	•	+	+
Customer Management	•	•	•	•	+	+
Energy	NR	•	•	•	+	+
Greenhouse Gas Emission*	NR	•	•	•	+	+
Air Quality*	NR	•	•	NR	+	+
Water Resource Utilization*	NR	•	NR	NR	+	+
Water Discharge*	NR	•	NR	NR	+	+
Hazardous Waste	NR	•	NR	NR	×	×
Non-Hazardous Waste	NR	•	NR	NR	×	×
Ash	NR	•	NR	NR	×	×
Leakage and Spillage	NR	•	NR	NR	×	×
Biodiversity	NR	•	•	٠	×	×
Safety*	٠	•	0	0	+	+
Occupational Health	٠	•	0	0	+	+
Labor Practice	٠	•	•	٠	×	×
Competency Development	•	•	•	•	×	×
Succession Planning	٠	•	•	٠	×	×
Employee Engagement	•	•	•	0	×	×
Community Engagement*	NR	•	•	•	+	+
Community Resettlement	NR	NR	NR	NR	×	+
CSR After Process	٠	•	0	•	+	+

* Material Topic in this report.

• Management approach and performance data cover all parts of such business.

O Management approach and performance data cover some parts of such business and in process of data standardization due to i.e. new operation/ requisition/merger less than 3 years.

X Management approach and performance data do not cover such business due to the Company has no direct operational control or ownership not over 50 percent.

Management approach and performance data do not cover such business due to the Company has no direct operational control or ownership not over 50 percent. However, there are some sustainability performance interested by stakeholders, then partial of sustainability performance are report separately.

NR No relevant to the business

Performance Data



Economic Performance

					Economi
Data	2015	2016	2017	2018	
Revenues (THB million)	5,630	5,542	6,419	6,322	A
EBITDA ^(a) (THB million)	4,251	5,557	5,410	5,913	
Net Profit (THB million)	2,923	4,273	4,242	3,852	+
Gross Profit Margin	36%	35%	24%	20%	
Interest Coverage Ratio	14.0	4.5	10.1	NA	÷
Net Debt to Equity Ration	1.10	0.03	0.10	0.13	

(a) Earnings before interest, taxes, depreciation and amortization.

Tax Payment-by Country

Data	2015	2016	2017	2018	
China					-
 Net Profit before Tax (CNY Million) 	369	385	257	126	
 Income Taxes^(a) (CNY Million) 	(102)	(96)	(67)	(31)	Envir
 Income Tax Paid (CNY Million) 	(112)	(107)	(52)	(50)	LIVIT
 Corporate Income Tax Rate 	25%	25%	25%	25%	Å

(a) Consisting of Corporate Income Tax, Withholding Tax and Deferred Tax.

Economic Distributions

Data	2015	2016	2017	2018
Suppliers and Contractors ^(b) (THB million)	2,548	2,376	3,527	3,651
Employee ^(c) (THB million)	492	801	842	775
Financial Institutions ^(d) (THB million)	221	420	106	229
Shareholders (THB million)	2,075	1,606	1,676	1,831
Public Sector ^(e) (THB million)	1,747	1,460	806	709
Community and Society ^(f) (THB million)	3	4	3	5
Environment ^(g) (THB million)	41	29	27	26

(b) Includes expenses for supplier and contractors.

(c) Includes Salary, Wage, Welfare, Provident Fund and Employee Development Expense.

(d) Includes Interest Expense, Financial Expense.

(e) Includes Corporate Income Tax, Local Maintenance Tax, Property Tax, Specific Business Tax and Other Tax.

(f) Includes expenses for community engagement, development and CSR activities.

(g) Includes expenses for environmental management.

Socia

Additional Information



Data	2015	2016	2017	2018
Number of significant complaints relating to Good Governance (Case)	0	0	0	0
Number of significant business ethics breaches (Case) Corruption Use of Information Bribery Human Rights Tax 	0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0

Risk Management

.

Data	2015	2016	2017	2018
Coverage of Risk Management System	100%	100%	100%	100%
Coverage of Risk Indicator Development	100%	100%	100%	100%

Product Stewardship

Data	2015	2016	2017	2018
Percentage of solved complaint within determined timeframe	-	-	-	100%
Number of Complaints (Case) • Customer privacy information • Safety and environmental impact from using products	- -	- -	- -	0 0

Operation

Data	2015	2016	2017	2018
Installed Capacity (MW) ^(a) • Current • Capacity under construction	355 0	356.5 53	471.1 82.5	533.6 88.9
 System Efficiency^(b) Efficiency Rate for electricity generation (g/KWh) Efficiency Rate for steam production (Kg/GJ) Availability Factor (%) Overall Efficiency (%) 	274 37.96 89.37% 66.60%	272.55 37.89 86.96% 67.79%	261.33 37.53 93.72% 69.70%	270.02 37.58 89.02% 66.69%
Solar power plant Capacity Factor (%) • China (%) • Japan (%)	- -	13.7% 13.9%	14.9% 14.2%	14.9% 11.3%
 Planed Outage^(b) Planned Outage Frequency (Case/Year) Planed Outage Hour (Hours) Average Planed Outage Duration (Hours/Case) 	22 10,900 1,674	18 8,961 1,488	23 9,534 1,302	22 13,851 1,867

Data	2015	2016	2017	2018
Unplanned Outage ^(b) Unplanned Outage Frequency (Case/Year) Unplanned Outage Hour (Hours) Average Unplanned Outage Duration (Hours/Case) 	7	0	7	4
	1,080.53	0	381	1928
	983.3	0	48.98	1,913.70
Total Outage ^(b) Total Outage Frequency (Case/Year) Total Outage Hour (Hours) Average Total Outage Duration (Hours/Case) 	29	18	30	26
	11,981.2	8,961	9,915	15,780
	1,328.95	1,488.31	1,078.18	1,869.69

(a) Estimate from 100% capacity, consisting of power plants which the Company has directed operational control i.e. three combined heat and power plants and solar power plants in China and solar power plants in Japan.

(b) Consist of three combined heat and power plant in China.

Product

Data	2015	2016	2017	2018
Electricity Sold (MWh)	1,455,954	1,531,993	1,691,107	1,715,684
Steam Sold (MWh)	3,634,782	4,017,692	4,236,338	3,975,903
Heat Sold (MWh)	352,706	341,357	444,362	546,686

Greenhouse Gas (GHG) Emissions

Data	2015	2016	2017	2018	Enviro
 GHG Emissions (Tonnes CO₂e) Direct GHG Emissions (Scope 1) Indirect GHG Emissions (Scope 2) 	3,177,885 3,177,803 82	3,681,906 3,681,214 692	3,650,542 3,648,340 2,202	3,824,124 3,821,632 2,492	7
 GHG Emissions Intensity (Tonnes CO₂e/MWh) Electricity Steam and heat 	0.584 1.038 0.418	0.625 1.067 0.470	0.573 0.954 0.435	0.613 0.991 0.470	
 GHG Emission Intensity-China (Tonnes CO₂e/MWh) All generation capacity Fossil fuel generation capacity 	0.584 0.584	0.625 0.631	0.574 0.591	0.615 0.635	
 GHG Emission Intensity-China^(a) (Tonnes CO₂e/MWh) All generation capacity Fossil fuel generation capacity 			0 NA	0 NA	
SF_{6} Emissions (Tonnes $CO_{2}e$)	-	-	-	110	So

(a) Negligible purchased electricity for solar power plant during nighttime.

Additional Information

At a Glance 1

Economic

Energy

Data	2015	2016	2017	2018
Total Energy Consumption (TJ)	10,461	10,866	10,545	10,721
Renewable Energy Consumption (TJ) Renewable energy^(a) Electricity purchased^(b) Self-electricity generation 	0 0 0.16	0 0 197	0 0 718	0 0 815
Non-Renewable Energy Consumption (TJ) • Fossil fuel ^(c) • Electricity purchased • Steam, heating and cooling	30,057 0.34 0	31,874 2.82 0	32,756 9.01 0	32,354 10.36 0
Renewable Energy Sold (TJ) • Electricity	0	195	701	809
Non-renewable Energy Sold (TJ) • Electricity • Steam • Heat	5,241 13,085 1,270	5,320 14,464 1,229	5,387 15,251 1,600	5,368 14,313 1,968
Energy Intensity (GJ/MWh)	1.92	1.84	1.65	1.72

(a) Renewable energy for production such as biomass and ethanol.

(b) Negligible purchased electricity for solar power plant during nighttime.

(c) Non-renewable fuel such as coal, diesel, benzene, methane, other petroleum oil and natural gas.

Water

Data	2015	2016	2017	2018
Water Withdrawal (Mega Litter) • All area • Water-stress area	7,874 -	8,121 -	8,563 -	7,838 7,838
Water Withdrawal-By Sources (Mega Litter) Surface fresh water Groundwater Sea water Produced water Third-party water 	4,576 3,298 0 0 0	5,330 2,790 0 0 0	6,056 2,508 0 0 0.5	5,076 2,761 0 0 1
Water Withdrawal from water stress area (Mega Litter) Surface fresh water Groundwater Sea water Produced water Third-party water 	- - - -	- - - -	- - - -	5,076 2,761 0 0 1
Third-Party Water Withdrawal from Water Stress Area (Mega Litter) • Surface fresh water • Groundwater • Sea water • Produced water	- - -	- - -	- - -	1 1 0 0
Water Discharge (Mega Litter) • All area • Water stress area	463 -	744 -	712 -	960 960

At a Glance

Social

Additional Information

Data	2015	2016	2017	2018
Water Discharge (Mega Litter)				
Surface fresh water	0	0	0	0
Groundwater	0	0	0	0
Sea water	0	0	0	0
Third-party water	463	744	712	960
Water Consumption (Mega Litter) • All area • Water stress area	7,411 -	7,377 -	7,851 -	6,878 6,878
Water Intensity (Cubic Meter/MWh)	1.362	1.252	1.232	1.103
Reuse and Recycle water (Mega Litter)	-	602	602	494
Change in water storage (Mega Litter)	-	-	-	NA



Data	2015	2016	2017	2018	T
Air Emissions Load (Tonnes) NO_x SO_x PM 	908 810 144	639 633 91	455 174 35	323 149 24	
Air Emissions Intensity for all generation capacity (Kg/MWh) NO_x SO_x PM 	- - -	0.1085 0.1075 0.0154	0.0714 0.0273 0.0055	0.0517 0.0239 0.0038	Environment
Air Emissions Intensity for fossil fuel generation (Kg/MWh) NO_x SO_x PM 	- - -	0.1095 0.1084 0.0156	0.0737 0.0282 0.0057	0.0536 0.0248 0.0039	
Ozone-depleting substances (ODS) (Kg CFC-11e) • ODS consumption	-	0	0	0	

Waste^(a)

Data	2015	2016	2017	2018
Hazardous Waste Transportation (Tonnes)				
Hazardous Waste Iransported	-	-	-	113
 Hazardous Waste Imported 	-	-	-	0
 Hazardous Waste Exported 	-	-	-	0
 Hazardous Waste Treated 	-	-	-	113
Hazardous Waste Disposed (Tonnes)	-	2	60	113
• Reuse	-	-	-	0
• Recycle	-	2 ^(b)	5 ^(b)	10
 Recovery (including for fuel sources) 	-	0	0	101
Incineration	-	0	0	3
• Landfill	-	0	0	0
• Other		0	55	0

Data	2015	2016	2017	2018
Non-hazardous Waste Disposed (Tonnes)	1,020	383	130	2,589
• Reuse	0	0	0	0
• Recycle	1,020	383	130	808
Composting	-	-	-	1
 Recovery (including for fuel sources) 	-	-	-	236
Incineration	-	-	0	0
• Landfill	-	-	0	1,517
• Others	-	-	0	27
Waste transported across international borders	-	-	-	0%

(a) Exclude ash and gypsum from power plant.

(b) Include recovery hazardous waste.

By Product

Data	2015	2016	2017	2018
Ash (Tonnes) • Reuse • Recycle • Landfill • On-site storage/fill	605,462 605,462 0 0 0	617,405 617,405 0 0	627,167 571,402 0 0	619,138 619,138 0 0
Other disposal Percentage of reuse ash	0 100%	0 100%	55,765 91%	0 100%
Gypsum (Tonnes) • Reuse • Recycle • Landfill • On-site storage/fill • Other disposal			53,306 53,306 0 0 0 0	90,346 90,346 0 0 0 0
Percentage of reuse gypsum	-	-	100%	100%

Environmental Compliance

Data	2015	2016	2017	2018
Environmental Non-Compliance (Case) • Effluent • Air quality	0 0	0 0	0 0	0 0
Significant fine (Case) ^(a) Significant fine (USD) Non-monetary sanction (Case) Events leading to dispute resolution (Case)	0 0 0	0 0 0 0	1 14,757 0 0	0 0 0 0
Significant spill (Case) ^(a) Volume of significant spill (Liter)	0 0	0 0	0 0	0 0

(a) Significant environmental non-compliance case is referred to minimum criteria of the Company standards such as significant fine are greater than 10,000 USD or scale of the impact.

At a Glance Ŧ

Economic

Environment

Ŧ



Community Engagement

Data	2015	2016	2017	2018
Significant complaint (Case)	-	0	0	0
Significant community complaint handled (Case)	-	NA ^(a)	NA ^(a)	NA ^(a)

(a) No significant complaint.

Community Resettlement

Data	2015	2016	2017	2018
Number of community resettlement (Case)	-	-	-	0
Complaints related to community resettlement (Case)	-	-	-	0

Human Rights

Data	2015	2016	2017	2018
Number of Significant Human Rights Complaint (Case)	-	-	-	0
Coverage of business unite assessed Human Rights Risk	-	-	-	100%
Coverage of relevant businesses that has Human Rights Risk Management Plan	-	-	-	100%



 \mathbf{N}

Compliance with Social Laws and Regulations

Data	2015	2016	2017	2018
Number of Significant social non-compliance Total number violations of significant social legal obligations/regulations (Case)	-	-	-	0
Number of significant fines (Case)	-	-	-	0

Employee

					÷ .
Data	2015	2016	2017	2018	
Employee-Total (Person)	-	934	952	968	+
Employee-by country (%)					Social
• Thai	-	4.71	4.41	4.44	
• China	-	95.07	95.17	94.63	
• Japan	-	0.21	0.42	0.83	
Vietnam	-	0.00	0.00	0.10	
Others	-	0.00	0.00	0.00	
Employee-by gender (%)					
• Male	-	74.95	76.37	76.96	
• Female	-	25.05	23.63	23.04	
Employee-by nationality (%)					Aller
• Thai	-	4.93	4.41	4.55	Informati
Chinese	-	95.07	95.17	94.42	
• Japanese	-	0.21	0.42	0.62	
Vietnam	_	0.00	0.00	0.10	
American	_	0.00	0.00	0.31	
		0.00	0.00	0.01	

Data	2015	2016	2017	2018
Employee-by age group (%) • Under 30 years • 30-39 years • 40-49 years • over 50 years	- - -	26.66 39.94 28.16 5.25	26.37 39.39 27.94 6.30	23.76 39.05 30.58 6.61
Employee-by employee type (%) • Permanent • Temporary	- -	97.97 2.03	97.16 2.84	96.90 3.10
Employee-by level (%) • Senior Management • Middle Management • Junior Management • Staff and Supervisor	- - -	1.39 4.07 20.24 74.30	1.47 4.20 21.64 72.69	1.45 4.96 22.00 71.59
Management-By gender (%) • Male • Female	- -	75.42 24.17	75.38 24.62	73.82 26.18



New Employee

Data	2015	2016	2017	2018
New Employee-total (Person)	-	61	75	65
New Employee-by gender (Person) • Male • Female	- -	50 11	65 10	56 9
New Employee-by country (Person) Thailand China Japan Vietnam Others 	- - - -	4 57 0 0 0	3 70 2 0 0	3 57 4 1 0

Employee Engagement

Data	2015	2016	2017	2018
Level of Employee Engagement (%) • Thailand • Chinese	- -	50 97	57 95	68 94
Level of alignment between employee behavior and the Corporate Culture (%) • Thailand • Chinese		73.67 94.50	77.10 98.94	74

At a Glance Ŧ

> Economic #

Environment Ŧ

Social

Additional Information

-



Data	2015	2016	2017	2018
Average cost per head of training-by country (USD/Person) Thailand China Japan Others 	- - -	1,150 323 - -	1,300 211 685 1,500	1,540 244 1,020 2,000
Average Cost of Training-by level (USD/Person) Senior Management Middle Management Junior Management Staff and Supervisor 	- - -	410 1,189 924 167	389 742 910 139	370 883 834 167
Average hours of training-by country (Hours/Person) Thailand Chinese Japanese Others 	- - -	- - -	30 26 24 56	27.5 20.5 18 40
Average hours of training-by level (Hours/Person) Senior Management Middle Management Junior Management Staff and Supervisor 	- - -	- - -	15 22 41 19	21 44 38 25

Succession Planning & Leadership Development

Data	2015	2016	2017	2018
Critical positions having a succession plan (%)	-	-	100	100
Critical positions having a succession plan-by level (%) • Senior Management • Middle Management	- -	- -	100 100	100 100
Succession of leadership development program-total (%)	-	56	70	72
Succession of leadership development program-by course (%) • Strategic Leader • Business Leader • First Line Leader • Future Leader • Engaging Leader	- - - -	100 - 39 - 30	100 41 50 - 88	100 77 52 39 90



Turnover Rate

Data	2015	2016	2017	2018
Turnover Rate-total (%)	-	3.03	3.03	6.25
Turnover Rate-voluntary (%)	-	3.03	3.03	3.13
Turnover Rate-by country (%) • Thailand • China • Japan • Other	- - -	3.03 0 0 0	3.03 0 0 0	6.25 0 0 0



Ū.

