

MAP OF OPERATIONS


Operations and Projects	Ownership (%)	Power (MW)	Steam tph	Equity (MWe)	COD
Operations					
Thailand/Laos					
BLCP	50%	1,434	-	717	2006-07
China CHP					
Luannan phase 1 & 2	100%	125	278	175	2001
Zhengding	100%	73	370	139	2000-15
Zouping	70%	125	670	173	2001-17
China solar					
Jinshan	100%	30.0	-	30.0	2016
Huineng	100%	20.0	-	20.0	2016
Haoyuan	100%	20.0	-	20.0	2016
Deyuan	100%	51.6	-	51.6	1Q17
Huien	100%	19.7	-	19.7	1Q17
Xingyu	100%	10.3	-	10.0	3Q17
Jixin	100%	25.2	-	25.2	2016
Japan solar					
Olympia	40%	10.0	-	4.0	2013-15
Hino	75%	3.5	-	2.6	2016
Awaji	75%	8.0	-	6.0	2017
Mukawa	56%	17	-	9.5	2018
Nari Aizu	75%	20.5	-	15	2018
Projects growth to 2023					
China CHP					
Luannan expansion phase 3	100%	25	150	52	2019
Coal-fired power plant					
Shansi Lu Guang	30%	1,320	-	396	2020-2021
Japan solar					
Kurokawa	100%	18.9	-	18.9	2019
Shirakawa	100%	10	-	10	2020
Yabuki	75%	7	-	5	2020
Hiroshima	100%	8	-	8	2021
Kessenuma	100%	20	-	20	2020
Yamagata	100%	20	-	20	2020
Onami	75%	16	-	12	2021
Yamagata Iide	51%	200	-	102	2023
Vietnam wind					
Soc Trang	100%	80	-	80	2021
Total					
				2,894	

Consolidated income statement summary					
THB millions	2017	2018	2Q19	3Q19	
Revenues		6,419	6,322	1,283	967
Gross profit		1,540	1,271	204	100
EBITDA	5,410	5,913	1,518	1,229	
D&A	(501)	(624)	(158)	(150)	
Gross interest paid	(106)	(229)	(71)	(63)	
Income tax - core	(298)	(204)	(30)	7	
Minorities	(88)	(39)	(13)	2	
Non-recurring items*	(115)	(937)	(7)	(30)	
Income tax - non core	(12)	(8)	1	(0)	
Deferred tax income (expenses)	(52)	(79)	0	7	
FX translations	(85)	19	(100)	(57)	
NPAT	4,155	3,813	1,140	943	
Dividends	1,676	1,831	-	1,983	
Paid-up shares (Mn)		3,048	3,051	3,051	3,051
Per share data (THB/sh)					
DPS		0.5	0.6	-	0.6
EPS		1.4	1.2	0.4	0.3
BVPS		13.5	13.5	13.5	13.2
EBITDA breakdown					
BLCP		1,487	1,340	347	265
Hongsa		2,235	3,418	1,026	850
China CHP		1,318	691	177	(11)
China solar		386	455	198	164
Japan solar		21	27	(1)	15
SLG		(36)	(18)	(1)	(1)
Others				(228)	(53)
EBITDA	5,410	5,913	1,518	1,229	
FX rate					
THB/USD		34.3	32.3	31.6	30.7
RMB/USD		6.6	6.6	6.8	7.0
JYP/USD		110.5	110.4	109.9	107.3

*Income from non-core assets and other non-operating expenses

Consolidated balance sheet summary					
THB millions	2017	2018	Jun'19	Sep'19	
Cash and cash equivalent		1,310	1,547	8,018	7,600
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Short-term investment		181	104	1	2,336
Other ST assets		3,036	2,682	2,924	2,132
Non current assets		43,352	47,338	39,307	39,850
Total assets	47,698	51,566	50,249	49,582	
Interest-bearing debt		5,221	7,723	7,461	6,468
Other liabilities		2,692	2,662	1,749	2,852
Total liabilities	7,913	10,385	9,210	9,320	
Shareholders equity		39,785	41,181	41,039	40,262
Consolidated cash flows statement summary					
THB millions	2017	2018	Jun'19	Sep'19	
Net CFO		602	(800)	(400)	(1,389)
Net CFI		(1,664)	387	8,055	7,264
Net CFF		1,061	770	(1,036)	(1,986)
Net change in cash	(1)	358	6,619	3,889	
Exchange differences on cash &MS		(23)	(44)	(44)	(68)
Beginning cash		1,153	1,129	1,547	1,443
Ending cash	1,129	1,443	8,122	5,264	
Enterprise value and key ratios					
THB millions	2017	2018	Jun'19	Sep'19	
Market cap. (at end)		77,733	71,089	63,461	56,444
Net debt (at end)		4,092	6,072	(587)	(1,208)
EV. (at end)		81,825	77,161	62,992	55,950
Key ratios					
EV/EBITDA (X)		15.1	14.3	n.a.	n.a.
Price to Earnings (X)		18.7	17.1	n.a.	n.a.
Price to book (X)		2.0	1.8	1.7	1.6
Net debt/sh.equity (X)		0.10	0.15	(0.01)	(0.03)
Net debt/EV (%)		5%	8%	-1%	-2%
Net debt/EBITDA (X)		0.7	1.1	n.a.	n.a.

THERMAL POWER

BLCP	2017	2018	2Q19	3Q19
Operational data				
Equivalent availability (%)	88%	89%	100%	100%
Contract available (hr)	14,931	14,931	4,364	4,410
Net generation (GWh)	10,092	10,092	2,934	2,966
Coal consumption ('000 t)	3,686	3,868	1,108	1,112
Financial data				