Parental Leave

Data	2015	2016	2017	2018
Number of employee taking parental leave-by country (Person) Thailand China Japan 	- - -	0 0 0	0 0 0	0 0 0
• Others	-	0	0	0
Percentage of employee returning to work after parental leave-by country (%)				
• Thailand	-	0	0	0
• China	-	0	0	0
• Japan	-	0	0	0
• Others	-	0	0	0

Collective Bargaining Agreements

Data	2015	2016	2017	2018
Percentage of employees covered by collective bargaining agreements (%)				
Thailand	-	0	0	0
• China	-	0	0	0
• Japan	-	0	0	0
• Others	-	0	0	0

Note: The employee information was consolidated as Banpu employee until 2016, when Banpu Power was listed on the Stock Exchange of Thailand. Therefore, some data in 2015 are not available.

Occupational Health and Safety

Data	2015	2016	2017	2018
Work-related Fatalities (Person)	0	0	0	0
Employee Contractor	0	0	0	0
• 3 rd Party	0	0	0	0
Fatality Rate (Person/Million Man-hours)	0	0	0	0
• Employee	0	0	0	0
• Contractor	U	U	U	U
Number of Injuries (Case) ^{(c)(d)(e)}	0	1	0	0
Contractor	-	-	-	-

At a Glance

Socia

Additional Information

Data	2015	2016	2017	2018	4
Total Recordable Injury Frequency Rate (TRIFR) ^{(b)(c)(d)(e)} (Person/Million Man-hours) • Employee • Contractor	0	3.93	0	0	
Lost time Injury Frequency Rate (LTIFR) ^{(b)(e)(f)} (Person/Million Man-hours) • Employee • Contractor	0	3.36	0	0	Economic
Injury Severity Rate (ISR) ^{(b)(e)(g)} (Day/Million Man-hours) • Employee • Contractor	0	177.77	0	0 0 -	÷
High Consequence Work Related Injuries ^{(b)(c)(e)} (Case) Employee Contractor 		- - -	- - -	0 0 0	Ţ
High Consequence Work Related Injuries Rate ^{(b)(c)(e)} (Person/Million Man-hours) • Employee • Contractor	- - -	- - -	- - -	0 0 0	÷
Major Incident ^(h) (Case) Thailand China	0 0 0 0	1 0 1	0 0 0	0 0 0	Environment
• Japan	0	0	0	0	Environme

(a) Not include data of 3rd party in calculation of TRIFR, LTIFR and ISR.

(b) Cover only operations in China.

(c) Refer to GRI 403-9 (2018).

(d) Exclude first aid but include work-related fatalities.

(e) Exclude employee in Beijing Office and contractors in China due to reporting system is under standardization. This data is expected to disclose in Sustainability Report 2020.

(f) LTIFR calculation is included work-related fatalities and number of actual lost day and calculated lost day which the lost day count begins the day after accident happened until injured person can return to work.

(g) ISR is calculated from actual lost day and reference lost day. The actual lost day count from the day that accident happened until injured person can return to work. The calculated lost day refers to American National Standards Institute (ANSI) standard, for example 6,000 days for fatality.

(h) Major Incident includes fatality and/or property damage with cost exceeding USD 100,000.

BLCP Power Plant

Торіс	Sub-topic	Unit	2016	2017	2018
Installation capacity					
	Electricity	MW	1,434	1,434	1,434
	Capacity under construction	MW	0	0	0
	Planned future investments	THB	0	0	0
Production					
Annual production	Electricity Sold	MWh	10,932,315	10,091,687	10,383,584
		GJ	39,356,334	36,330,073	37,380,902
	Electricity generated	MWh	11,460,567	10,572,880	10,877,823
System Efficiency					
Production efficiency	Efficiency Rate (Power Production)	g/KWh	353.64	348.66	355.66
	Efficiency Rate (Steam Production)	Kg/GJ	-	-	-
	Availability factor	%	91.0%	84.2%	86.6%
	Overall efficiency	%	38.2%	38.3%	38.7%
Planned Outage	Planned Outage Frequency	Case/Year	2	2	2
	Total Outage Hours	Hrs	792	2,208	1,968
	Average Power Outage Duration	Hrs/Case	396	1,104	984
Unplanned Outage	Power Outage Frequency	Case/Year	2	2	1
	Total Outage Hours	Hrs	59	257	14
	Average Power Outage Duration	Hrs/Case	29.50	128.50	14.00
Total Outage	Power Outage Frequency	Case/Year	4.00	4.00	3.00
	Total Outage Hours	Hrs	851	2,465	1,982
	Average Power Outage Duration	Hrs/Case	212.75	616.25	660.67
Transmission	Length of transmission line	Km	47	47	47
Energy					
Energy consumption	Direct fuel consumption	GJ	104,821,754	96,781,462	99,917,245
within the organization	• Coal	GJ	104,799,626	96,731,871	99,894,682
	• Diesel	GJ	22,128	49,591	22,563
	Indirect energy consumption	GJ	0	0	0
	Electricity purchased	KWh	0	0	0
Water					
Water withdrawal	Total water withdrawal	megaliter	688	765	518
by source	Surface fresh water	megaliter	688	765	518
Water consumption	Total water consumption	megaliter	424	618	228
Water recycled	Total water recycled/reused	megaliter	264	147	291
and reused	Recycled back in the same process	megaliter	0	0	0
	Recycled and reused in different process	megaliter	264	147	291
Biodiversity					
Total Area	Total operation area	Km ²	0.96	0.96	0.96
	How operation area related				
	to protected area			0	0
	Located inside protected area	KM ²	0	0	0
	Aujacent to protected area	KM ²	0	0	0
	- Contain portion in protected area	Km²	0	0	0
	 Adjacent to protected area Contain portion in protected area 	Km² Km²	0	0	0

Торіс	Sub-topic	Unit	2016	2017	2018
ICUN Red list species	Level of extinction risk				
in operation area	Critically endangered	Number	0	0	0
	Endangered	Number	0	0	0
	Vulnerable	Number	0	0	0
	Near threatened	Number	0	0	0
	Least concern	Number	0	0	0
Emissions			Ŭ	Ŭ	Ŭ
Greenhouse Gas	Total Greenhouse Gas (Scope 1&2)	Ton CO _s e	9,266,649.17	8,849,959.61	9,111,041.46
	Direct GHG (Scope 1)	Ton CO _s e	9,264,594.00	8,846,181.00	9,109,143.29
	Indirect GHG (Scope 2)	Ton CO e	2,055,17	3,778,61	1.898.17
	GHG Intensity		0.833	0.837	0.838
NO	Average Concentration	mg/m ³	247.40	227.20	228.60
, i vo	Degree of Compliance	0/_	100	100	100
so		70 mg/m3	052.40	070.40	050.40
JU _x	Average Concentration	mg/m ^s	253.40	279.40	258.10
		%	100	100	100
Particulate matter (PM)	Average Concentration	mg/m ³	18.90	16.60	32.40
	Degree of Compliance	%	100	100	100
Ettluent					
Water discharged	Total water discharged	megaliters	302	447	181
by destination	Surface water	megaliters	0	0	0
	Groundwater	megaliters	0	0	0
	Seawater	megaliters	0	0	0
	Third-party water (total)	megaliters	302	447	181
	 Third-party water sent for use to other organizations 	megaliters	0	0	0
Water discharged	Fresh water (<1000 mg/L Total Dissolved Solids)	megaliters	302	447	181
	Other water (>1000 mg/L Total Dissolved Solids)	megaliters	0	0	0
рН	Average	-	7.50	7.83	7.61
	Degree of Compliance	%	100	100	100
BOD	Average	mg/L	< 0.2-3.2	< 0.2-2.5	< 0.2-4.3
	Degree of Compliance	%	100	100	100
COD	Average	mg/L	< 25.0	< 25.0	< 25.0
	Degree of Compliance	%	100	100	100
Temperature	Average	mg/L	34.23	34.26	34.45
1	Degree of Compliance	%	100	100	100
Significant spills	Total number of significant spills	Case		0	0
	Total volume of significant spills	Liter	0	0	0
Waste	For volume of significant spins	LICH	0	0	0
Waste disposal	Total hazardous waste disposed	Tons	178	345	231
by disposal method	Beuse	Tons		0-10	201
, ,	Becycle	Tons	50	110	105
		Toris	59	110	105
	Including energy recovery)	Tons	56	79	83
		Ions	0	0	0
	Deep well injection	Tons	0	0	0
	Landfill	Tons	63	150	43

179 Sustainability Report 2018 ¢

Торіс	Sub-topic	Unit	2016	2017	2018	
Waste/by-product	On-site storage	Tons	0	0	0	
from power plant	Other (please specify)	Tons	0	0	0	
	Total non-hazardous waste disposed	Tons	614,157	543,927	580,697	
	Re-used	Tons	0	0	0	
	Recycle	Tons	378	455	348	
	Compositing	Tons	0	0	0	
	 Recovery (including energy recovery) 	Tons	612,957	542,648	579,081	
	Incineration	Tons	0	0	0	
	 Deep well injection 	Tons	0	0	0	
	Landfill	Tons	822	823	1,269	
	On-site storage	Tons	0	0	0	
	 Other (please specify) 	Tons	0	0	0	
	Total waste disposed (Hazardous & Non-hazardous)	Tons	614,335	544,271	580,928	
	Total production of ash	Tons	612,540	543,467	592,708	
	• Fly ash	Tons	542,514	473,077	532,713	
	Bottom ash	Tons	70,026	70,390	59,995	
	Gypsum	Tons	0	0	0	
	Re-used/recycled					
	Fly ash recycled	Tons	542,514	472,922	532,474	
	 Bottom ash recycled 	Tons	70,026	70,390	59,995	
	Gypsum recycled	Tons	0	0	0	
Environmental Compliand	ce					
Non-Compliance with	Total monetary value of significant fines	Case	0	0	0	
Environmental Laws		THB	0	0	0	
and Regulations	Total number of non-monetary sanctions	Case	0	0	0	
	Case brought through dispute resolution mechanism	Case	0	0	0	
Environmental Grievance	Mechanism					
Complaints from	Significant environmental complaint	Number	0	0	0	
related stakeholders on environment	Significant complaint resolved	Number	0	0	0	
Safety Performance						
Employee	Man hour	Hrs	614,608	627,848	642,712	
	Number of fatality	Male	0	0	0	
		Female	0	0	0	
	Number of high-consequence work	Male	0	0	0	
	related injury (excluding fatality)	Female	0	0	0	
	Number of Lost Time Injury	Male	0	0	0	
		Female	0	0	0	
	Number of recordable work-related injuries	Male	2	1	0	
		Female	0	0	0	
	Day Lost (exclude fatality and permanent disability)	Male Female	0	0	0	
	Fatality Rate	Person/ Million Man-Hrs	0	0	0	
	LTIFR (including fatality and disability)	Person/ Million Man-Hrs	0	0	0	
	High consequence work related injury rate	Person/ Million Man-Hrs	0	0	0	
Contractor Total Recordable injury Rate (TRIR) Number of Occupational Disease Person/ Million Man-Hrs 0 1.59 Maine or Number of Idality Male 0 0 0 Maine or Number of fatality Hrs 982.393 1,555.177 1,783,1 Number of high-consequence work related injury (excluding fatality) Male 0 0 Number of Lost Time Injury Male 0 0 Number of courdable work-related injuries Male 0 0 Day Lost (oxclude fatality and permanent diability) Female 0 0 Fatality Rate Person/ 0.00 0.00 0.00 High consequence work related injury rate Person/ 0.00 0.00 0.00 High consequence work related injury rate Person/ 0.00 0.00 0.00 High consequence work related injury rate Person/ 0.00 0.00 0.00 High consequence work related injury rate Person/ 0.00 0.00 0.00 Number of fatalities involving company asset incident Number of fatalines involving company asset	Topic	Sub-topic	Unit	2016	2017	2018
--	-------------------------	--	----------------------------	---------	-----------	------------
Number of Occupational DiseaseMaile00Main hourFemale00Man hourHas982,3931,555,177Number of fatalityHas00Number of fatalityFemale00Number of high-consequence work related injury (securing fatality)Male00Number of recordable work-related injuresMale00Number of recordable work-related injuresFemale00Day Lost (seclude fatality and permanent disability)Female00Fatality RatePerson/0.000.000High consequence work related injury ratePerson/0.000.00Million Man-Hrs00.0000Fatality RatePerson/0.000.000Million Man-Hrs0000High consequence work related injury ratePerson/0.000.00Million Man-Hrs0000Million Man-	Contractor	Total Recordable Injury Rate (TRIR)	Person/ Million Man-Hrs	0	1.59	0
Main our Female 0 0 Main hour Hris 982,393 1,656,177 1,783,1 Number of fatality Genale 0 0 0 Number of Loat Time Injury Female 0 0 0 Number of Loat Time Injury Female 0 0 0 Number of recordable work-related injures Male 3 7 0 Day Lost (exclude fatality and permanent disability) Female 0 0 0 Fatality Rate Persor/ 0.00 0.00 0 0 High consequence work related injury rate Persor/ 0.00 0.00 0 0 High consequence work related injury rate Persor/ 0.00 0.00 0 <td< td=""><td></td><td>Number of Occupational Disease</td><td>Male</td><td>0</td><td>0</td><td>0</td></td<>		Number of Occupational Disease	Male	0	0	0
Man hour Hrs 982,333 1,656,77 1,783,3 Number of fatality Male 0 1 Number of high-consequence work related injury (excluding fatality) Male 0 0 Number of Lost Time injury Male 0 0 Number of Lost Time injury Male 0 0 Number of coordable work-related injuries Male 0 0 Day Lost (exclude fatality and permanent disability) Female 0 0 Female 0 0.00 0.00 0.00 High consequence work related injury rate Person/ 0.00 0.00 Million Man-Hrs 0.00 0.00 0.00 Number of fatalities involving company asset incident Number 0 0 Number of fatalities involving company asset incident Number 0 0		·····	Female	0	0	0
Initial content of fatalityInitialInitialInitialInitialNumber of fatalityFemale00Number of high-consequence work relatedMale00Number of Lost Time InjuryMale00Number of Lost Time InjuryMale00Number of recordable work-related injuriesFemale00Que Lost (exclude fatality and permanent disability)Male00Permale0000BabilityPerson/0.000.000Fatality RatePerson/0.000.000Million Man-Hrs0.000.0000High consequence work related injury rate disabilityPerson/0.000.000Million Man-Hrs0.000.00000Million Man-Hrs0.000.00000Million Man-Hrs0.000.00000Million Man-Hrs0.000.00000Million Man-Hrs0.000.00000Million Man-Hrs0.000.00000Million Man-Hrs0.000.00000Million Man-Hrs0.000.00000Number of fatalities involving company asset incidentNumberNumber00Number of 1000000Number of 1000<		Man hour	Hrc	082.303	1 656 177	1 792 171
Inducts of naturityName01Number of high-consequence work related inury (excluding fatality)Female00Number of Lost Time InjuryMale00Number of coordable work-related injures disability)Female00Day Lost (exclude fatality and permanent disability)Male00Day Lost (exclude fatality and permanent disability)Female00Fatality RatePerson/ Million Man-Hrs0.000.000LTFR (including fatality and disability)Person/ Million Man-Hrs0.000.000Million Man-Hrs00000Million Man-Hrs00.000.0000Million Man-Hrs00000Million Man-HrsPerson/ Million Man-Hrs0.000.0000Number of fatalities involving company asset incidentNumber1000Number of lipites involving company asset incidentNumber1111Number of lipites involving company asset incidentHrsN/AN/A24,300.0Number of lipites involving company asset incidentMillion Man-HrsN/A124,300.0Number of lipites involving company asset incidentMillion Man-HrsN/A124,300.0Number of lipites involving company asset incidentMillion Man-HrsN/A124,300.0Number of lipites involving company asset			Mala	902,393	1,030,177	1,703,171
Number of high-consequence work related injury (excluding fatality) Male Female 0 0 Number of Lost Time Injury Male 0 0 0 Number of Lost Time Injury Male 0 0 0 Number of Lost Time Injury Male 0 0 0 Number of ecordable work-related injuries Female 0 0 0 Day Lost (exclude fatality and permanent dissbility) Female 0.00 <td></td> <td>Number of fatality</td> <td></td> <td>0</td> <td>1</td> <td>0</td>		Number of fatality		0	1	0
Number of ngin-consequence work related injury (sculding fatility) injury (sculding fatility)Male00Number of Lost Time InjuryMale000Female000000Day Lost (exclude fatility and permanent disability)Male0000Fatility RateMale00 <td></td> <td></td> <td>remaie</td> <td>0</td> <td>U</td> <td>0</td>			remaie	0	U	0
Number of Lost Time Injury Number of recordable work-related injuries Number of recordable work-related injuries Day Lost (exclude fatality and permanent disability) Fatality Rate Day Lost (exclude fatality and permanent disability) Fatality Rate Day Lost (exclude fatality and disability) Female O O O O O O O O O O O O O O O O O O O		iniury (excluding fatality)	iviale	U	U	0
Maile O O Number of Lost I ime injury Fenale 0 0 Number of Lost I ime injury Fenale 0 0 Number of recordable work-related injuries Male 0 0 Day Lost (exclude fatality and permanent disability) Fenale 0 0 0 Fatality Rate Person/ Million Man-Hrs 0 0 0 0 0 High consequence work related injury rate (fig) consequence work related injury rate set incident Person/ Million Man-Hrs 0			Female	U	U	0
Number of recordable work-related injuries Male 3 7 Day Lost (exclude fatality and permanent disability) Male 0 0 0 Day Lost (exclude fatality and permanent disability) Male 0		Number of Lost Time Injury	Male	0	0	0
Number of recordable work-related injunes Male 3 7 Day Lost (exclude fatality and permanent disability) Female 0 0 Fatality Rate Male 0 0 0 Fatality Rate Person/ 0.00 0.00 0.00 0.00 Fatality Rate Million Man-Hrs 0.00			Female	0	0	0
Image: bit is the second of the sec		Number of recordable work-related injuries	Male	3	7	3
Day Lost (exclude fatality and permanent disability)Male00Female0000Female00.00.00.0Fatality RatePerson/0.000.000.00Million Man-Hrs00.000.000.00High consequence work related injury ratePerson/0.000.000.00Million Man-Hrs00.000.000.000.00Total Recordable Injury Rate (TRIR)Person/0.000.000.00Number of Cocupational DiseaseMale000Number of fatalities involving company asset incidentNumber1000Number of fatalities involving company asset incidentNumber000Number of training hourHrsN/A11,112,1optose componsation costTHBN/AN/A12,1optose for sofely perotionOperation expenseTHBN/AN/A24,300.00oncodinor with lowCapexTHBN/AN/A24,300.00oncodinor with lowCapexTHBN/AN/A55,00oncodinor spenseCapexTHBN/AN/A55,00oncodinor with lowCapexTHBN/AN/A55,00oncodinor with lowTotal number of non-monetary sanction capes for sofelyOperation expenseNumber00optication expenseTotal number of non-monetary sanction capex horusing			Female	0	0	0
disability) Female 0 0 Person/ 000 Person/ 000 000 LTIFR (including fatality and disability) Person/ 000 0.00 0.00 High consequence work related injury rate Person/ 000 0.00 0.00 High consequence work related injury rate Person/ 0.00 0.00 0.00 Million Man-Hrs Million Man-Hrs 0.00 3.02 0.00		Day Lost (exclude fatality and permanent	Male	0	0	0
Fatality Rate Person/ Million Man-Hrs 0.00 0.00 0.00 LTIFR (including fatality and disability) Person/ Million Man-Hrs 0.00 0.00 0.00 0.00 High consequence work related injury rate High consequence work related injury rate Total Recordable Injury Rate (TRIR) Person/ Million Man-Hrs 0.00 0.00 0.00 0.00 Winber of Occupational Disease Male 0.00 0.00 0.00 0.00 Winber of Injuries involving company asset incident Number 0.00 0.00 0.00 Number of injuries involving company asset incident Number 0.00 0.00 0.00 Number of Injuries involving company asset incident Number 0.00 0.00 0.00 HS Training/commu-tor Compensation cost THB N/A 0.00 21.0 Vegense ond Investment for sofely persone on sofely persone on sofely persone or sofely on-compliance with work and regulations in the social and economic area THB N/A N/A Operation expense for Sofely on-compliance with work and regulations in the social and economic area THB N/A N/A Operation expense for Sofely on-compliance with work of significant fine on-monetary sendions Total number		disability)	Female	0	0	0
LTIFR (including fatality and disability) Million Man-Hrs Person/ Million Man-Hrs0.000.000.00High consequence work related injury rate Person/ Million Man-HrsPerson/ Million Man-Hrs0.000.000.00Total Recordable Injury Rate (TRIR) Million Man-HrsPerson/ Million Man-Hrs0.003.020.00Number of Occupational DiseaseMale00.000.00Number of fatalities involving company asset incidentNumber000Number of injuries involving company asset incidentNumber000Number of health and safety related legal case (including disease) Compensation costTHB000HS Training/communicationOPATHBN/A10.010.0pense for sofely oproxement projectOperation expenseTHBN/AN/A10.0operation costTHBN/AN/A24.300.00operation expenseTHBN/AN/A24.300.00operation expenseTHBN/AN/A24.300.00operation expenseTHBN/AN/A50.0on-Compliance with provement projectCapexTHBN/A0.0on-Compliance with provement projectTotal monetary value of significant fine on-monetary sanctionsNumber00on-Compliance with provement projectTotal number of significant fine on-monetary sanctionsNumber00on-Compliance with provement projectTotal number of significa		Fatality Rate	Person/ Million Man-Hrs	0.00	0.60	0.00
High consequence work related injury rate Million Man-HrsPerson/ Million Man-Hrs0.000.000.00Total Recordable Injury Rate (TRIR) Million Man-HrsPerson/ Million Man-Hrs0.003.020.00Mumber of Occupational Disease MaleMale000Mumber of fatalities involving company asset incidentNumberMumber00Number of injuries involving company asset incidentNumber0.0000Number of health and safety related legal case (including disease) compensation cost0000DHS training hourHrsM/AN/A121,00Xpense ond investment FOPeration expenseTHBN/A121,00Xpense for sofely 		LTIFR (including fatality and disability)	Person/ Million Man-Hrs	0.00	0.00	0.00
Total Recordable Injury Rate (TRIR)Person/ Million Man-Hrs0.003.020.00Number of Occupational DiseaseMale00Number of fatalities involving company asset incidentNumber00Number of injurises involving company asset incidentNumber00Number of health and safety related 		High consequence work related injury rate	Person/ Million Man-Hrs	0.00	0.00	0.00
$ \begin{tabular}{ c c c } \hline \begin{tabular}{ c c } \hline \hline \begin{tabular}{ c c } \hline $		Total Recordable Injury Rate (TRIR)	Person/ Million Man-Hrs	0.00	3.02	0.56
Number of OCCUpational DiseaseNumber00Number of fatalities involving company asset incidentNumber00Number of injuries involving company asset incidentNumber00Number of injuries involving company asset incidentNumber00Number of health and safety related legal case (including disease) Compensation costNumber00DHS Training hourHrsN/A18.1ContractorOHS training hourHrsN/A18.1ContractorOHS training hourHrsN/A24.300,0ixpense of sofely perotionOperation expenseTHBN/AN/AperotionCapexTHBN/AN/Ainformed for social and economic arrestTHBN/A24.300,0informed fire and 		Number of Occupational Disease	Mala	0	0	0
heremate of fatalities involving company asset incident Number of injuries involving company asset incident Number of injuries involving company asset incident and safety related legal case (including disease) compensation cost 0THB 00 00 HS Training hour THB 00 00 HS Training hour 0Hrs 0Hrs 0Hr		• Number of Occupational Disease		0	0	0
Number of ratalities involving company asset incidentNumber00Number of injuries involving company asset incidentNumber00Number of injuries involving company asset incidentNumber00Number of health and safety related legal case (including disease) compensation costNumber00HS Training/communicOHS training hourHrB00HS Training hourHrsN/AN/A18,1ontractorOHS training hourHrsN/A121,0pense and investment for safety perse and investmentOperation expenseTHBN/AN/Aoperation expenseTHBN/AN/A24,300,0onc-Compliance with low- provement projectOperation expenseTHBN/AN/Aon-Compliance with low- rotal number of non-monetary sanctionsUSD000Ill time employeeTotal full time employeePersons2922782	1.1-		remaie	U	U	U
Number of injuries involving company asset incidentNumber10000Number of health and safety related legal case (including disease) compensation costNumber00000HS Training/communicOHS training hourTHB0000HS Training hourHrsN/AN/A18.1ontractorOHS training hourHrsN/A24.300,00pense and investment for safetyOperation expenseTHBN/AN/Apense for safetyOperation expenseTHBN/AN/Apense for safetyOperation expenseTHBN/AN/Apense for safetyOperation expenseTHBN/AN/Apense for safetyOperation expenseTHBN/AN/Aon-Compliance with localTotal monetary value of significant fine menonetary sanctionsUSD000Il time employeeTotal full time employeePersons2922782	IDIIC	asset incident	Number	0	0	0
Number of health and safety related legal case (including disease) Compensation costNumber00THB000000DHS Training/communicOHS training hourHrsN/AN/A18.1contractor0HS training hourHrsN/AN/A18.1contractor0HS training hourHrsN/A18.1contractor0HS training hourHrsN/A121.0xpense and investment For Safety perdionOperation expenseTHBN/AN/ACapexTHBN/AN/A24.300.00perdionOperation expenseTHBN/AN/A16.1capexOperation expenseTHBN/AN/A550.0concompliance with Foreign expenseTHBN/AN/A550.0concompliance with Foreign expenseUSD0000on-monetary sonctionTotal number of non-monetary sanctionsNumber0000out interemployeeCase brought through dispute resolution mechanismsNumber000 <td></td> <td>Number of injuries involving company asset incident</td> <td>Number</td> <td>0</td> <td>0</td> <td>0</td>		Number of injuries involving company asset incident	Number	0	0	0
Compensation costTHB00HS Training/commut- mployeeOHS training hourHrsN/AN/A18,1ontractorOHS training hourHrsN/A121,0xpense and investment brote safetyServiceTHBN/AN/A24,300,0perationOperation expenseTHBN/AN/A24,300,0capexOperation expenseTHBN/AN/A24,300,0xpense for safety nprovement projectOperation expenseTHBN/AN/A24,300,0capexTHBN/AN/A550,0100,00100,00100,00100,00concompliance with browsTHBN/AN/A550,00100,00100,00100,00100,00100,00con-monetary sanctionsTotal monetary value of significant fine mechanismsNumber0.00,000,00100,00 <td< td=""><td></td><td>Number of health and safety related legal case (including disease)</td><td>Number</td><td>0</td><td>0</td><td>0</td></td<>		Number of health and safety related legal case (including disease)	Number	0	0	0
DHS Training/communicationOHS training hourHrsN/AN/A18,1icontractorOHS training hourHrsN/A18,1icontractorOHS training hourHrs121,0xpense and investment for safetyOperation expenseTHBN/AN/AperationCapexTHBN/AN/A24,300,0xpense for safetyOperation expenseTHBN/AN/A24,300,0perationCapexTHBN/AN/A24,300,0xpense for safetyOperation expenseTHBN/AN/A24,300,0perationCapexTHBN/AN/A550,0kon-Compliance with low-Total monetary value of significant fineUSD00on-monetary sanctionsTotal number of non-monetary sanctionsNumber00on-monetary sanctionsStought through dispute resolutionNumber00ull time employeeTotal full time employeePersons29227822		Compensation cost	THB	0	0	0
nployeeOHS training hourHrsN/AN/A18,1ontractorOHS training hourHrsOHS21,0pense and investment F safetyOperation expenseTHBN/AN/A24,300,0pense for safetyOperation expenseTHBN/AN/A24,300,0pense for safetyOperation expenseTHBN/AN/A24,300,0pense for safetyOperation expenseTHBN/AN/A24,300,0pense for safetyOperation expenseTHBN/AN/A16,10pense for safetyOperation expenseTHBN/AN/A16,10on-compliance with lowOperation expenseTHBN/AN/A550,00on-compliance with lowTotal monetary value of significant fine case brought through dispute resolution mechanismsUSD000Il time employeeInternet with through dispute resolution mechanismsNumber2922782	HS Training/communic	ation				
ontractorOHS training hourHrs021,0pense and investment ForeSafetyOperation expenseTHBN/AN/A24,300,0pense for safetyOperation expenseTHBN/AN/A24,300,010pense for safetyOperation expenseTHBN/AN/A101010pense for safetyOperation expenseTHBN/AN/A10	nployee	OHS training hour	Hrs	N/A	N/A	18,173
spense and investment for safetyOperation expenseTHBN/AN/A24,300,00spense for safetyOperation expenseTHBN/AN/A24,300,00spense for safetyOperation expenseTHBN/AN/AN/Aspense for safetyOperation expenseTHBN/AN/AN/Aspense for safetyOperation expenseTHBN/AN/A550,00on-compliance with lowsand regulations in the social and economic areaN/AN/A550,00on-compliance with lowsTotal monetary value of significant fine Case brought through dispute resolution mechanismsUSD000Il time employeeIt al full time employeePersons2922782	ontractor	OHS training hour	Hrs			21,033
Repense for safety perationOperation expenseTHBN/AN/A24,300,0capexTHBN/AN/AN/AN/Akpense for safety porovement projectOperation expenseTHBN/AN/AcapexTHBN/AN/A550,0con-Compliance with lowand regulations in the social and economic are approximation on-monetary sanctionsTHBN/AN/Acon-monetary sanctionsTotal monetary value of significant fine acase brought through dispute resolution mechanismsUSD000Ull time employeePersons2922782	xpense and investment f	or safety				
CapexTHBN/AN/AAppense for safety nprovement projectOperation expenseTHBN/AN/ACapexTHBN/AN/A550,00con-Compliance with law on-Monetary sanctionsTotal monetary value of significant fine Total number of non-monetary sanctions Case brought through dispute resolution mechanismsUSD00JII time employeeTotal full time employeePersons2922782	xpense for safety	Operation expense	THB	N/A	N/A	24,300,000
Appense for safety nprovement projectOperation expense CapexTHBN/AN/ACapexTHBN/AN/A550,00Ion-Compliance with laws and regulations in the social and economic areaTHBN/AN/Aignificant fine and on-monetary sanctionsTotal monetary value of significant fine Total number of non-monetary sanctions Case brought through dispute resolution mechanismsUSD00Il time employeeUltime employeePersons2922782	peration	Capex	ТНВ	N/A	N/A	0
Improvement projectCapexTHBN/AN/A550,00Ion-Compliance with laws and regulations in the social and economic areaignificant fine and pon-monetary sanctionsTotal monetary value of significant fine Total number of non-monetary sanctions Case brought through dispute resolution mechanismsUSD000JII time employeeIotal full time employeePersons2922782	xpense for safety	Operation expense	THB	N/A	N/A	0
Ion-Compliance with laws and regulations in the social and economic area ignificant fine and on-monetary sanctions Total monetary value of significant fine USD 0 0 Total number of non-monetary sanctions Total number of non-monetary sanctions Number 0 0 Case brought through dispute resolution mechanisms Number 0 0 0 JII time employee Total full time employee Persons 292 278 2	nprovement project	Сарех	THB	N/A	N/A	550,000
ignificant fine and on-monetary sanctions on-monetary sanctions Case brought through dispute resolution mechanisms ull time employee Iuman Resource Total full time employee Persons 292 278 22	lon-Compliance with lav	vs and regulations in the social and economic a	rea			
On-monetary sanctions Total number of non-monetary sanctions Number 0 0 Case brought through dispute resolution mechanisms Number 0 0 0 ull time employee Total full time employee Persons 292 278 2	ignificant fine and	Total monetary value of significant fine	USD	0	0	0
Case brought through dispute resolution mechanismsNumber000ull time employeeuman ResourceTotal full time employee228278289291292293293294294295 <td< td=""><td>on-monetary sanctions</td><td>Total number of non-monetary sanctions</td><td>Number</td><td>0</td><td>0</td><td>0</td></td<>	on-monetary sanctions	Total number of non-monetary sanctions	Number	0	0	0
uman Resource Total full time employee Persons 292 278 2		Case brought through dispute resolution	Number	0	0	0
luman Resource Total full time employee Persons 292 278 2	ull time employee					
	uman Resource	Total full time employee	Persons	292	278	278
Aanagement • Male Persons 245 232 2	Aanagement	Male	Persons	245	232	229
• Female Persons 47 46		• Female	Persons	47	46	49

Торіс	Sub-topic	Unit	2016	2017	2018
	Employee Type	Persons	292	278	278
	Permanent	Persons	272	268	265
	Temporary, contract	Persons	20	10	13
	Level		272	268	265
	 Senior Management (DD and up) 	Persons	8	7	7
	 Middle Management (section and manager) 	Persons	31	32	31
	 Junior Management (senior officer) 	Persons	50	47	46
	Supervisor and staff	Persons	183	182	181
	New Employee	Persons	27	15	16
	• Male	Persons	24	11	12
	• Female	Persons	3	4	4
	Turn over	Persons	19	17	24
	Total Turnover rate	%	6.51	6.12	8.63
Gender distribution by p	rofessional category				
Gender distribution	Senior Management	Persons	8	7	7
by professional	• Male	Persons	7	6	6
category	• Female	Persons	1	1	1
	Middle Management	Persons	31	32	31
	• Male	Persons	24	25	25
	• Female	Persons	7	7	6
	Junior Management	Persons	50	47	46
	• Male	Persons	41	39	39
	• Female	Persons	9	8	7
	Supervisor and staff	Persons	183	182	181
	• Male	Persons	159	158	155
	• Female	Persons	24	24	26
Employee Development					
	Total Training hours	Hrs	13,084	8,084	18,173
	Senior Management	Hrs	535	186	512
	Middle Management	Hrs	2,480	1,537	3,297
	Junior Management	Hrs	2,829	2,014	3,010
	Supervisor and staff	Hrs	7,240	4,347	11,354
	Average training	Hrs/Person	44.81	29.08	65.37
Parental leave					
Parental leave	Employee take parental leave	Persons	11	6	6
		%	3.77	2.16	2.16
	Number of employee return to work after	Persons	11	5	6
	parental leave	%	100	83	100

Hongsa Power Plant

Торіс	Sub-topic	Unit	2016	2017	2018
Installation capacity					
	Electricity	MW	1,878	1,878	1,878
	Capacity under construction	MW	0	0	0
	Planned future investments	THB	0	0	0
Production					
Annual production	Electricity Sold	MWh	9,062	11,391	12,512
		GJ	32,622	41,007	45,042
	Electricity generated	MWh	10,061	12,655	13,780
System Efficiency					
Production efficiency	Efficiency Rate (Power Production)	g/KWh	1116	1140	1113
	Efficiency Rate (Steam Production)	Kg/GJ	-	-	-
	Availability factor	%	68.62%	83.61%	89.65%
	Overall efficiency	%	31.62%	31.51%	32.06%
Planned Outage	Planned Outage Frequency	Case/Year	1	2	3
	Total Outage Hours	Hrs	420	1,940	1,225
	Average Power Outage Duration	Hrs/Case	420.00	969.96	408.32
Unplanned Outage	Forced Outage				
	Power Outage Frequency	Case/Year	36	20	20
	Total Outage Hours	Hrs	7,171	2,126	1,275
	Average Power Outage Duration	Hrs/Case	199.19	106.30	63.76
Total Outage	Power Outage Frequency	Case/Year	37.00	22.00	23.00
	Total Outage Hours	Hrs	7,591	3,096	1,683
	Average Power Outage Duration	Hrs/Case	205.16	140.72	73.19
Transmission and	Length of transmission line	Km	167	167	167
Distribution Loss	Transmission Loss	%	0.95%	0.20%	0.21%
of total energy	Length of distribution line	Km	6	6	6
Energy					
Energy consumption	Direct fuel consumption	GJ	115,420,586	144,980,196	154,938,500
within the organization	• Coal	GJ	114,606,169.88	144,469,158.16	154,604,073.30
	• Diesel	GJ	814,416.14	511,038.57	334,427.17
	Indirect energy consumption	GJ	0	0	0
	Electricity purchased	GJ	0	0	0
Water					
Water consumption	Total water consumption	megaliter	N/A	N/A	27,159
Emissions					
GHG emission	Total GHG (Scope 1&2)	Ton CO₂e	11,850,564.84	16,920,257.84	16,185,216.04
	• Direct GHG (Scope 1)	Ton CO ₂ e	11,850,235.17	16,920,206.73	16,185,163.77
	Indirect GHG (Scope 2)	Ton CO,e	329.66	51.11	52.27
	• Other Indirect GHG (Scope 3)	Ton CO₂e	1,379.16	1,488.25	1,714.47
	GHG Intensity (Scope 1 and 2)	Kg CO _s e/KWh	1.545	1.600	1.384
			1.040	1.000	1.004

At a Glance Ŧ

Торіс	Sub-topic	Unit	2016	2017	2018
	Direct GHG (Scope 1)	Ton CO ₂ e	344,166	558,387	443,680
	Indirect GHG (Scope 2)	Ton CO ₂ e	685.24	2,536.00	759.76
NO _x	Average Concentration	mg/Nm³	339.05-405.27	313.05-338.00	158.70-198.00
	Standard	mg/Nm ³	510	510	510
	Degree of Compliance	%	100	100	100
SO _x	Average Concentration	mg/Nm³	101.00-135.72	99.95-117.66	128.74-142.23
	Standard	mg/Nm ³	230	230	230
	Degree of Compliance	%	100	100	100
Particulate matter (PM)	Average Concentration	mg/Nm³	20.73-42.41	24.16-31.41	5.18-7.87
	Standard	mg/Nm ³	50	50	50
	Degree of Compliance	%	100	100	100
Effluent					
рН	min-max	-	7.74-8.87	8.27-8.85	8.54-9.6
	Standard	-	6-9	6-9	6-9
	Degree of Compliance	%	100%	100%	99.1%
TSS	min-max Concentration	mg/L	12.0-94.0	13.0-160.0	8.0-42.0
	Standard	mg/L	≤50	≤50	≤50
	Degree of Compliance	%	99.1%	99.1%	100%
BOD	min-max Concentration	mg/L	1.8-7.3	0.5-7.4	0-1.4
	Standard	mg/L	≤40	≤40	≤40
	Degree of Compliance	%	100%	100%	100%
COD	min-max Concentration	mg/L	≤40	≤40	≤40
	Standard	mg/L	≤120	≤120	≤120
	Degree of Compliance	%	100%	100%	100%
Temperature	min-max	°C	0-1	0-1	0-1
	Standard	°C	<3 different	<3 different	<3 different
	Degree of Compliance	%	100%	100%	100%
Significant spills	Total number of significant spills	Case	0	0	0
Waste					
Waste disposal by	Total hazardous waste disposed	Tons	286,613	528,714	870,302
disposal method	Reuse	Tons	0	0	0
	Recycle (liquid)	Liter	286,450	528,406	864,802
	Recycle (solid)	Tons	163	308	N/A
	 Recovery (including energy recovery) 	Tons	N/A	N/A	N/A
	Incineration	Tons	N/A	N/A	N/A
	 Deep well injection 	Tons	N/A	N/A	N/A
	Landfill	Tons	N/A	N/A	N/A
	On-site storage	Tons	N/A	N/A	5,500
	Others	Tons	N/A	N/A	N/A
	Total non-hazardous waste disposed	Tons	6,584	4,867	9,316
	Reuse	Tons	N/A	N/A	N/A
	Recycle	Tons	0.60	42.96	3,736
	Compositing	Tons	N/A	N/A	N/A
	 Recovery (including energy recovery) 	Tons	N/A	N/A	N/A
	Incineration	Tons	N/A	N/A	N/A

Topic	Sub tonic		2016	2017	2018	
торіс	Deep well injection	Tons	2010	2017	2010	
	Landfill	Tons	N/A	N/A	N/A	
		Tons	0,477.0	4,000.7	5,560 N/A	
	Others	Tons	46	71	N/A	
		Tons	202 107	522 591	970 619	E
	(Hazardous & Non-hazardous)	TONS	293,197	533,561	079,010	
Waste/By-product from	Total production of ash	Tons	2,079,546	2,250,012	3,027,776	
power plant	• Fly ash	Tons	2,079,546	2,250,012	3,027,776	
	• Gypsum	Tons	125,221	451,001	687,376	
	Re-used/recycled					
	Fly ash recycled	Tons	668	123,615.21	320,481	
	Gypsum recycled	Tons	N/A	N/A	30	
Environmental Compliance	e					
Non-Compliance with	Total monetary value of significant fines	Case	0	0	0	
Environmental Laws		THB	0	0	0	
and Regulations	Total number of non-monetary sanctions	Case	0	0	0	
	Case brought through dispute resolution mechanism	Case	0	0	0	
Return on Environmental	Investment					
Environmental	Capital expense	THB	3,636,852.21	2,904,797.85	5,891,396.81	
expenditure and cost saving	Operating expense	THB	11,048,257.51	15,330,591.52	10,935,230.65	Er
Environmental	Capital expense	ТНВ	N/A	12,823,021.02	48,574,584.00	
improvement project	Operating expense	THB	N/A	N/A	N/A	
Environmental Grievance	Mechanism					
Complaints from	Significant environmental complaint	Number	8	3	5	
related stakeholders on environment	Significant complaint resolved	Number	8	3	5	
Safety Performance						
Employee	Man hour	Hrs	1,687,506	1,664,701	1,727,688	
	Number of fatality	Male	0	0	0	
		Female	0	0	0	
	Number of high-consequence work related	Male	0	0	0	
	injury (excluding fatality)	Female	0	0	0	
	Number of Lost Time Injury	Male	0	0	0	
		Female	0	0	0	
	Number of recordable work-related injuries	Male	4	6	5	
		Female	0	0	0	
	Day Lost (exclude fatality and permanent	Male	0	0	0	
	disability)	Female	0	0	0	
	Fatality Rate	Person/Million Man-Hrs	0.00	0.00	0.00	
	LTIFR (including fatality and disability)	Person/Million Man-Hrs	0.00	0.00	0.00	4
	High consequence work related injury rate	Person/Million Man-Hrs	0.00	0.00	0.00	În
	Total Recordable Injury Rate (TRIR)	Person/Million Man-Hrs	2.37	3.60	2.89	
	Main type of work-related injury					
	Amputation	person	0	0	0	
	• Burn	person	0	0	0	

Торіс	Sub-topic	Unit	2016	2017	2018
	Chemical	person	0	0	0
	Contamination	person	0	0	0
	Contusion	person	4	4	2
	Dry heat friction	person	0	0	0
	Fracture	person	0	0	0
	• Hernia	person	0	0	0
	Irritation	person	0	0	0
	Laceration	person	0	2	3
	Puncture	person	0	0	0
	• Rash	person	0	0	0
	Strain& Sprain	person	0	0	0
	• Other	person	0	0	0
	Number of Occupational Disease	Male	0	0	0
		Female	0	0	0
Contractor	Man hour	Hrs	9,659,052	12,939,159	15,389,796
	Number of fatality	Male	0	0	1
		Female	0	0	0
	Number of high-consequence work related	Male	0	0	0
	injury (excluding fatality)	Female	0	0	0
	Number of Lost Time Injury	Male	4	4	3
		Female	0	0	0
	Number of recordable work-related injuries	Male	12	21	21
		Female	0	2	0
	Day Lost (exclude fatality and permanent	Male	3,030	27	6,684
	disability)	Female	0	0	0
	Fatality Rate	Person/Million Man-Hrs	0.00	0.00	0.06
	LTIFR (including fatality and disability)	Person/Million Man-Hrs	0.41	0.31	0.19
	High consequence work related injury rate	Person/Million Man-Hrs	0.00	0.00	0.00
	Total Recordable Injury Rate (TRIR)	Person/Million Man-Hrs	1.66	1.62	1.36
	Main type of work-related injury				
	Amputation	person	1	0	0
	• Burn	person	0	2	1
	Chemical	person	0	0	0
	Contamination	person	0	0	0
	Contusion	person	3	10	10
	Dry heat friction	person	0	0	0
	Fracture	person	1	0	0
	• Hernia	person	0	0	0
	Irritation	person	0	2	1
	Laceration	person	4	7	5
	Puncture	person	0	1	4
	• Rash	person	0	0	0
	Strain& Sprain	person	3	1	1
	Other	person	0	0	0
	Number of Occupational Disease	Male	0	0	0
		Female	0	0	

		Onn	2010	2017	2010
Public	Number of fatalities involving company asset incident	Number	0	0	0
	Number of injuries involving company asset incident	Number	0	0	0
	Number of health and safety related related legal case (including disease)	Number	0	0	0
	Compensation cost	THB	0.00	0.00	0.00
OHS Training/communic	cation				
Employee	OHS training program	Number	55	42	38
	OHS training hour	Hrs	3,210	1,102	1,024
Contractor	OHS training program	Number	750	780	539
	OHS training hour	Hrs	28,457	17,571	17,579
Expense and investment	for safety				
Expense for safety	Operation expense	ТНВ	16,677,903	23,892,511	24,701,400
operation	Capital Expense	THB	39,920,256	29,384,720	2,045,800
Expense for safety	Operation expense	THB			
improvement project	Capital Expense	ТНВ	270,000	36,016,260	20,500,000
Non-Compliance with la	ws and regulations in the social and economic a	rea			
Significant fine and	Total monetary value of significant fine	USD	0	0	0
non-monetary sanctions	Total number of non-monetary sanctions	Number	0	0	0
tor non-compliance with laws and/or regulations in the social and economic area	Case brought through dispute resolution mechanisms	Number	0	0	0
Full time employee					
Human Resource	Total full time employee	Person	736	722	734
Management	Male	Person	548	559	568
	Female	Person	188	163	166
	Nationality	Person	736	722	734
	• Thai	Person	258	270	275
	Laos PDR	Person	477	451	458
	Philippines	Person		1	1
	Age	Person	736	722	734
	• Under 30	Person	373	345	325
	• 30-39	Person	070	0+0 238	251
	• 40-49	Person	Q1	200 Q()	101
	• 50 and over	Person	50	30 30	57
		Person	736	700	734
	Bormanont	Person	632	710	602
	Temperany contract	Person	104	10	092
	- remporary, contract	Person	104	10	42
	Level	Person	653	722	734
	Senior Management	Person	17	19	19
	Middle Management	Person	80	80	90
	Junior Management	Person	179	191	187
	Supervisor and staff	Person	377	394	403
	• Other (worker)	Person	83	38	35

Торіс	Sub-topic	Unit	2016	2017	2018
	New Employee	Person	129	91	44
	• Male	Person	86	66	27
	• Female	Person	43	25	17
	Retainment of employee				
	Average length of service years	Years	2.88	3.52	4.33
	Estimated total employee eligible to retired in the next 5 years	Person	25	21	26
	Senior Management	Person	8	9	9
	Middle Management	Person	6	4	5
	Junior Management	Person	5	6	8
	Supervisor and staff	Person	4	1	2
	Others	Person	2	1	2
	Estimated total employee eligible to retired in the next 10 years	Person	32	28	30
	Senior Management	Person	4	3	4
	Middle Management	Person	8	8	8
	Junior Management	Person	9	8	9
	Supervisor and staff	Person	8	7	9
	• Others	Person	3	2	0
	Turn over	Person	79	104	36
	Reassignment	Person	45	22	29
	Retirement	Person	0	3	0
	Other termination	Person	34	79	7
	Total Turnover rate	%	10.73	13.57	4.09
	Volunteer Turnover rate	%	6.11	3.05	3.95
Gender distribution by p	rofessional category				
Gender distribution by	Senior Management	Person	17	19	19
protessional category	• Male	Person	15	15	14
	• Female	Person	2	4	5
	Middle Management	Person	80	80	90
	Male	Person	55	56	64
	• Female	Person	25	24	26
	Junior Management	Person	179	191	187
	• Male	Person	122	130	128
	• Female	Person	57	61	59
	Supervisor and staff	Person	377	394	403
	• Male	Person	308	328	334
	• Female	Person	69	66	69
	Professional and advisor	Person	7	9	7
	• Male	Person	7	9	7
	• Female	Person	0	0	0
Salary/Expense					
	Remuneration cost	THB	457,492,801	477,717,230	520,566,680
	Retirement benefit cost	THB	17,120,160	6,462,618	3,565,901
	Employee development cost	THB	3,504,051	4,415,843	4,862,361

Unit 2016 2017 2018 Topic Sub-topic Employee Development Total Training hours Hrs 12,883 16,642 18,004 Senior Management 228 164 Hrs 341 Middle Management Hrs 2,107 3,675 3,523 Junior Management Hrs 4,442 6,530 7,828 Economi Supervisor and staff Hrs 6,106 6,096 6,489 • Average training Hrs/person Hrs/Person 20.00 24.00 25.89 Total Training expense THB 3,504,051 4,415,843 4,862,361 THB/Person 12,000 12,000 12.000 · Senior Management THB/Person Middle Management 14,000 15,000 15,000 Junior Management THB/Person 13,000 15,000 16,000 Supervisor and staff THB/Person 8,000 10,000 11,000 Average training expense THB/Person 5,366 6,456 6,963 Parental leave Employee take parental leave Person 5 9 11 % 3 6 7 Number of employee return to work after Person 5 9 11 parental leave 3 7 % 6 Absenteeism Rate Absenteeism rate due to common illness % 0.58 0.59 0.55 Environment Impacted community 2,588 Plant area Impacted household Household -Impacted people Person 12,336 compensated household Household 975 compensated people Person 5,265 Transmission line Impacted household Household 249 Impacted people Person 1,345 compensated household Household 249 compensated people 1,345 Person -Contribute to improve host community quality of life Promotion of Supplementary Occupations Number of program 13 Community Investment and Related Techniques Number of direct 13,681 Socia beneficiaries Education Number of program 14 Number of direct 3,810 beneficiaries Number of program Public health, safety and wellness 4 Number of direct 12,818 beneficiaries Environment and climate change Number of program 1 Number of direct 130 Additional beneficiaries Information Job Opportunity Person 5,606 5,632 8,100 Complaint Complaint from Total Formal/significant complaint case 3 2 Case 10 by communities company operation Solved complaint 10 3 Case 2

GRI Content Index

		Po	ige	
Disclosure	Description	Sustainability Report	Annual Report	Detail/Omission
GRI 101: Fo	undation 2016			
GRI 102: Ge	eneral Disclosures 2016			
Organization	nal Profile	- ·		
102-1	Name of the organization	Front cover		
102-2	Activities, brands, products, and services	10-11, 14-19		
102-3	Location of headquarters	Back cover		
102-4 102 F	Location of operations	12-13	00.01	
102-5	Workets served	14 10 25 26	20-21	
102-0	Markets served	14-19, 25-20		
102-7	Scale of the organization	172 174		
102-8	Supply choin	96.90		
102-9	Supply chain	00-09		The first Report Power
102-10	Significant changes to the organization and its supply chain	40		Sustainability Report
102-11	Precautionary Principle or approach	69-73	34-43	
102-12	External initiatives	39-41		
102-13	Membership of associations	165		
EU1 ^e	Installed capacity, broken down by primary energy source and by regulatory regime	168		
EU2 ^E	Net energy output broken down by primary energy source and by regulatory regime	170		
EU3 ^e	Number of residential, industrial, institutional and commercial customer accounts	-		On the process of data standardization
Strategy				
102-14	Statement from senior decision-maker	4-5		
102-15	Key impacts, risks, and opportunities	25-26, 69-73		
Ethics and Ir	itegrity			
102-16	Values, principles, standards, and norms of behavior	55-59		
102-17	Mechanisms for advice and concerns about ethics	58		
Governance				
102-18	Governance structure	20-24		
102-19	Delegating authority	20-24		
102-20	Executive-level responsibility for economic, environmental, and social topics	27-30		
102-21	Consulting stakeholders on economic, environmental, and social topics	31-34		
102-22	Composition of the highest governance body and its committees	21-22		
102-23	Chair of the highest governance body	21	23	
102-24	Nominating and selecting the highest governance body	21-22	25	
102-25	Conflicts of interest	21, 57	23-26	
102-26	Role of highest governance body in setting purpose, values, and strategy	21, 27-29		
102-27	Collective knowledge of highest governance body	23	24	
102-28	Evaluating the highest governance body's performance	23, 29		
102-29	Identifying and managing economic, environmental, and social impacts	27-28		
102-30	Effectiveness of risk management processes	27-28, 69-73		
102-31	Review of economic, environmental, and social topics	29		

Production Product																																																																																																																													
Control <t< th=""><th>Disclosure</th><th>Description</th><th>Pc Suctoire ability</th><th></th><th></th></t<>	Disclosure	Description	Pc Suctoire ability																																																																																																																										
Q2.32Highest governance body's role in sustainability reporting Q27-38. Nature and total number of roltical concernsQ27-38. 80-71 Q27-38. 80-71 Q2.33Remuneration policiesQ2.48Q2.48Q2.48Q2.48Q2.48Q2.48Q2.48Q2.48Q2.44<	Disclosure	Description	Report	Report	Derail/Omission																																																																																																																								
22.33Communicating ortical concerns27-28, 69-71402.34Nature and total number of critical concerns31-38, 71-722602.35Remuneration policies23, 292602.36Process for determining remuneration02.37Stakeholders' involvement in remuneration02.38Arnuli total compensation ratio02.39Percentage increase in annual total compensation ratio02.40List of stakeholder groups32-3402.41Collective barganing agreements176-02.42Identifying and selecting stakeholders31-34-02.43Approach to stakeholder groups32-34-02.44Key topics and concerns raised32-34-02.45Entities included in the consolidated financial statements16320-2102.44Bedring report content and topic Boundaries8, 38-38-02.45Delning report content and topic Boundaries8, 38-38-02.46Restatements of information802.50Reporting period802.51Date of most reporting-8-02.52GRI content index167-17703.52Contact point for questions regarding the report8-03.52GRI content index27, 106, 10803.52External assurance03.53	102-32	Highest governance body's role in sustainability reporting	29																																																																																																																										
Q2.34Nature and total number of critical concerns31-38, 71-7226Q2.35Process for determining remuneration23, 2926Q2.37Stakeholders' involvement in remunerationQ2.38Process for determining remunerationQ2.39Percentage increase in annual total compensation ratioQ2.40List of stakeholder groups32-34Q2.41Collective barganing agreements176Q2.42Identifying and selecting stakeholders31Q2.43Approach to stakeholder engagement32-34Q2.44Identifying eprof.32-34Q2.45Identifying report content and topic Boundaries8, 53-38Q2.44Changes in reporting837-38Q2.45Infired genot content and topic Boundaries8, 63-38Q2.46Infired genot content and topic Boundaries8Q2.47List of material topics37-38Q2.48Changes in reporting8Q2.49Changes in reporting8Q2.51Date of most recent report8Q2.52Reporting cycle8Q2.53Content index167-177Q2.54Claims of reporting in accordance with the GRI Standards8 <td>102-33</td> <td>Communicating critical concerns</td> <td>27-28, 69-71</td> <td></td> <td></td>	102-33	Communicating critical concerns	27-28, 69-71																																																																																																																										
Q2.35Remomention policiesQ3. 29Q6Q2.34Process for determining remuneration23. 2926Q2.35Stakeholders' involvement in remuneration-Q2.38Annual total compensation ratio-Q2.39Percentage increase in annual total compensation ratio-Q2.30List of stakeholder groups32.34Q2.41Collective bargaining agreements176Q2.42Identifying and selecting stakeholders31Q2.43Approach to stakeholder engagement32.34Q2.44Key topics and concerns raised32.34Q2.45Defining report content and topic Boundaries8. 35.38Q2.46Defining report content and topic Boundaries8. 35.38Q2.47List of material topics37.38Q2.48Restatements of information8Q2.49Changes in reporting-Q2.40Changes in reporting-Q2.41List of material topics8Q2.42Changes in reporting the report8Q2.43Content index:167-177Q2.54Claims of roporting in accordance with the GRI Standard's8Q2.55GRI content index:167-177Q3.54Explanation of the material topic and its Boundary-Q3.54Explanation of the material topic and its Boundary-Q3.55GRI content index:167-177Q3.55Francial implications and other retirement plans-Q3.55Explanation of the material topic and its Boundary <td>102-34</td> <td>Nature and total number of critical concerns</td> <td>31-38, 71-72</td> <td></td> <td></td>	102-34	Nature and total number of critical concerns	31-38, 71-72																																																																																																																										
Q2.36Process for determining remunerationQ3. 29Q5Stakeholders' involvement in remuneration-Sample interaction ratio-Q2.37Percentage increase in annual total compensation ratio-Q2.30Percentage increase in annual total compensation ratio-Q2.41Collective bargaining agreements176Q2.42Identifying and selecting stakeholders31Q2.43Approach to stakeholder engagement32-34Q2.44Key topics and concerns raised32-34Q2.45Enlise included in the consolidated financial statements113Q2.46Delining report content and topic Boundaries8, 35-38Q2.47List of material topics37-38Q2.48Perstements or information8Q2.50Reporting period8Q2.51Date of most recent report8Q2.52Reporting optic8Q2.53Context pient for questions regarding the report8Q2.54Claims of reporting in accordance with the GRI Standards8Q2.55GRI context infer49-54Q3.51Explanation of the material topic and its Boundary*Q3.52Charlest pient for questions regarding the report8Q3.53Context infer72, 106, 108Q3.54Explanation of the material topic and its Boundary*Q3.54Finandard approach and the components46-44Q3.51Explanation of the material topic and its Boundary*Q3.51Finandal inplic	102-35	Remuneration policies	23, 29	26																																																																																																																									
Q2.37Stakeholders' involvement in remunerationQ2.38Annual total compensation ratioQ2.39Percentage increase in annual total compensation ratioQ2.40List of stakeholder groups32-34Q2.41Collective bargaining agreements176Q2.42Identifying and selecting stakeholders31Q2.43Approach to stakeholder engagement32-34Q2.44Key topics and concerns raised32-34Q2.44Entities included in the consolidated financial statements16320-21.Q2.44Defining report content and topic Boundaries8, 35-38Q2.44Restatements of information8Q2.45Entities included in the consolidated financial statements8Q2.44Restatements of information8Q2.45Changes in reportingQ2.51Date of most recent report8Q2.52Reporting cycle8Q2.54Changes in reporting in accordance with the GRI Standards8 <t< td=""><td>102-36</td><td>Process for determining remuneration</td><td>23, 29</td><td>26</td><td></td></t<>	102-36	Process for determining remuneration	23, 29	26																																																																																																																									
Q2.38Annual total compensation ratio.Q2.39Percentage increase in annual total compensation ratio.Weinbolker Engagement32-34.Q2.40List of stakeholder groups32-34.Q2.41Collective bargaining agreements176.Q2.42Identifying and selecting stakeholders31.Q2.43Approach to stakeholder engagement32-34.Q2.44Key topics and concerns raised32-34.Q2.45Entities included in the consolidated financial statements16320-21Q2.44Defining report content and topic Boundaries8, 35-38.Q2.47List of material topics37-38.Q2.48Restatements of information8.Q2.49Changes in reportingQ2.50Reporting period8.Q2.51Diate of most recent report8.Q2.52Reporting cycle8.Q2.53GRI content index167-177.Q2.54Clains of reporting in accordance with the GRI Standards8.Q3.10Explanation of the material topica and its BoundaryQ3.1Explanation of the material topica and opportunities due to clainate approach and its components49-54Q3.24Explanation of the material topica and its BoundaryQ3.1Explanation of the material topica and its BoundaryQ3.1Explanation of the material topica and its Boundary	102-37	Stakeholders' involvement in remuneration	-																																																																																																																										
Q2.39Percentage increase in annual total compensation ratioUskeholder brggement32-34	102-38	Annual total compensation ratio	-																																																																																																																										
Indeholder Engagement Signal Signal <th< td=""><td>102-39</td><td>Percentage increase in annual total compensation ratio</td><td>-</td><td></td><td></td></th<>	102-39	Percentage increase in annual total compensation ratio	-																																																																																																																										
Q2-40List of stakeholder groups32-34Selection is takeholder groupsQ2-41Collective bargaining agreements176Selection is takeholder or agreements31Q2-42Identifying and selecting stakeholders31Selection is takeholder or agreement32-34Q2-44Key topics and concerns raised32-34Selection is takeholder or agreement32-34Q2-45Entities included in the consolidated financial statements6, 35-38Selection is the selection information is the selection information is selection information8Q2-47List of material topics37-38The first Banpu Power Sustainability ReportQ2-48Restatements of information8Selection is selection information8Q2-49Changes in reporting8Selection is selection information8Q2-51Date of most recent report8Selection is selection information is regarding the report8Q2-55GRI content index167-177Selection is regarding the report8Q2-55GRI content index167-177Selection is regarding the report8Q3-30Evaluation of the material topic and its Boundary-Selection is regarding the reportQ3-31Explanation of the material topic and its Components49-54Selection is regarding the reportQ3-32Evaluation of the material topic and its Boundary-Selection is regarding the reportQ3-34Evaluation of the material topic and its Boundary167Selection is reportingQ3-34Evaluation o	Stakeholder	Engagement																																																																																																																											
02.41Collective bargaining agreements176Image and the set of the se	102-40	List of stakeholder groups	32-34																																																																																																																										
Q2-42Identifying and selecting stakeholders3131Q2-43Approach to stakeholder engagement32-34Q2-44Key topics and ocnems raised32-34Q2-44Key topics and ocnems raised32-34Q2-45Entities included in the consolidated financial statements16320-21Q2-46Defining report content and topic Boundaries8, 35-38Q2-47List of material topics37-38Q2-48Restatements of information8Q2-49Changes in reporting-Q2-50Reporting period8Q2-51Date of most recent report8Q2-52Reporting cycle8Q2-53Coltact point for questions regarding the report8Q2-54Claims of reporting in accordance with the GRI Standards8Q2-55GRI content index167-177Q2-56External assurance-trainagement approach49-54Q1-1Direct economic value generated and distributedQ1-2Financial implications and other risks and opportunities due to to imate change72, 106, 108Q1-3Evaluation of the material topic and its Boundary-Q1-3Evaluation of the material topic and its Boundary-Q2-3Iterane assurance-Q1-3Evaluation of the material topic and its Boundary-Q2-4Iterane assurance-Q2-5The management approach-Q3-3Evaluation of the material topic and its Bounda	102-41	Collective bargaining agreements	176																																																																																																																										
Q2.43Approach to stakeholder engagement32-349Q2.44Key topics and concerns raised32-349Q2.45Entities included in the consolidated financial statements16320-21Q2.46Defining report content and topic Boundaries8, 35-389Q2.47List of material topics37-389Q2.48Restatements of information89Q2.49Changes in reporting-Sistinability ReportQ2.50Reporting period89Q2.51Date of most recent report89Q2.52Reporting cycle89Q2.53Contact point for questions regarding the report89Q2.54Claims of reporting in accordance with the GRI Standards89Q2.55GRI content index167-1779Q3.1Explanation of the material topic and its Boundary-Not a material topicQ3.1Explanation of the material topic and its Boundary-Not a material topicQ3.1Explanation of the material topic and its Boundary-167Q3.1Explanation of the material topic and its Boundary-1Q3.2The management approach and its Components49-54167Q3.1Explanation of the material topic and its Boundary-1Q3.1Explanation of the material topic and its Boundary-1Q3.2The management approach and its Components-1Q3.1Explanation of the material topic and i	102-42	Identifying and selecting stakeholders	31																																																																																																																										
Q2.44Key topics and concerns raised32-3491entriesentriesC2.45Entities included in the consolidated financial statements16.820-21C2.45Entities included in the consolidated financial statements16.820-21C2.45Entities included in the consolidated financial statements37-3802.44Ites of material topics37-3802.45Restatements of information802.45Reporting period802.50Reporting period802.51Date of most recent report802.52Reporting cycle802.53Contact point for questions regarding the report802.55GRI content index167-17702.55GRI content index167-17702.55GRI content index167-17702.55GRI content index167-17702.55Contact point for questions regarding the report802.55GRI content index167-17702.50Enternal assurance-02.50Februation of the material topic and its Boundary-0.50.5GI content index1670.51670.51670.5 <td>102-43</td> <td>Approach to stakeholder engagement</td> <td>32-34</td> <td></td> <td></td>	102-43	Approach to stakeholder engagement	32-34																																																																																																																										
pending Procise initial second s	102-44	Key topics and concerns raised	32-34																																																																																																																										
02.45Entities included in the consolidated financial statements16320-21Just of material topics8, 35-3802.44Defining report content and topic Boundaries37-3837-38102.47List of material topics37-3837-38102.48Restatements of information837-38102.49Changes in reporting-8102.50Reporting period83102.51Date of most recent report81102.52Reporting recent report81102.53Contact point for questions regarding the report81102.54Calims of reporting in accordance with the GRI Standards81102.55GRI content index167-17711102.55External assurance1103.1Explanation of the material topic and its Boundary-11103.2The management approach and its components49-5441103.3Evaluation of the material and justributed16711103.1Explanation of the material topic and its Boundary-11103.2The management approach and its components49-5411103.1Evaluation of the material topic and its Boundary-11103.2The management approach and its components-1103.2	Reporting Pr	ractice																																																																																																																											
02.46Defining report content and topic Boundaries8, 35-38902.47List of material topics37-3802.48Restatements of information802.49Changes in reporting°02.50Reporting period802.51Date of most recent report802.52Reporting cycle802.53Contact point for questions regarding the report802.54Claims of reporting in accordance with the GRI Standards802.55GRI content index167-17702.56External assurance-vorting reported its BoundaryA explanation of the material topic and its Boundary	102-45	Entities included in the consolidated financial statements	163	20-21																																																																																																																									
02.47List of material topics37-3837-3802:48Restatements of information802:49Changes in reporting802:50Reporting period802:51Date of most recent report802:52Reporting cycle802:53Contact point for questions regarding the report802:54Claims of reporting in accordance with the GRI Standards802:55GRI content index167-17702:56GRI content index167-17703:10Explanation of the material topic and its Boundary-03:21Explanation of the management approach46-4801:10Direct economic value generated and distributed16701:22Financial implications and other reitement plana-01:31Explanation of the material topic and its Boundary72, 106, 10801:41Direct economic value generated and distributed16701:42Financial implications and other reitement plana-01:43Defined benefit plan obligations and other reitement plana-01:43Explanation of the material topic and its Boundary-01:43Direct economic rupude generated and distributed16701:49Direct economic rupude generated and distributed16701:40Inferd benefit plan obligations and other reitement plana-02:41Explanation of the material topic and its Boundary-03:41Explanation of the material topic and its Boundary-03:42I	102-46	Defining report content and topic Boundaries	8, 35-38																																																																																																																										
02.48Restatements of information8802.49Changes in reporting-The first Banpu Power Sustainability Report02.50Reporting period802.51Date of most recent report802.52Reporting cycle802.53Contact point for questions regarding the report802.54Claims of reporting in accordance with the GRI Standards802.55GRI content index167-17702.55GRI content index167-177to management approach49-54Other management approach46-4801.1Direct economic value generated and distributed16701.2Financial implications and other risks and opportunities due to climate change72, 106, 10801.3Defined benefit plan obligations and other retirement plans-03.1Explanation of the material topic and its Boundary-01.3Defined benefit plan obligations and other retirement plans-03.1Explanation of the material topic and its Boundary-03.2Financial implications and other risks and opportunities due to climate change-03.1Explanation of the material topic and its Boundary-03.2Financial implications and other retirement plans-03.3Explanation of the material topic and its Boundary-03.4Explanation of the material topic and its Boundary-03.5Explanation of the material t	102-47	List of material topics	37-38																																																																																																																										
02.49Changes in reporting-The first Banpu Power Sustainability Report02.50Reporting period802.51Date of most recent report802.52Reporting cycle802.53Contact point for questions regarding the report802.54Claims of reporting in accordance with the GRI Standards802.55GRI content index167-17702.56External assurance-volspan="3">volspan="3">volspan="3">volspan="3">volspan="3">volspan="3">volspan="3">volspan="3">volspan="3">volspan="3">volspan="3">volspan="3">volspan="3">volspan="3"2015volspan="3"vol	102-48	Restatements of information	8																																																																																																																										
02:50Reporting period8802:51Date of most recent report802:52Reporting cycle802:53Contact point for questions regarding the report802:54Claims of reporting in accordance with the GRI Standards802:55GRI content index167-17702:50GRI content index167-17702:51External assurance167-177volspan="3">controlvolspan="3">volspan="3">volspan="3">volspan="3">volspan="3">volspan="3">volspan="3">volspan="3">volspan="3"controlvolspan="3">controlvolspan="3"	102-49	Changes in reporting	-		The first Banpu Power Sustainability Report																																																																																																																								
02.51Date of most recent report8802.52Reporting cycle802.53Contact point for questions regarding the report802.54Claims of reporting in accordance with the GRI Standards802.55GRI content index167-17702.56External assurance-vertice state st	102-50	Reporting period	8																																																																																																																										
02:52Reporting cycle88802:53Contact point for questions regarding the report8802:54Claims of reporting in accordance with the GRI Standards802:55GRI content index167-17702:56External assurance-version of the material topic and its Boundaryother statistic properties of the material topic and its Boundary03:1Explanation of the material topic and its Boundary04:6:4801:10Direct economic value generated and distributed167:77Not a material topic01:20Explanation of the material topic and its Boundary0:2:1010:2:10Terretor economic value generated and distributed167:700:2:1010:2:1010:2:10Conomic Implications and other risks and opportunities due to climate change10:2:1010:2:1010:2:1011:2:10:10:10:10:10:10:10:10:10:10:10:10:10:	102-51	Date of most recent report	8																																																																																																																										
02:53Contact point for questions regarding the report8802:54Claims of reporting in accordance with the GRI Standards802:55GRI content index167-17702:56External assurance-conomicconomicconomic Performance 2016Use colspan="2">Not a material topic and its BoundaryStatiantian of the material topic and its BoundaryColspan="2">Not a material topicUse colspan="2">Not a material topicOptimal performance 2016Use colspan="2">Not a material topicOptimal performance 2016Use colspan="2">Not a material topicOptimal performance approach and its components49-54Optimal performance approach and its componentsOptimal performance approach and its componentsOptimal performance approach and other retirement plansOptimal benefit plan obligations and other retirement plansOptimal benefit plan obligationsOptimal benefit plan ob	102-52	Reporting cycle	8																																																																																																																										
02:54Claims of reporting in accordance with the GRI Standards802:55GRI content index167-17702:56External assurance-02:57External assurance-conomicconomicconomicconomicExternal assuranceconomic Performance 2016Conomic Performance 2016Conomic Performance 2016Conomic Performance 2016Conomic Performance 2016Conomic Performance approach and its BoundaryA management approach and its components49-54Office conomic value generated and distributed167Colspan="3">Not a material topicColspan="3">Colspan="3"Colspan="3">Colspan="3">Colspan="3">Colspan="3">Colspan="3">Colspan="3">Colspan="3">Colspan="3">Colspan="3">Colspan="3">Colspan="3">Colspan="3">Colspan="3">Colspan="3">Colspan="3">Colspan="3"Colspan="3">Colspan="3"Colspan="3"Colspan="3"Colspan="3"Colspan="3"Colspan="3" <tr <="" <td="" colspan="3" t<="" td=""><td>102-53</td><td>Contact point for questions regarding the report</td><td>8</td><td></td><td></td></tr> <tr><td>Q2.55GRI content index167-177167Q2.56External assuranceQ2.56External assuranceConsineConsineGR1 content index 2016-Not a material topicQ3.10Explanation of the material topic and its Boundary-Not a material topicQ3.21The management approach and its components49-54-Q3.31Evaluation of the management approach46-48-Q1.11Direct economic value generated and distributed167-Q1.22Financial implications and other risks and opportunities due to climate change72, 106, 108-Q1.31Defined benefit plan obligations and other retirement plansQ3.21Explanation of the material topic and its Boundary-Not a material topicQ3.23Evaluation of the material topic and its Boundary-Not a material topicQ3.24The management approach and its componentsQ3.35Evaluation of the management approachQ3.41Infrastructure investments and services supportedQ3.52Significant indirect economic impacts167-Q3.53Evaluation of the management approachQ3.64Evaluation of the management approachQ3.74Explanation of the management approachQ3.75Significant indirect economic impacts167-<!--</td--><td>102-54</td><td>Claims of reporting in accordance with the GRI Standards</td><td>8</td><td></td><td></td></td></tr> <tr><td>02.56External assurance-Image: constraint of the material topic and its Boundary-Separation of the material topic and its Boundary-Not a material topic03.1Explanation of the material topic and its Boundary-Not a material topic03.2The management approach and its components49-5403.3Evaluation of the management approach46-4816701.1Direct economic value generated and distributed16701.2Financial implications and other risks and opportunities due to climate change72, 106, 10801.3Defined benefit plan obligations and other retirement plans03.1Explanation of the material topic and its Boundary-Not a material topic03.2The management approach and its components03.3Evaluation of the material topic and its Boundary-Not a material topic03.4Evaluation of the management approach03.3Evaluation of the management approach03.4Evaluation of the management approach03.5Evaluation of the management approach03.6Evaluation of the management approach03.7Infrastructure investments and services supported03.7Significant indirect economic impacts167<!--</td--><td>102-55</td><td>GRI content index</td><td>167-177</td><td></td><td></td></td></tr> <tr><td>conomicconomicconomicReformance 201603-1Explanation of the material topic and its Boundary-03-2The management approach and its components49-5403-3Evaluation of the management approach46-4801-1Direct economic value generated and distributed16701-2Financial implications and other risks and opportunities due to climate change72, 106, 10801-3Defined benefit plan obligations and other retirement plans-Verture Economic Impocts 2016Verture Economic Impocts 2016Verture investments and services supported03-3Evaluation of the management approach-03-1Explanation of the material topic and its Boundary-Not a material topicVerture Economic Impocts 2016Verture Economic Impocts 2016Verture investments and services supported03-3Evaluation of the management approach-03-1Infrastructure investments and services supported-03-2Significant indirect economic impacts16703-3Significant indirect economic impacts16703-1Explanation of the material topic and its Boundary-Not a material topicNot a material topicNot a material topic and its BoundaryNot a material topicVerture Investments and services supported<</td><td>102-56</td><td>External assurance</td><td>-</td><td></td><td></td></tr> <tr><td>conomicconomicRI 201: Evolution of the material topic and its Boundary-03-1Explanation of the material topic and its Boundary49-5403-2The management approach and its components49-5403-3Evaluation of the management approach46-4801-1Direct economic value generated and distributed16701-2Financial implications and other risks and opportunities due to climate change72, 106, 10801-3Defined benefit plan obligations and other retirement plans-03-1Explanation of the material topic and its Boundary-03-1Explanation of the material topic and its Boundary-03-2The management approach and its components-03-1Infrastructure investments and services supported-03-1Infrastructure investments and services supported-03-2Significant indirect economic impacts16703-1Significant indirect economic impacts16703-2Significant indirect economic impacts-03-3Evaluation of the management approach-03-1Infrastructure investments and services supported-03-2Significant indirect economic impacts16703-3Significant indirect economic impacts-03-1Infrastructure investments and services supported-03-2Significant indirect economic impacts16703-3Significant indirect economic impacts16703-4</td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td>RRI 201: Economic Performance 2016Not a material topic03-1Explanation of the material topic and its Boundary-03-2The management approach and its components49-5403-3Evaluation of the management approach46-4801-1Direct economic value generated and distributed16701-2Financial implications and other risks and opportunities due to climate change72, 106, 10801-3Defined benefit plan obligations and other retirement plans-03-1Explanation of the material topic and its Boundary-03-3Explanation of the material topic and its Boundary-03-1Infrastructure investment approach-03-2The management approach and its components-03-3Evaluation of the material topic and its Boundary-03-1Infrastructure investment approach-03-2Significant indirect economic impacts-03-3Evaluation of the management approach-03-1Infrastructure investments and services supported-03-2Significant indirect economic impacts16703-3Evaluation of the material topic and its Boundary-03-1Infrastructure investments and services supported-03-2Significant indirect economic impacts16703-3Evaluation of the material topic and its Boundary-03-1Infrastructure investments and services supported-03-2Significant indirect economic impacts16703-3E</td><td>Economic</td><td></td><td></td><td></td><td></td></tr> <tr><td>03-1Explanation of the material topic and its Boundary-Not a material topic03-2The management approach and its components49-5446-4801-3Evaluation of the management approach46-4816701-1Direct economic value generated and distributed16746-4801-2Financial implications and other risks and opportunities due to climate change72, 106, 10846-4801-3Defined benefit plan obligations and other retirement plansRI 203: Litter Economic Imports 201603-1Explanation of the material topic and its Boundary-Not a material topic03-3Evaluation of the material topic and its components03-1Infrastructure investments and services supported03-2Significant indirect economic impacts167-03-1Explanation of the material topic and its Boundary03-2Significant indirect economic impacts167-03-3Evaluation of the management approach03-1Infrastructure investments and services supported03-2Significant indirect economic impacts167-03-1Explanation of the material topic and its Boundary03-1Explanation of the material topic and its Boundary03-1Explanation of the material topic and its Boundary167-03-1Explanation of the material topic and its Boundary167-<!--</td--><td>GRI 201: Ec</td><td>conomic Performance 2016</td><td></td><td></td><td></td></td></tr> <tr><td>03-2The management approach and its components49-5403-3Evaluation of the management approach46-4801-1Direct economic value generated and distributed16701-2Financial implications and other risks and opportunities due to climate change72, 106, 10801-3Defined benefit plan obligations and other retirement plans-01-3Defined benefit plan obligations and other retirement plans-03-1Explanation of the material topic and its Boundary-03-2The management approach and its components-03-3Evaluation of the management approach-03-1Infrastructure investments and services supported-03-2Significant indirect economic impacts16703-1Significant indirect economic impacts16703-1Explanation of the material topic and its Boundary-03-2Significant indirect economic impacts16703-3Evaluation of the management approach-03-1Infrastructure investments and services supported-03-2Significant indirect economic impacts16703-1Explanation of the material topic and its Boundary-03-1Explanation of the material topic and its Boundary-03-1Explanation of the material topic and its Boundary16703-1Explanation of the material topic and its Boundary16703-1Explanation of the material topic and its Boundary16703-1Explanation of the material topic and its</td><td>103-1</td><td>Explanation of the material topic and its Boundary</td><td>-</td><td></td><td>Not a material topic</td></tr> <tr><td>03-3Evaluation of the management approach46-4801-1Direct economic value generated and distributed16701-2Financial implications and other risks and opportunities due to climate change72, 106, 10801-3Defined benefit plan obligations and other retirement plans-03-1Explanation of the material topic and its Boundary-03-2The management approach and its components-03-3Evaluation of the management approach-03-1Infrastructure investments and services supported-03-2Significant indirect economic impacts16703-2Significant indirect economic impacts16703-3Evaluation of the material topic and its Boundary-03-1Infrastructure investments and services supported-03-2Significant indirect economic impacts16703-1Explanation of the material topic and its BoundaryNot a material topic03-2Significant indirect economic impacts16703-3Explanation of the material topic and its BoundaryNot a material topic03-1Explanation of the material topic and its Boundary16703-1Explanation of the material topic and its Boundary86-8703-1Explanation of the material topic and its Boundary86-87</td><td>103-2</td><td>The management approach and its components</td><td>49-54</td><td></td><td></td></tr> <tr><td>01-1Direct economic value generated and distributed16701-2Financial implications and other risks and opportunities due to climate change72, 106, 10801-3Defined benefit plan obligations and other retirement plans-01-3Defined benefit plan obligations and other retirement plans-01-3Explanation of the material topic and its Boundary-03-1Explanation of the material topic and its Boundary-03-2The management approach and its components-03-3Evaluation of the management approach-03-1Infrastructure investments and services supported-03-2Significant indirect economic impacts16703-2Significant indirect economic impacts16703-3Evaluation of the material topic and its Boundary-03-1Infrastructure investments and services supported-03-2Significant indirect economic impacts16703-2Significant indirect economic impacts16703-3Explanation of the material topic and its BoundaryNot a material topic03-1Explanation of the material topic and its Boundary86-87Not a material topic</td><td>103-3</td><td>Evaluation of the management approach</td><td>46-48</td><td></td><td></td></tr> <tr><td>01-2Financial implications and other risks and opportunities due to climate change72, 106, 10810801-3Defined benefit plan obligations and other retirement plans01-3Defined benefit plan obligations and other retirement plans03-1Explanation of the material topic and its Boundary-Not a material topic03-2The management approach and its components03-3Evaluation of the management approach03-1Infrastructure investments and services supported03-2Significant indirect economic impacts167-03-1Explanation of the material topic and its Boundary03-2Significant indirect economic impacts167-03-3Explanation of the material topic and its Boundary03-1Explanation of the material topic and its Boundary86-87Not a material topic</td><td>201-1</td><td>Direct economic value generated and distributed</td><td>167</td><td></td><td></td></tr> <tr><td>01-3Defined benefit plan obligations and other retirement plans-CRI 203: Indirect Economic Impacts 2016-Not a material topic03-1Explanation of the material topic and its Boundary-Not a material topic03-2The management approach and its components03-3Evaluation of the management approach03-1Infrastructure investments and services supported03-2Significant indirect economic impacts167-03-1Explanation of the material topic and its Boundary86-87Not a material topic</td><td>201-2</td><td>Financial implications and other risks and opportunities due to climate change</td><td>72, 106, 108</td><td></td><td></td></tr> <tr><td>SRI 203: Indirect Economic Impacts 2016 Not a material topic 03-1 Explanation of the material topic and its Boundary - 03-2 The management approach and its components - 03-3 Evaluation of the management approach - 03-1 Infrastructure investments and services supported - 03-2 Significant indirect economic impacts 167 03-1 Explanation of the material topic and its Boundary 86-87</td><td>201-3</td><td>Defined benefit plan obligations and other retirement plans</td><td>-</td><td></td><td></td></tr> <tr><td>03-1Explanation of the material topic and its Boundary-Not a material topic03-2The management approach and its components03-3Evaluation of the management approach03-1Infrastructure investments and services supported03-2Significant indirect economic impacts167-03-1Explanation of the material topic and its Boundary86-87Not a material topic</td><td>GRI 203: In</td><td>direct Economic Impacts 2016</td><td></td><td></td><td></td></tr> <tr><td>03-2The management approach and its components-03-3Evaluation of the management approach-03-1Infrastructure investments and services supported-03-2Significant indirect economic impacts167RI 204: Proctices 201603-1Explanation of the material topic and its Boundary86-8703-1Explanation of the material topic and its Boundary86-87</td><td>103-1</td><td>Explanation of the material topic and its Boundary</td><td>-</td><td></td><td>Not a material topic</td></tr> <tr><td>03-3Evaluation of the management approach-03-1Infrastructure investments and services supported-03-2Significant indirect economic impacts167RI 204: Practices 2016USA planation of the material topic and its Boundary86-8703-1Explanation of the material topic and its Boundary86-87</td><td>103-2</td><td>The management approach and its components</td><td>-</td><td></td><td></td></tr> <tr><td>03-1Infrastructure investments and services supported-03-2Significant indirect economic impacts167RI 204: Procurement Practices 201656-8703-1Explanation of the material topic and its Boundary86-87</td><td>103-3</td><td>Evaluation of the management approach</td><td>-</td><td></td><td></td></tr> <tr><td>03-2Significant indirect economic impacts167KR 204: Procurement Practices 201603-1Explanation of the material topic and its Boundary86-87Not a material topic</td><td>203-1</td><td>Infrastructure investments and services supported</td><td>-</td><td></td><td></td></tr> <tr><td>SRI 204: Procurement Practices 2016 03-1 Explanation of the material topic and its Boundary 86-87 Not a material topic</td><td>203-2</td><td>Significant indirect economic impacts</td><td>167</td><td></td><td></td></tr> <tr><td>03-1 Explanation of the material topic and its Boundary 86-87 Not a material topic</td><td>GRI 204: Pr</td><td>ocurement Practices 2016</td><td></td><td></td><td></td></tr> <tr><td></td><td>103-1</td><td>Explanation of the material topic and its Boundary</td><td>86-87</td><td></td><td>Not a material topic</td></tr>	102-53	Contact point for questions regarding the report	8			Q2.55GRI content index167-177167Q2.56External assuranceQ2.56External assuranceConsineConsineGR1 content index 2016-Not a material topicQ3.10Explanation of the material topic and its Boundary-Not a material topicQ3.21The management approach and its components49-54-Q3.31Evaluation of the management approach46-48-Q1.11Direct economic value generated and distributed167-Q1.22Financial implications and other risks and opportunities due to climate change72, 106, 108-Q1.31Defined benefit plan obligations and other retirement plansQ3.21Explanation of the material topic and its Boundary-Not a material topicQ3.23Evaluation of the material topic and its Boundary-Not a material topicQ3.24The management approach and its componentsQ3.35Evaluation of the management approachQ3.41Infrastructure investments and services supportedQ3.52Significant indirect economic impacts167-Q3.53Evaluation of the management approachQ3.64Evaluation of the management approachQ3.74Explanation of the management approachQ3.75Significant indirect economic impacts167- </td <td>102-54</td> <td>Claims of reporting in accordance with the GRI Standards</td> <td>8</td> <td></td> <td></td>	102-54	Claims of reporting in accordance with the GRI Standards	8			02.56External assurance-Image: constraint of the material topic and its Boundary-Separation of the material topic and its Boundary-Not a material topic03.1Explanation of the material topic and its Boundary-Not a material topic03.2The management approach and its components49-5403.3Evaluation of the management approach46-4816701.1Direct economic value generated and distributed16701.2Financial implications and other risks and opportunities due to climate change72, 106, 10801.3Defined benefit plan obligations and other retirement plans03.1Explanation of the material topic and its Boundary-Not a material topic03.2The management approach and its components03.3Evaluation of the material topic and its Boundary-Not a material topic03.4Evaluation of the management approach03.3Evaluation of the management approach03.4Evaluation of the management approach03.5Evaluation of the management approach03.6Evaluation of the management approach03.7Infrastructure investments and services supported03.7Significant indirect economic impacts167 </td <td>102-55</td> <td>GRI content index</td> <td>167-177</td> <td></td> <td></td>	102-55	GRI content index	167-177			conomicconomicconomicReformance 201603-1Explanation of the material topic and its Boundary-03-2The management approach and its components49-5403-3Evaluation of the management approach46-4801-1Direct economic value generated and distributed16701-2Financial implications and other risks and opportunities due to climate change72, 106, 10801-3Defined benefit plan obligations and other retirement plans-Verture Economic Impocts 2016Verture Economic Impocts 2016Verture investments and services supported03-3Evaluation of the management approach-03-1Explanation of the material topic and its Boundary-Not a material topicVerture Economic Impocts 2016Verture Economic Impocts 2016Verture investments and services supported03-3Evaluation of the management approach-03-1Infrastructure investments and services supported-03-2Significant indirect economic impacts16703-3Significant indirect economic impacts16703-1Explanation of the material topic and its Boundary-Not a material topicNot a material topicNot a material topic and its BoundaryNot a material topicVerture Investments and services supported<	102-56	External assurance	-			conomicconomicRI 201: Evolution of the material topic and its Boundary-03-1Explanation of the material topic and its Boundary49-5403-2The management approach and its components49-5403-3Evaluation of the management approach46-4801-1Direct economic value generated and distributed16701-2Financial implications and other risks and opportunities due to climate change72, 106, 10801-3Defined benefit plan obligations and other retirement plans-03-1Explanation of the material topic and its Boundary-03-1Explanation of the material topic and its Boundary-03-2The management approach and its components-03-1Infrastructure investments and services supported-03-1Infrastructure investments and services supported-03-2Significant indirect economic impacts16703-1Significant indirect economic impacts16703-2Significant indirect economic impacts-03-3Evaluation of the management approach-03-1Infrastructure investments and services supported-03-2Significant indirect economic impacts16703-3Significant indirect economic impacts-03-1Infrastructure investments and services supported-03-2Significant indirect economic impacts16703-3Significant indirect economic impacts16703-4						RRI 201: Economic Performance 2016Not a material topic03-1Explanation of the material topic and its Boundary-03-2The management approach and its components49-5403-3Evaluation of the management approach46-4801-1Direct economic value generated and distributed16701-2Financial implications and other risks and opportunities due to climate change72, 106, 10801-3Defined benefit plan obligations and other retirement plans-03-1Explanation of the material topic and its Boundary-03-3Explanation of the material topic and its Boundary-03-1Infrastructure investment approach-03-2The management approach and its components-03-3Evaluation of the material topic and its Boundary-03-1Infrastructure investment approach-03-2Significant indirect economic impacts-03-3Evaluation of the management approach-03-1Infrastructure investments and services supported-03-2Significant indirect economic impacts16703-3Evaluation of the material topic and its Boundary-03-1Infrastructure investments and services supported-03-2Significant indirect economic impacts16703-3Evaluation of the material topic and its Boundary-03-1Infrastructure investments and services supported-03-2Significant indirect economic impacts16703-3E	Economic					03-1Explanation of the material topic and its Boundary-Not a material topic03-2The management approach and its components49-5446-4801-3Evaluation of the management approach46-4816701-1Direct economic value generated and distributed16746-4801-2Financial implications and other risks and opportunities due to climate change72, 106, 10846-4801-3Defined benefit plan obligations and other retirement plansRI 203: Litter Economic Imports 201603-1Explanation of the material topic and its Boundary-Not a material topic03-3Evaluation of the material topic and its components03-1Infrastructure investments and services supported03-2Significant indirect economic impacts167-03-1Explanation of the material topic and its Boundary03-2Significant indirect economic impacts167-03-3Evaluation of the management approach03-1Infrastructure investments and services supported03-2Significant indirect economic impacts167-03-1Explanation of the material topic and its Boundary03-1Explanation of the material topic and its Boundary03-1Explanation of the material topic and its Boundary167-03-1Explanation of the material topic and its Boundary167- </td <td>GRI 201: Ec</td> <td>conomic Performance 2016</td> <td></td> <td></td> <td></td>	GRI 201: Ec	conomic Performance 2016				03-2The management approach and its components49-5403-3Evaluation of the management approach46-4801-1Direct economic value generated and distributed16701-2Financial implications and other risks and opportunities due to climate change72, 106, 10801-3Defined benefit plan obligations and other retirement plans-01-3Defined benefit plan obligations and other retirement plans-03-1Explanation of the material topic and its Boundary-03-2The management approach and its components-03-3Evaluation of the management approach-03-1Infrastructure investments and services supported-03-2Significant indirect economic impacts16703-1Significant indirect economic impacts16703-1Explanation of the material topic and its Boundary-03-2Significant indirect economic impacts16703-3Evaluation of the management approach-03-1Infrastructure investments and services supported-03-2Significant indirect economic impacts16703-1Explanation of the material topic and its Boundary-03-1Explanation of the material topic and its Boundary-03-1Explanation of the material topic and its Boundary16703-1Explanation of the material topic and its Boundary16703-1Explanation of the material topic and its Boundary16703-1Explanation of the material topic and its	103-1	Explanation of the material topic and its Boundary	-		Not a material topic	03-3Evaluation of the management approach46-4801-1Direct economic value generated and distributed16701-2Financial implications and other risks and opportunities due to climate change72, 106, 10801-3Defined benefit plan obligations and other retirement plans-03-1Explanation of the material topic and its Boundary-03-2The management approach and its components-03-3Evaluation of the management approach-03-1Infrastructure investments and services supported-03-2Significant indirect economic impacts16703-2Significant indirect economic impacts16703-3Evaluation of the material topic and its Boundary-03-1Infrastructure investments and services supported-03-2Significant indirect economic impacts16703-1Explanation of the material topic and its BoundaryNot a material topic03-2Significant indirect economic impacts16703-3Explanation of the material topic and its BoundaryNot a material topic03-1Explanation of the material topic and its Boundary16703-1Explanation of the material topic and its Boundary86-8703-1Explanation of the material topic and its Boundary86-87	103-2	The management approach and its components	49-54			01-1Direct economic value generated and distributed16701-2Financial implications and other risks and opportunities due to climate change72, 106, 10801-3Defined benefit plan obligations and other retirement plans-01-3Defined benefit plan obligations and other retirement plans-01-3Explanation of the material topic and its Boundary-03-1Explanation of the material topic and its Boundary-03-2The management approach and its components-03-3Evaluation of the management approach-03-1Infrastructure investments and services supported-03-2Significant indirect economic impacts16703-2Significant indirect economic impacts16703-3Evaluation of the material topic and its Boundary-03-1Infrastructure investments and services supported-03-2Significant indirect economic impacts16703-2Significant indirect economic impacts16703-3Explanation of the material topic and its BoundaryNot a material topic03-1Explanation of the material topic and its Boundary86-87Not a material topic	103-3	Evaluation of the management approach	46-48			01-2Financial implications and other risks and opportunities due to climate change72, 106, 10810801-3Defined benefit plan obligations and other retirement plans01-3Defined benefit plan obligations and other retirement plans03-1Explanation of the material topic and its Boundary-Not a material topic03-2The management approach and its components03-3Evaluation of the management approach03-1Infrastructure investments and services supported03-2Significant indirect economic impacts167-03-1Explanation of the material topic and its Boundary03-2Significant indirect economic impacts167-03-3Explanation of the material topic and its Boundary03-1Explanation of the material topic and its Boundary86-87Not a material topic	201-1	Direct economic value generated and distributed	167			01-3Defined benefit plan obligations and other retirement plans-CRI 203: Indirect Economic Impacts 2016-Not a material topic03-1Explanation of the material topic and its Boundary-Not a material topic03-2The management approach and its components03-3Evaluation of the management approach03-1Infrastructure investments and services supported03-2Significant indirect economic impacts167-03-1Explanation of the material topic and its Boundary86-87Not a material topic	201-2	Financial implications and other risks and opportunities due to climate change	72, 106, 108			SRI 203: Indirect Economic Impacts 2016 Not a material topic 03-1 Explanation of the material topic and its Boundary - 03-2 The management approach and its components - 03-3 Evaluation of the management approach - 03-1 Infrastructure investments and services supported - 03-2 Significant indirect economic impacts 167 03-1 Explanation of the material topic and its Boundary 86-87	201-3	Defined benefit plan obligations and other retirement plans	-			03-1Explanation of the material topic and its Boundary-Not a material topic03-2The management approach and its components03-3Evaluation of the management approach03-1Infrastructure investments and services supported03-2Significant indirect economic impacts167-03-1Explanation of the material topic and its Boundary86-87Not a material topic	GRI 203: In	direct Economic Impacts 2016				03-2The management approach and its components-03-3Evaluation of the management approach-03-1Infrastructure investments and services supported-03-2Significant indirect economic impacts167RI 204: Proctices 201603-1Explanation of the material topic and its Boundary86-8703-1Explanation of the material topic and its Boundary86-87	103-1	Explanation of the material topic and its Boundary	-		Not a material topic	03-3Evaluation of the management approach-03-1Infrastructure investments and services supported-03-2Significant indirect economic impacts167RI 204: Practices 2016USA planation of the material topic and its Boundary86-8703-1Explanation of the material topic and its Boundary86-87	103-2	The management approach and its components	-			03-1Infrastructure investments and services supported-03-2Significant indirect economic impacts167RI 204: Procurement Practices 201656-8703-1Explanation of the material topic and its Boundary86-87	103-3	Evaluation of the management approach	-			03-2Significant indirect economic impacts167KR 204: Procurement Practices 201603-1Explanation of the material topic and its Boundary86-87Not a material topic	203-1	Infrastructure investments and services supported	-			SRI 204: Procurement Practices 2016 03-1 Explanation of the material topic and its Boundary 86-87 Not a material topic	203-2	Significant indirect economic impacts	167			03-1 Explanation of the material topic and its Boundary 86-87 Not a material topic	GRI 204: Pr	ocurement Practices 2016					103-1	Explanation of the material topic and its Boundary	86-87		Not a material topic
102-53	Contact point for questions regarding the report	8																																																																																																																											
Q2.55GRI content index167-177167Q2.56External assuranceQ2.56External assuranceConsineConsineGR1 content index 2016-Not a material topicQ3.10Explanation of the material topic and its Boundary-Not a material topicQ3.21The management approach and its components49-54-Q3.31Evaluation of the management approach46-48-Q1.11Direct economic value generated and distributed167-Q1.22Financial implications and other risks and opportunities due to climate change72, 106, 108-Q1.31Defined benefit plan obligations and other retirement plansQ3.21Explanation of the material topic and its Boundary-Not a material topicQ3.23Evaluation of the material topic and its Boundary-Not a material topicQ3.24The management approach and its componentsQ3.35Evaluation of the management approachQ3.41Infrastructure investments and services supportedQ3.52Significant indirect economic impacts167-Q3.53Evaluation of the management approachQ3.64Evaluation of the management approachQ3.74Explanation of the management approachQ3.75Significant indirect economic impacts167- </td <td>102-54</td> <td>Claims of reporting in accordance with the GRI Standards</td> <td>8</td> <td></td> <td></td>	102-54	Claims of reporting in accordance with the GRI Standards	8																																																																																																																										
02.56External assurance-Image: constraint of the material topic and its Boundary-Separation of the material topic and its Boundary-Not a material topic03.1Explanation of the material topic and its Boundary-Not a material topic03.2The management approach and its components49-5403.3Evaluation of the management approach46-4816701.1Direct economic value generated and distributed16701.2Financial implications and other risks and opportunities due to climate change72, 106, 10801.3Defined benefit plan obligations and other retirement plans03.1Explanation of the material topic and its Boundary-Not a material topic03.2The management approach and its components03.3Evaluation of the material topic and its Boundary-Not a material topic03.4Evaluation of the management approach03.3Evaluation of the management approach03.4Evaluation of the management approach03.5Evaluation of the management approach03.6Evaluation of the management approach03.7Infrastructure investments and services supported03.7Significant indirect economic impacts167 </td <td>102-55</td> <td>GRI content index</td> <td>167-177</td> <td></td> <td></td>	102-55	GRI content index	167-177																																																																																																																										
conomicconomicconomicReformance 201603-1Explanation of the material topic and its Boundary-03-2The management approach and its components49-5403-3Evaluation of the management approach46-4801-1Direct economic value generated and distributed16701-2Financial implications and other risks and opportunities due to climate change72, 106, 10801-3Defined benefit plan obligations and other retirement plans-Verture Economic Impocts 2016Verture Economic Impocts 2016Verture investments and services supported03-3Evaluation of the management approach-03-1Explanation of the material topic and its Boundary-Not a material topicVerture Economic Impocts 2016Verture Economic Impocts 2016Verture investments and services supported03-3Evaluation of the management approach-03-1Infrastructure investments and services supported-03-2Significant indirect economic impacts16703-3Significant indirect economic impacts16703-1Explanation of the material topic and its Boundary-Not a material topicNot a material topicNot a material topic and its BoundaryNot a material topicVerture Investments and services supported<	102-56	External assurance	-																																																																																																																										
conomicconomicRI 201: Evolution of the material topic and its Boundary-03-1Explanation of the material topic and its Boundary49-5403-2The management approach and its components49-5403-3Evaluation of the management approach46-4801-1Direct economic value generated and distributed16701-2Financial implications and other risks and opportunities due to climate change72, 106, 10801-3Defined benefit plan obligations and other retirement plans-03-1Explanation of the material topic and its Boundary-03-1Explanation of the material topic and its Boundary-03-2The management approach and its components-03-1Infrastructure investments and services supported-03-1Infrastructure investments and services supported-03-2Significant indirect economic impacts16703-1Significant indirect economic impacts16703-2Significant indirect economic impacts-03-3Evaluation of the management approach-03-1Infrastructure investments and services supported-03-2Significant indirect economic impacts16703-3Significant indirect economic impacts-03-1Infrastructure investments and services supported-03-2Significant indirect economic impacts16703-3Significant indirect economic impacts16703-4																																																																																																																													
RRI 201: Economic Performance 2016Not a material topic03-1Explanation of the material topic and its Boundary-03-2The management approach and its components49-5403-3Evaluation of the management approach46-4801-1Direct economic value generated and distributed16701-2Financial implications and other risks and opportunities due to climate change72, 106, 10801-3Defined benefit plan obligations and other retirement plans-03-1Explanation of the material topic and its Boundary-03-3Explanation of the material topic and its Boundary-03-1Infrastructure investment approach-03-2The management approach and its components-03-3Evaluation of the material topic and its Boundary-03-1Infrastructure investment approach-03-2Significant indirect economic impacts-03-3Evaluation of the management approach-03-1Infrastructure investments and services supported-03-2Significant indirect economic impacts16703-3Evaluation of the material topic and its Boundary-03-1Infrastructure investments and services supported-03-2Significant indirect economic impacts16703-3Evaluation of the material topic and its Boundary-03-1Infrastructure investments and services supported-03-2Significant indirect economic impacts16703-3E	Economic																																																																																																																												
03-1Explanation of the material topic and its Boundary-Not a material topic03-2The management approach and its components49-5446-4801-3Evaluation of the management approach46-4816701-1Direct economic value generated and distributed16746-4801-2Financial implications and other risks and opportunities due to climate change72, 106, 10846-4801-3Defined benefit plan obligations and other retirement plansRI 203: Litter Economic Imports 201603-1Explanation of the material topic and its Boundary-Not a material topic03-3Evaluation of the material topic and its components03-1Infrastructure investments and services supported03-2Significant indirect economic impacts167-03-1Explanation of the material topic and its Boundary03-2Significant indirect economic impacts167-03-3Evaluation of the management approach03-1Infrastructure investments and services supported03-2Significant indirect economic impacts167-03-1Explanation of the material topic and its Boundary03-1Explanation of the material topic and its Boundary03-1Explanation of the material topic and its Boundary167-03-1Explanation of the material topic and its Boundary167- </td <td>GRI 201: Ec</td> <td>conomic Performance 2016</td> <td></td> <td></td> <td></td>	GRI 201: Ec	conomic Performance 2016																																																																																																																											
03-2The management approach and its components49-5403-3Evaluation of the management approach46-4801-1Direct economic value generated and distributed16701-2Financial implications and other risks and opportunities due to climate change72, 106, 10801-3Defined benefit plan obligations and other retirement plans-01-3Defined benefit plan obligations and other retirement plans-03-1Explanation of the material topic and its Boundary-03-2The management approach and its components-03-3Evaluation of the management approach-03-1Infrastructure investments and services supported-03-2Significant indirect economic impacts16703-1Significant indirect economic impacts16703-1Explanation of the material topic and its Boundary-03-2Significant indirect economic impacts16703-3Evaluation of the management approach-03-1Infrastructure investments and services supported-03-2Significant indirect economic impacts16703-1Explanation of the material topic and its Boundary-03-1Explanation of the material topic and its Boundary-03-1Explanation of the material topic and its Boundary16703-1Explanation of the material topic and its Boundary16703-1Explanation of the material topic and its Boundary16703-1Explanation of the material topic and its	103-1	Explanation of the material topic and its Boundary	-		Not a material topic																																																																																																																								
03-3Evaluation of the management approach46-4801-1Direct economic value generated and distributed16701-2Financial implications and other risks and opportunities due to climate change72, 106, 10801-3Defined benefit plan obligations and other retirement plans-03-1Explanation of the material topic and its Boundary-03-2The management approach and its components-03-3Evaluation of the management approach-03-1Infrastructure investments and services supported-03-2Significant indirect economic impacts16703-2Significant indirect economic impacts16703-3Evaluation of the material topic and its Boundary-03-1Infrastructure investments and services supported-03-2Significant indirect economic impacts16703-1Explanation of the material topic and its BoundaryNot a material topic03-2Significant indirect economic impacts16703-3Explanation of the material topic and its BoundaryNot a material topic03-1Explanation of the material topic and its Boundary16703-1Explanation of the material topic and its Boundary86-8703-1Explanation of the material topic and its Boundary86-87	103-2	The management approach and its components	49-54																																																																																																																										
01-1Direct economic value generated and distributed16701-2Financial implications and other risks and opportunities due to climate change72, 106, 10801-3Defined benefit plan obligations and other retirement plans-01-3Defined benefit plan obligations and other retirement plans-01-3Explanation of the material topic and its Boundary-03-1Explanation of the material topic and its Boundary-03-2The management approach and its components-03-3Evaluation of the management approach-03-1Infrastructure investments and services supported-03-2Significant indirect economic impacts16703-2Significant indirect economic impacts16703-3Evaluation of the material topic and its Boundary-03-1Infrastructure investments and services supported-03-2Significant indirect economic impacts16703-2Significant indirect economic impacts16703-3Explanation of the material topic and its BoundaryNot a material topic03-1Explanation of the material topic and its Boundary86-87Not a material topic	103-3	Evaluation of the management approach	46-48																																																																																																																										
01-2Financial implications and other risks and opportunities due to climate change72, 106, 10810801-3Defined benefit plan obligations and other retirement plans01-3Defined benefit plan obligations and other retirement plans03-1Explanation of the material topic and its Boundary-Not a material topic03-2The management approach and its components03-3Evaluation of the management approach03-1Infrastructure investments and services supported03-2Significant indirect economic impacts167-03-1Explanation of the material topic and its Boundary03-2Significant indirect economic impacts167-03-3Explanation of the material topic and its Boundary03-1Explanation of the material topic and its Boundary86-87Not a material topic	201-1	Direct economic value generated and distributed	167																																																																																																																										
01-3Defined benefit plan obligations and other retirement plans-CRI 203: Indirect Economic Impacts 2016-Not a material topic03-1Explanation of the material topic and its Boundary-Not a material topic03-2The management approach and its components03-3Evaluation of the management approach03-1Infrastructure investments and services supported03-2Significant indirect economic impacts167-03-1Explanation of the material topic and its Boundary86-87Not a material topic	201-2	Financial implications and other risks and opportunities due to climate change	72, 106, 108																																																																																																																										
SRI 203: Indirect Economic Impacts 2016 Not a material topic 03-1 Explanation of the material topic and its Boundary - 03-2 The management approach and its components - 03-3 Evaluation of the management approach - 03-1 Infrastructure investments and services supported - 03-2 Significant indirect economic impacts 167 03-1 Explanation of the material topic and its Boundary 86-87	201-3	Defined benefit plan obligations and other retirement plans	-																																																																																																																										
03-1Explanation of the material topic and its Boundary-Not a material topic03-2The management approach and its components03-3Evaluation of the management approach03-1Infrastructure investments and services supported03-2Significant indirect economic impacts167-03-1Explanation of the material topic and its Boundary86-87Not a material topic	GRI 203: In	direct Economic Impacts 2016																																																																																																																											
03-2The management approach and its components-03-3Evaluation of the management approach-03-1Infrastructure investments and services supported-03-2Significant indirect economic impacts167RI 204: Proctices 201603-1Explanation of the material topic and its Boundary86-8703-1Explanation of the material topic and its Boundary86-87	103-1	Explanation of the material topic and its Boundary	-		Not a material topic																																																																																																																								
03-3Evaluation of the management approach-03-1Infrastructure investments and services supported-03-2Significant indirect economic impacts167RI 204: Practices 2016USA planation of the material topic and its Boundary86-8703-1Explanation of the material topic and its Boundary86-87	103-2	The management approach and its components	-																																																																																																																										
03-1Infrastructure investments and services supported-03-2Significant indirect economic impacts167RI 204: Procurement Practices 201656-8703-1Explanation of the material topic and its Boundary86-87	103-3	Evaluation of the management approach	-																																																																																																																										
03-2Significant indirect economic impacts167KR 204: Procurement Practices 201603-1Explanation of the material topic and its Boundary86-87Not a material topic	203-1	Infrastructure investments and services supported	-																																																																																																																										
SRI 204: Procurement Practices 2016 03-1 Explanation of the material topic and its Boundary 86-87 Not a material topic	203-2	Significant indirect economic impacts	167																																																																																																																										
03-1 Explanation of the material topic and its Boundary 86-87 Not a material topic	GRI 204: Pr	ocurement Practices 2016																																																																																																																											
	103-1	Explanation of the material topic and its Boundary	86-87		Not a material topic																																																																																																																								

 $\langle \!\!\! \bullet \!\!\!\rangle$

		Po	ge	
Disclosure	Description	Sustainability Report	Annual Report	Detail/Omission
103-2	The management approach and its components	87-88		
103-3	Evaluation of the management approach	89		
204-1	Proportion of spending on local suppliers	-		
GRI 205: A	nti-corruption 2016			
103-1	Explanation of the material topic and its Boundary	60-61		
103-2	The management approach and its components	61		
103-3	Evaluation of the management approach	61-64		
205-1	Operations assessed for risks related to corruption	63		
205-2	Communication and training about anti-corruption policies and procedures	62-63		
205-3	Confirmed incidents of corruption and actions taken	60		
GRI-G4 Sec	tor Disclosure: System Efficiency			
EU11 ^E	Average generation efficiency of thermal plants by energy source and by regulatory regime	168		
Environment				
GRI 302: Er	nergy 2016			
103-1	Explanation of the material topic and its Boundary	110-111		Not a material topic
103-2	The management approach and its components	111-112		
103-3	Evaluation of the management approach	112-113		
302-1	Energy consumption within the organization	112-113, 170		
302-3	Energy intensity	112-113, 170		
302-4	Reduction of energy consumption	112-113, 170		
GRI 303: W	ater and Effluents 2018			
103-1	Explanation of the material topic and its Boundary	120-121		
103-2	The management approach and its components	121-122		
103-3	Evaluation of the management approach	122-123		
303-1	Interactions with water as a shared resource	122-123		
303-2	Management of water discharge-related impacts	121		
303-3	Water withdrawal	122-123, 170		
303-4	Water discharge	122-123, 170		
303-5	Water consumption	122-123, 170		
GRI 305: Er	nissions 2016			
103-1	Explanation of the material topic and its Boundary	100-101		
103-2	The management approach and its components	101-103		
103-3	Evaluation of the management approach	104-108		
305-1	Direct (Scope 1) GHG emissions	104-105, 169		
305-2	Energy indirect (Scope 2) GHG emissions	104-105, 169		
305-3	Other indirect (Scope 3) GHG emissions	109		
305-4	GHG emissions intensity	105, 169		
305-5	Reduction of GHG emissions	105, 169		
305-6	Emissions of ozone-depleting substances (ODS)	-		On the process of data standardization
305-7	Nitrogen oxides (NO _{χ}), sulfur oxides (SO _{χ}), and other significant air emissions	116-119, 171		
GRI 306: Ef	fluents and Waste 2016			
103-1	Explanation of the material topic and its Boundary	120-121, 124		
103-2	The management approach and its components	121-122, 125-126		
103-3	Evaluation of the management approach	122, 127		
306-2	Waste by type and disposal method	127, 171-172		
306-3	Significant spills	172		
306-4	Transport of hazardous waste	171		

At a Glance

		Page			
Disclosure	Description	Sustainability	Annual	_ Detail/Omission	
		Report	Report		
GRI 307: Er	nvironmental Compliance 2016				
103-1	Explanation of the material topic and its Boundary	65-66		Not a material topic	
03-2	The management approach and its components	66-68			
103-3	Evaluation of the management approach	68			
307-1	Non-compliance with environmental laws and regulations	68			
GRI 308: Su	upplier Environmental Assessment 2016				
03-1	Explanation of the material topic and its Boundary	86-87, 90		Not a material topic	
03-2	The management approach and its components	87-88, 90			
03-3	Evaluation of the management approach	88-89, 91			
308-1	New suppliers that were screened using environmental criteria	-		This data will be available	
	-			in SD Report 2020.	
ocial					
GRI 401: Er	mployment 2016				
03-1	Explanation of the material topic and its Boundary	-		Not a material topic	
03-2	The management approach and its components	-			
03-3	Evaluation of the management approach	-			
.01-1	New employee hires and employee turnover	174, 176			
.01-3	Parental leave	176			
GRI 403: O	occupational Health and Safety 2018				
03-1	Explanation of the material topic and its Boundary	144			
03-2	The management approach and its components	145			
03-3	Evaluation of the management approach	146-150			
03-1	Occupational health and safety management system	67.147			
03-2	Hazard identification risk assessment and incident investigation	146 149 151			
03-2		140, 149, 151			
102 4	Worker participation consultation and communication on	148			
03-4	occupational health and safety	148			
03-5	Worker training on occupational health and safety	145, 137-140			
03-6	Promotion of worker health	148			
103-7	Prevention and mitigation of occupational health and safety impacts directly linked by business relationships	144-145			
03-9	Work-related injuries	144, 146, 176-177			
GRI 404: Tr	raining and Education 2016				
03-1	Explanation of the material topic and its Boundary	136		Not a material topic	
03-2	The management approach and its components	137-138			
03-3	Evaluation of the management approach	139-141			
04-1	Average hours of training per year per employee	175			
104-2	Programs for upgrading employee skills and transition assistance programs	139-140			
104-3	Percentage of employees receiving regular performance	136, 141			
	iversity and Equal Opportunity 2016				
03_1	Explanation of the material tonic and its Boundary	_		Not a material tonic	
03.2	The management approach and its components	-		not a material topic	
03-2	Figure of the monocorrect correct	22			
03-3	Evaluation of the management approach	22			
105-1	Diversity of governance bodies and employees	22, 173-174			
RI 411: Ri	ights of Indigenous Peoples 2016				
03-1	Explanation of the material topic and its Boundary	-		Not a material topic	
03-2	The management approach and its components	162			
03-3	Evaluation of the management approach	-			
411-1	Incidents of violations involving rights of indigenous peoples	-			

 $\langle \!\!\!/ \rangle$

		Page		
Disclosure	Description	Sustainability Report	Annual Report	Detail/Omission
GRI 412: Human Rights Assessment 2016				
103-1	Explanation of the material topic and its Boundary	-		Not a material topic
103-2	The management approach and its components	173		
GRI 413: Local Communities 2016				
103-1	Explanation of the material topic and its Boundary	152		Not a material topic
103-2	The management approach and its components	153-154		
103-3	Evaluation of the management approach	155-162		
GRI 414: Supplier Social Assessment 2016				
103-1	Explanation of the material topic and its Boundary	86-87, 90		Not a material topic
103-2	The management approach and its components	87-88, 90		
103-3	Evaluation of the management approach	88, 91		
414-1	New suppliers that were screened using social criteria	-		This data will be available in SD Report 2020.
GRI 418: Customer Privacy 2016				
103-1	Explanation of the material topic and its Boundary	93, 96		Not a material topic
103-2	The management approach and its components	93-94, 96		
103-3	Evaluation of the management approach	92, 94		
418-1	Substantiated complaints concerning breaches of customer privacy and losses of customer data	96		
GRI-G4 Sector Disclosure: Access				
EU28 ^E	Power outage frequency	168-169		Not a material topic
EU29 ^E	Average power outage duration	168-169		
EU30 ^E	Average plant availability factor by energy source and by regulatory regime	168-169		
Topics not covered by GRI Standards				
Business Ethic				
103-1	Explanation of the material topic and its Boundary	55		
103-2	The management approach and its components	55-57		
103-3	Evaluation of the management approach	57		
Employee Engagement				
103-1	Explanation of the material topic and its Boundary	142		
103-2	The management approach and its components	143		
103-3	Evaluation of the management approach	143		
Business Continuity Management				
103-1	Explanation of the material topic and its Boundary	74		
103-2	The management approach and its components	75		
103-3	Evaluation of the management approach	76-77		
Risk Management				
103-1	Explanation of the material topic and its Boundary	69		
103-2	The management approach and its components	69-71		
103-3	Evaluation of the management approach	71-73		
Process Improvement and Innovation				
103-1	Explanation of the material topic and its Boundary	83		
103-2	The management approach and its components	83-84		
103-3	Evaluation of the management approach	84-85, 134		

^E GRI-G4 Electric Utilities Sector Disclosures 2010.

Note: The company has external assurance with Banpu group i.e. energy and greenhouse gas.

Feedback and Contacts

Banpu Power welcomes your feedback and provide information about our sustainable policies and performance.

Please email your feedback or queries to info@banpupower.co.th Or contact to

> Occupational Health, Safety, Environment and Community Development Department Banpu Power Public Company Limited

Phone: +66 2007 6000 ext. 6066 E-mail: sanicha_p@banpupower.co.th



Banpu Power Public Company Limited

26th Floor, Thanapoom Tower, 1550 New Petchburi Road, Makkasan, Ratchathewi, Bangkok 10400

Tel : +66 2007 6000 Fax : +66 2007 6060 Website : www.banpupower.com

